For KCC Use:	7-6-08
Effective Date: _	7-0-08
District #	<u> </u>
F71v	T ₁ ,

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date: July 1 2007	Spot Description: SE NW NE	
month day year	SE NW NE Sec. 12 Twp. 3	4 S. R. <u>13</u> ⊠E W
33874	(0/0/0/0) 1,320 feet from	N / S Line of Section
PERATOR: License#ame: Custer Oil & Gas, LLC	1810 feet from	E / K Line of Section
ddress 1: Post Office Box 628	Is SECTION: Regular Irregular?	_
ddress 2:		t an raumran aidal
ity: Barnsdall State; OK Zip: 74002 +	(Note: Locate well on the Section Plate County: Montgomery	on reverse side)
ontact Person: Norma Pinney		Well #: 31
hone: 918-847-2531	Field Name: Red Sand	Ψιομ π
ONTRACTOR: License# 5675	Is this a Prorated / Spaced Field?	Yes No
ame: McPherson Drilling Company	Target Formation(s): Red Sand	
	Nearest Lease or unit boundary line (in footage):	33 0
Tren Class. Type Equipment.	Ground Surface Elevation: 790.3	feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	Yes X No.
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: none /00	<u> </u>
Seismic ; # of Holes Other Other: Injection Well	Depth to bottom of usable water: none /75	
Other: Injection Well	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
O-contrar.	Length of Conductor Pipe (if any): none	
Operator:	Projected Total Depth: 560	
Original Completion Date: Original Total Depth:	Formation at Total Depth: 520 - Red Sant	<u> </u>
	Water Source for Drilling Operations:	_
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other: Rick's Ta	nk Truck
Yes, true vertical depth:	DWR Permit #: 159972	
ottom Hole Location:	(Note: Apply for Permit with L	OWR 🕣
CC DKT #:	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	
		RECEIVED
ΔFF	IDAVIT KA	INSAS CORPORATION COMMIS
	DATT.	
		
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JUN 3 0 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31704-0000	Mantaganan
Operator: Custer Oil & Gas, LLC Lease: Fobian	Location of Well: County: Montgomery 1,320 feet from N / S Line of Section
Well Number: 31 Field: Red Sand	1,810 feet from X E / W Line of Section Sec. 12 Twp. 34 S. R. 13 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: - SE - NW - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

Dennis e Debre Baylass	1810	RECEIVED KANSAS CORPORATION COMMISSION JUN 3 0 2008
	Performance Gnoup LLC	CONSERVATION DIVISION WICHITA, KS
Pendleton Family Investments	Performance Group uc	10 -1980
		3390' SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

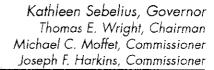
Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Custer Oil & Gas, LLC		License Number: 33874		
Operator Address: P. O. Box 628, B	arnsdall, OK	74002		
Contact Person: Dustin Kerbs		Phone Number: 918-847-2531		
Lease Name & Well No.: Fobian 31		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE _ NW _ NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec12_Twp34R13East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	1,320 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1,810 Feet from East / West Line of Section	
(in Supply in the street street)	300	(bbis)	Montgomery County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	5 Length (fe	et) 10	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	epest point:	4 (feet) No Pit	
If the pit is lined give a brief description of the			edures for periodic maintenance and determining including any special monitoring.	
material, thickness and installation procedure	·-	mier miegrity, i	RECEIVED	
1			, (moe)	
			KANSAS CORPORATION CO	MMISSION
			·	_
Distance to nearest water well within one-mile	e of pit		KANSAS CORPORATION CO JUN 3 0 200 west fresh waterfeet. CONSERVATION DIVIS	8
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.