

For KCC Use:	7-7-00
Effective Date:	7 1-08
District #	dj
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 10, 2008	Spot Description:	
month day year	DOGOV CIM NIM CIM CO	٦
OPERATOR: Licensett 5120		
OF ENATOR. LICEISER	ieer non In / N 2 rine of Se	
	teet from LE / X W Line of Sec	ction
	Is SECTION: Regular irregular?	
Address 2: City: Wichita, State KS Zin: 67202	(Note: Locate well on the Section Plat on reverse side)	
Otale. Zip. Vicion	County: Cowley	
Contact Person: John Washburn Phone: 316-265-6231	Lease Name: Hamm B Well #: 1	
Phone: 316-265-6231	Field Name wildcat	-
CONTRACTOR: License# 30141	rieu Name.	
Name: Summit Drilling Company	Is this a Prorated / Spaced Field?	No
	Target Formation(s): whosessippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 490'	
Oil Enh Rec Infield Mud Rolary	Ground Surface Elevation: 1232 feet M	ASL.
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	No
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic # of Holes Other	Depth to bottom of fresh water: 120'	
Other:	Depth to bottom of usable water:180'	
	Surface Pipe by Alternate: XI III	****
If OWWO: old well information as follows:	Length of Surface Pipe Rhanned to be set: Previously set at 223'	
Operator: Range Oil Company, Inc.	Length of Conductor Pipe (if any):none	
Operator: Hamin A #1	5137	
Worlding.		of all the same of
Original Completion Date: 7-6-03 Original Total Depth: 3126'	i dimatori at lotal deptili	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth.	Well Farm Pond Other: Haul purchased water	
	DWR Permit #:	
	(Note: Apply for Permit with DWR	
KCC DKT #:	(Note: Apply for Permit with DWR Will Cores be taken?	No
		No
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AFFI The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of 3. The minimum amount of surface pipe as specified below shall be set by through all unconsolidated materials plus a minimum of 20 feet into the to 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugger 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented to the purpose of the province of the production of the soundate of the will be completed within 30 days of the soundate of the will will be statements made herein are true and correctly the best part of the pesson of the soundate of the pesson of the soundate of the pesson of the pesson of the soundate of the pesson o	Will Cores be taken? If Yes, proposed zone: DAVIT ging of this well will comply with K.S.A. 55 et. seq. PUL 0 1 2 Irrilling rig: recirculating cement to the top; in all cases surface pipe shall be servation witchtta, and placement is necessary prior to plugging; or or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing. It of my knowledge and belief. Pile Drill Pit Application (form CDP-1) with Intent to Drill: File Completions Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	ED I COMMIS 2008 DIVISION KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - C	235-241	179-0	0-01							
Operator. Lease:	Hamm R	ge (w com;	sany mo		Location 1,790	of We⊪: County:	feet from	Tin / 🔀]S Line of S	ont ou
Well Number: . Field:	wildcat				490 Sec 33	Twp. 32	feet from			
	es attributable to #QTR of acreage		SW N	w sw	ls Sectio	: [<mark>∑</mark> !Regular	or ! !Irregul	ar	# *** V. V.	
						is irregular, loc ernor used:				:
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		iShow loc∈		l and shade atti tage to the neard			spaced wells.)			
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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION Oil & CAS CONSERVATION DIVISION

