

15-015-19091-00-01

KANSAS CORPORATION COMMISSION *Owwo*

10/31/01
OCT 31 2001

Form C-1
September 1999

For KCC Use:
Effective Date: 11-19-01
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KS
Form must be Typed
Form must be Signed
blanks must be Filled

Expected Spud Date: 12-1-2001
month day year

OPERATOR: License# 32563
Name: Millennium Oil & Gas
Address: 335 Eunice
City/State/Zip: El Dorado, KS 67042
Contact Person: Robert W. Bowers
Phone: 316/838-4049

CONTRACTOR: License# 5892
Name: Berentz Drilling

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Keener Air & High (see attached)
Well Name: #1 Leapley
Original Completion Date: 3-9-1952 Original Total Depth: 3300'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A
Bottom Hole Location: N/A
KCC DKT #: N/A

Spot East West
Sec. 31 Twp. 28 S. R. 3
2310 feet from S / (N) (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Butler

Lease Name: Rodgers Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1329 RB feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: same 100'

Surface Pipe by Alternate: 1 2

* Length of Surface Pipe ~~Planned to be set:~~ 8 5/8" @ 126' / 75sx
Length of Conductor Pipe required: N/A

Projected Total Depth: 3350'
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
Well Farm Pond Other haul

DWR Permit #: N/A
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: N/A

* Per Exception Granted 11-14-01 MLK-KCC.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-31-2001 Signature of Operator or Agent: Robert W. Bowers Title: President

For KCC Use ONLY
API # 15 - 015-19091-00-01
Conductor pipe required NONE feet **Exception to T6/1**
Minimum surface pipe required 126' feet per Alt. **(1) X**
Approved by: DPW 11-14-01
This authorization expires: 5-14-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

31
28
3E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

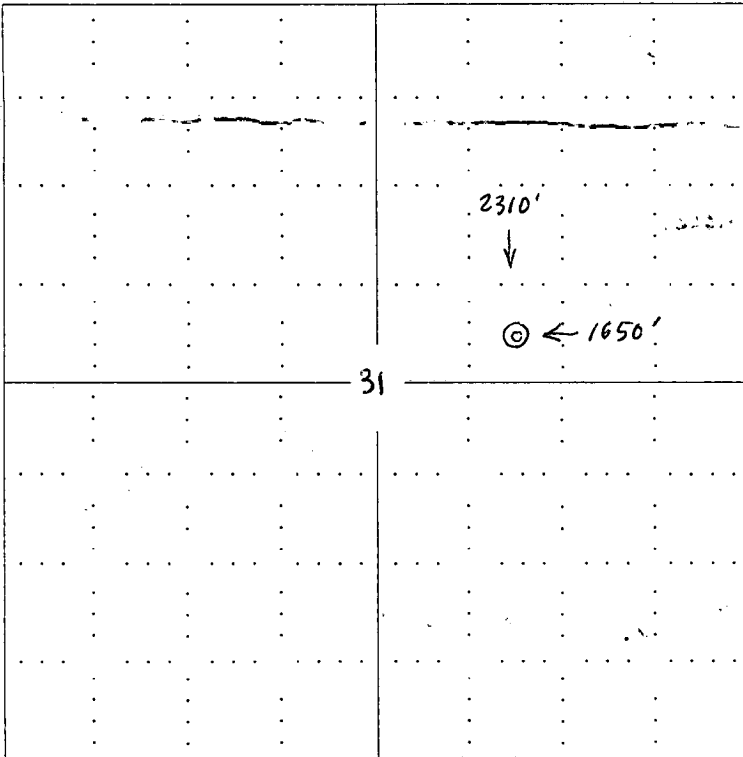
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____

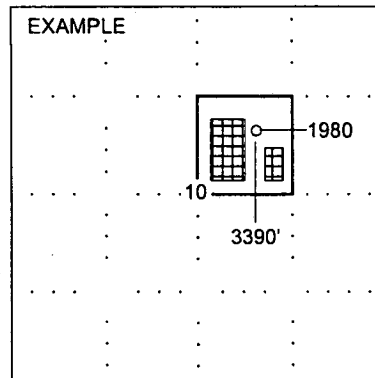
Location of Well: County: _____
_____ feet from S / N (circle one) Line of Section
_____ feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ East West
Is Section _____ Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

DATE: November 14, 2001

TO: Millennium Oil & Gas
335 Eunice
El Dorado, Kansas 67042
Att: Mr. Robert W. Bowers

FROM: M. L. Korphage

RE: Exception to Table I, Minimum Surface Casing Requirements for the
Rodgers 1, Se-Sw-Ne Sec 31-28-03 E., Butler County, Kansas.

