

CARD MUST BE TYPED

CORRECTION CORRECTION CORRECTION
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

*CORRECTION

(see rules on reverse side)

Expected Spud Date: ** 7 AUGUST 87
month day year

API Number 15— 099-22,595 - 00-00

OPERATOR: License # 4469
Name KELT ENERGY INC.
Address 900 COLLEGE AVE.
City/State/Zip INDEPENDENCE, KS 67301
Contact Person PETE JOHNSON
Phone (316) 331-0207

** SW. NE. NE Sec. 2.. Twp. 32S, Rg. 17E West
** 4455 Ft. from South Line of Section
** 1155 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name ** UNKNOWN
City/State

Nearest lease or unit boundary line ** 825 feet
County LABETTE
Lease Name WAGNER Well # **KCPW 20

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: ___yes no
Municipal well within one mile: ___yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water
Depth to bottom of usable water 200
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 20
Conductor pipe required NA
Projected Total Depth 800 feet
Formation BARTLESVILLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ** 6 AUGUST 87 Signature of Operator or Agent *P. Johnson* Title AGENT

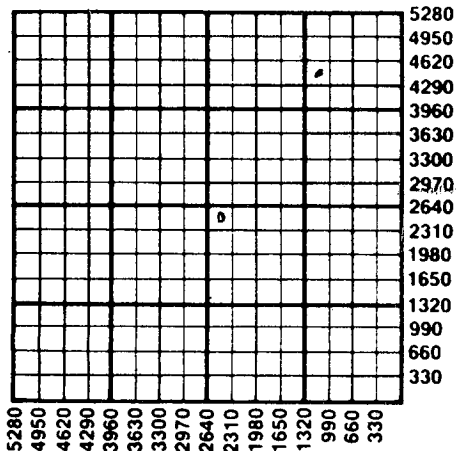
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. *100*
This Authorization Expires *1-27-88* Approved By *Pet 8-14-87 ORIG. RCVD 7-27-87*

*WAS: SE-NW-NE-NE 4785 FSL Nearest Lease
825 FEL Line: 495' Well # KCPW 12

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



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1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

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State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238