FORM C-1 4/90

*CORRECTED INTENTION**

State of Kansas

NOTICE OF INTENTION TO DRILL ALL BLANKS KUST RE ETLLED Must be approved by the K.C.C. five (5) days prior to commencing well

NW NE SW sec 12 Twp 31 s, Rg 18 West 27 07 Expected Spud Date month feet from South line of Section 5648 OPERATOR: License # feet from East line of Section (Note: Locate well on Section Plat on Reverse Side) County. Labette lease Name: O'Brien Well #: 14 852-3544 or 421-8032 Field Name: Dennis Is this a Prorated Field? Is this a Promated Field.

Target Formation(s): ...Mississippi
1465 5379 CONTRACTOR: License # Nearest lease or unit boundary Name. Kephart Ground Surface Elevation: Domestic well within 330 feet: yes ... × no Type Eduipment: Well Class: Well Drilled For: ... Infield ... Mud Rotary .. Oil X Pool Ext. X. Air Rotary Depth to bottom of usable water: Gas ... Storage 1 .X.. 2 Surface Pipe by Alternate: ... Wildcat OWWO ... Disposál Length of Surface Pipe Planned to be set: ...20.Seismic: ... # of Holes Projected Total Depth: If OWNO: old well information as follows: Formation at Total Depth:700... Operator: Water Source for Drilling Operations: Comp. Date: Old Total Depth well farm pond ... X other DWR Permit #: Will Cores Be Taken?: yes .X. no Directional Deviated or Horizontal wellbore? ... yes ... no If yes, proposed zone: If yes, total depth location: AFFIDAVIT 15: 2420 FSL; 3195 FEL WAS' 2600FSL; 4170 FEL The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sea. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief Date: 10-23-90 Signature of Operator or Agent: . Geoman, Inc. Op. Us # 30451 API. NO. 15-099-22,083 FOR KCC USE: API # 15-099-22,083 -00 Conductor pipe required Nanefeet Minimum surface pipe required 20 feet per Alt. 0(2 Approved by: MM 11-13-90: Aug EFFECTIVE DATE: 7-21-84 This authorization expires:

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;

6 months of effective date.)

Spud date:

- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit_plugging report (CP-4) after plugging_is completed;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

		*	• • •		\$!			
OPERA?	ERATOR Roy W. Cook				N OF WELL	·: ,			
LEASE	ASE O'Brien				2420 feet north of SE corner				
	L NUMBER 14				3795 feet west of SE corner				
	Dennis		NV	NE SW		T 31s			
				COUNTY				·	
NO. OI	F ACRES ATTR	RIBUTABLE TO WE	LL 40	-	ION X R	EGULAR	IRREGULA	R?	
_	•	•				CATE WELL I			
DESCR	IPTION OF AC	REAGE SW Qua	arter		BOUNDARY.				
						*	• •		
NOTE:	If plat der	oicted is insu	fficient	for your	circums	tancés, you	may att	ach	
	your own so	aled or survey	ed plat.			ì			
				N = - 1		· · •			
			PLA	TA	· · · · · · · · · · · · · · · · · · ·	1-	÷		
•						<u> </u>			
							•		
					!		•		
		I -	!	!		!			
•	•								
		28				Ţ.			
		0,		O'Brien					
	* * · · · · · ·	6		Lease			ł	,	
	Ŧ , . ·								
•						-	1 .		
•		#47	11					* ر	
			1	7			A i	•	
		K-1485-DX	3¹¹	95		> 1	dr'		
							NL.		
-		 	'		<u> </u>	1	N .		
						· •	ı la		
		12				7			
		173							
					 	,			
	. 4 - 1			***				- ~	
	. 1	1 4	<u>'</u>						
	-		**.	. 1		1			
In plott	ing the proposed	d location of the we	ll, you must	show:					
			•			1			
1)	The manner in w	hich you are using t	the depicted	plat by id	entifying se	ction lines, i.	e. 1 section	1, 1	
	Section with o	surrounding partial	sections, 4	sections, i	o sections,	etc.;			
2)		tion relative to the ning drilling units, on;							
3)	the distance of the proposed drilling location from the section's east and south lines; and								
4)	the distance to the nearest lease or unit boundary line.								
I hereby	certify that th	ne statements made h	erein are tr	ue and to ti	he best of m	y knowledge and	belief.		

Signature of Operator or Agent Velu