

* 7-2-08
CORRECTED

For KCC Use:
Effective Date: 7-6-08
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 1 2007
month day year

OPERATOR: License# 33874
Name: Custer Oil & Gas, LLC
Address 1: Post Office Box 628
Address 2:
City: Barnsdall State: OK Zip: 74002
Contact Person: Norma Pinney
Phone: 918-647-2531

CONTRACTOR: License# 5675
Name: McPherson Drilling Company

Well Drilled for: Oil Gas Seismic Other: Injection Well
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable
of Holes: _____
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

WAS: SE-SW-NE
IS: NE-SW-NE

Spot Description: SE-SW-NE
X NE SW NE Sec. 12 Twp. 34 S. R. 13 E W
(Q/Q/Q/Q) 1,950 feet from N / S Line of Section
925 1780 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Foblan Well #: 32
Field Name: Red Sand

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Red Sand

Nearest Lease or unit boundary line (in footage): 800
Ground Surface Elevation: 781.3 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: none 100
Depth to bottom of usable water: none 175

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): none
Projected Total Depth: 560

Formation at Total Depth: 520 Red Sand

Water Source for Drilling Operations: Well Farm Pond Other: Rick's Tank Truck

DWR Permit #: 159972
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-17-08 Signature of Operator or Agent: Norma Pinney Title: Agent

For KCC Use ONLY
API # 15 - 125-31705-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per ALT. I II
Approved by: Rum 7-1-08 / Must 7-2-08
This authorization expires: 7-1-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

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