## For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION CORRECTED
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTERIOR

Form C-1 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Must be approved by KCC flv.	e (5) days prior to commencing well
Expected Spud Date: 6/30/08 month day year	Spot Description:  SE NE SW NE NW Sec. 13 Twp. 18 S. R. 20 NE W
31473	(COND.) 1060
BG-5 Inc	feet from N / S Line of Section  feet from E / W Line of Section
Name: 233 Ho. Address 1: 3939 Ellis Road	Is SECTION: Regular Irregular?
Address 2.	
	(Nate: Locate well on the Section Plat on reverse side)
Contact Person: Jimmie Patton  Phone: 785-241-4016	lease Name: Hora Well #-F34
Thorie:	Field Name: Hantoul
CONTRACTOR: License# 6142 Name: Town Oil Co. Inc.	Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 950
⊠Oil ☐ Enh Rec ☑Infield ☐ Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Deput to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe (if any): NONE
Operator:	Projected Total Denth: / JU
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR )
WAS NE-SW-NE-NW	Will Cores be taken?
IS: SE-SW-HE-NW	If Yes, proposed zone:
	RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met:	JUN 3 0 2008
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
<ol><li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the</li></ol>	by circulating cement to the top; in all cases surface pipe shall be set TA, KS
4. If the well is dry hole, an agreement between the operator and the distr	rict office on plug length and placement is necessary <b>prior to plugging:</b>
<ol><li>The appropriate district office will be notified before well is either plugge</li></ol>	ed or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	from below any usable water to surface within 120 DAYS of spud date.
must be completed within 30 days of the spud date or the well shall be	33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and correct to the be	
Date: Signature of Operator or Agent:	Su kdl/ Title:
Organical of Operator of Agent.	
For KCC Use ONLY	Remember to:
API # 15 - 059 - 25349-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
Man	- File acreage attribution plat according to field proration orders;
20	Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required	<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
This authorization expires: 7-1-09	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired Date:
Spud date: Agent:	organization of Agent.