Dear Mr. Bowers,

Millennium Oil & Gas requests an exception to Table 1, Surface Pipe Requirements, Alternate 1 Completion for the above described well. The Alternate 1 completion requirement for this location is to set a minimum of 200' of surface pipe.

This well was originally drilled in February of 1952 as a dry hole with 126 feet of 8 5/8" surface casing being cemented with 75 sacks of cement in place. It was then drilled to a total depth of 3300 feet and was later plugged and abandoned.

It is my understanding that Millennium Oil & Gas would like to reenter the well bore and then deepen this well bore approximately 50 feet to determine it's productive potential. If production casing is set, then Millennium Oil & Gas will successfully cement the production pipe from at least 250 feet back to surface, to comply with the Table I minimum surface casing requirement to protect all fresh and useable water requirements.

After review of this matter by technical staff, an exception to Table 1, Minimum Surface Casing Requirements is granted with the following stipulations;

1. Millennium Oil & Gas will reenter this well and if production casing is set, then you will successfully cement the production pipe from at least 250 feet back to surface, to comply with the Table I minimum surface casing requirement to protect all fresh and useable water requirements.
2. In the event the well is dry and no production pipe has been cemented in place, plugging will be according to K.C.C. rules per K.C.C. District #2 requirements.

Very Sincerely Yours,

A handwritten signature in black ink that reads "M. L. Korphage".

M. L. Korphage
Director

cc: David P. Williams *OKDPW*
Doug Louis - District 2

OCT 31 2001

October 31, 2001

CONSERVATION DIVISION
WICHITA, KS

KANSAS STATE CORPORATION COMMISSION
Oil & Gas Conservation Division
Finney State Office Bldg.
Wichita, KS 67202-3802

Gentleman:

Millennium Oil & Gas would like to request an exception to the surface casing requirement (KAR 82-3-106 Table I) requiring 200 feet of surface casing in the area of our RODGERS PROSPECT in 31-28s-3e, Butler County, Kansas.

Because Millennium Oil & Gas is re-entering an old well originally drilled for Keener Air & High by Eckland Drilling between 2-22-1952 and 3-9-1952 and plugged according to KCC rules (see: Well Plugging Record dated March 11-14, 1952, filed June 2, 1952 attached) we are faced with the problem of how to extend the existing surface casing.

When P.A. Eckland, Eckland Drilling Company, spud the original #1 Leaply (31-28s-3e SeSSw Ne) in late February 1952, they set * 5/8" casing at 126 feet with 75 sacks of cement. This met KCC requirements at the time. In fact, water wells drilled within the last few months have found fresh water at approximately 80 feet, therefor the old KCC rules still protect fresh water, although present KCC rules now dictate 200 feet.

Millennium Oil & Gas therefore proposes that we be allowed to re-enter the old #1 Leaply #1 Leaply with the presently existing surface casing (8 5/8" @ 126' / 75 sx).

- A) If we workover the old well & do not find commercial oil & gas production then we will place a plug at 200 feet and cement the well bore to surface with cement. All other plugs, cementing etc. of the downhole well bore will shall be according to present KCC rules.
- B) In the event that Millennium Oil & Gas elects to set production casing, we shall run a device in the production string that will allow us to run cement across the upper 200 feet of well bore.

Therefore, Millennium Oil & Gas respectfully requests that we be allowed to re-enter the old #1 Leaply as outlined above. If commercial oil & gas production is established, then any development drilling done by Millennium Oil & Gas to develop such a new discovery will follow present KCC rules.

Sincerely,



Robert W. Bowers
President - Millennium Oil & Gas.