

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 11 1985 month day year 2:50

API Number 15-099-22,379-00-00

OPERATOR: License # 4342
Name Big Jack Oil & Gas Inc.
Address Box 421
City/State/Zip Cherryvale, Ks 67335
Contact Person Gerald Burris
Phone 316 336 2116

App SE SE SE Sec 11 Twp 32 S, Rg 17 East
495 Ft. from South Line of Section
495 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5675
Name McPherson Drilling Co.
City/State Box 308, Cherryvale, KS 67335

Nearest lease or unit boundary line 495 feet
County Labette

Lease Name Leo Burris Well # 7

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 110

Depth to bottom of usable water 200

Surface pipe planned to be set 20

Projected Total Depth Mississippi 800 feet

Formation

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 10/11/85 Signature of Operator or Agent Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-11-86 Approved By 10-11-85

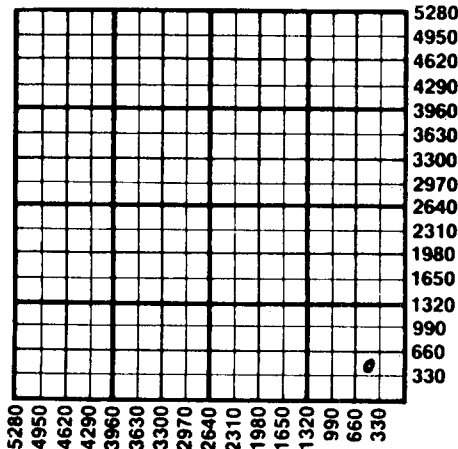
Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 1 1985

A Regular Section of Land

1 Mile = 5,280 Ft. CONSERVATION DIVISION  
Wichita, Kansas



10-11-85

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238