

* Corrected *

6-2708

For KCC Use: Effective Date: 5-6-08 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 6 2008

Spot 190' W of COF: SE SW SE Sec. 6 Twp. 22 S. R. 11 East West

OPERATOR: License# 32432 Name: LaVeta Oil & Gas, LLC Address: P.O. Box 780 Middleburg, VA 20118 Contact Person: Bennie Griffin Phone: 620-458-9222

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford Lease Name: Mary Fischer Well #: 1

CONTRACTOR: License# 33724 Name: Petromark Drilling, LLC (Fig #2, 620-617-4750) Warren Drilling LLC - Rig 17

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330 feet Ground Surface Elevation: 1770 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 30 feet 150 Depth to bottom of usable water: 180 feet

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200 feet

Length of Conductor Pipe required: none Projected Total Depth: 3700 feet

Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR) Yes No

Will Cores be taken? Yes No If Yes, proposed zone: _____

If OWWO: old well information as follows: Operator: _____ Well Name: _____ Original Completion Date: _____ Original Total Depth: _____ Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: _____ Bottom Hole Location: _____ KCC DKT #: _____

* WAS: Contractor 33323 Petromark Drilling IS: Contractor 33724 Warren Drilling LLC

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS

APR 30 2008

JUN 27 2008

CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/26/08 Signature of Operator or Agent: _____ Title: AGENT

For KCC Use ONLY API # 15 - 185-23521-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: SB 5-1-08 / KCC 6-27-08 This authorization expires: 5-1-09 Spud date: _____ Agent: _____

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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