Form CDP-1

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.				License Number: 5120				
Operator Address: 125 N. Market, Suite 1120					Wichita, KS	67202		
Contact Person: John Washburn				e Number:	316-2	65-6231		
Lease Name & Well No.: Hamm B 1				Pit Location (QQQQ):				
Type of Pit: Pit is:				Approx. SW NW SW				
Emergency Pit Burn Pit	Proposed	Existing		33 _{Twp.} 32 _{R.}	5 East	West		
Settling Pit Drilling Pit	If Existing, date of	constructed:			North / South Line	of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	and another the section of panel sections.	49	490 Feet from East / West Line of Section				
(II VVF Supply AFT IVO. OI Teal Dillied)	320	(bbls)		Cowley		County		
Is the pit located in a Sensitive Ground Water	Area? Yes	∑No	Chlorid	le concentration:		mg/i		
Is the bottom below ground level?	Artificial Liner?		How is	(For Emergency Pit the pit lined if a plastic	s and Settling Pits only) liner is not used?			
Yes No	Yes X	No		Native clay and	drilling mud			
Pit dimensions (all but working pits):	30 Length (fe	eet)15	Wid	of th (feet)	N/A: Steel F	Pits		
	rom ground level to de		4	(feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		•	cedures for periodic maintenance and determining including any special monitoring.					
The state of the s		,		an, cpoola memoring.		Anna Talanti		
		en la cale de la cale						
						and the state of t		
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	!	h water 80	feet.	\(\sqrt{\sqrt{\sqrt{\gamma}}}		
1,500feet Depth of water well	150feet	 	T 1	well owner	electric log K	DWR 2		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	, Workover and Haul-Off Pits ONLY:					
Producing Formation:	Type of materia	al utilized	in drilling/workover:	fresh drilling mud				
Number of producing wells on lease:	Number of wor			0	9			
Barrels of fluid produced daily: Abandonme				e: Fill the reser enough to suppo				
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must t	e closed	within 365 days of spu	I/LO	EIVED			
I hereby certify that the above state	ements are true and o	correct to the best	of my kn	nowledge and belief.	KANSAS CORPOR	ATION COMMISS		
			1	he i	JUL 0	1 2008		
6-30-08		John	/}	7. Mashl		TION DIVISION HITA, KS		
Date		V 31	griature 0	of Applicant or Agent	WICI	111,10		
	NLY	Steel Pit	RFAC RFAS					
Date Received: 7/1/08 Permit Num	ber:	Permi	t Date: 7	7/, /08 Lease	Inspection: Yes	PNo		

ATE OF KANSAS FATE CORPORATION COM 10 South Market, Room 2078 10 South Kansas 67202	IMISSION			GGING RECOR - 82-3-117	API		- 035 - 24,179 0		
ichita, Kansas 67202	KECEIAL				1	LEASE NAME Hamm A			
	AUG 2 5 200)3 _{NO} .		R PRINT ut <u>completely</u>	WEL	WELL NUMBER 1 1790 Ft. from S Section Line 490 Ft. from S Section Line			
ş	KCC WICH		and return to Office with	o Cons. Div.					
1	700 111		Office with	iii oo days.	49				
EASE OPERATORR					SEC	. <u>33</u> TWP. <u>32</u> R	GE. 5 (E) or (W)		
ODRESS 125 N. Mari							<u>ey</u>		
HONE#() 316-265-62	231 OPERA	TORS LICEN	SE NO. 51	.20		Well Completed_			
haracter of Well D&A					_		7-7-03		
Dil, Gas, D&A, SWD, Input		•			Plug	ging Completed	7-7-03		
he plugging proposal was ap	proved on						• •		
y						trict Agent's Name	e).		
ACO-1 filed? Yes					1		2126		
roducing Formation					Bottor	n	T.D. 3126		
how depth and thickness of a		gas formation	IS.		040	INO DECODE			
OIL, GAS OR WATER REC		F	1 ===	I 6:		ING RECORD			
Formation C	content	From	То	Size	Put In	Pulled Out			
				8 5/8	223'	none			
			<u> </u>		1				
Describe in detail the manner ntroducing it into the hole. If feet each set.	cement or other	plugs were us	ed, state the	character of sa	me and depth	placed, from k cement plu	feet to		
Filled	hole with mu	id to 60'	. Ran 35	sack cemen	nt plug fr	om 60' to su	rface.		
Cement	that was use	ed was 60,	/40 Poz w	ith 4% gel	•				
(If additional desc	•	•							
Name of Plugging Contractor				•	Licens	se No51	20		
Address1	.25 N. Marke	t, Suite	1120 W	ichita, KS	67202				
NAME OF PARTY RESPONS	SIBLE FOR PLUC	GING FEES:		ge Oil Co.	,Inc.				
STATE OFKansas		COUNTY		gwick		\$ \$.			
	Washburn	•	• -			ove-described well			
sworn on oath, says: That I h				id matters herei	in contained a	nd the log of the al	bove-described well		
as filed that the same are true	e and correct, so	help me God	(Signature)	<u>Jo.</u>	ha m	. Wash	brun		
			(Address)	125 N.Mar	ket, Suite	1120 Wichi	ta, KS 67202		
SUB	SCRIBED AND	SWORN TO E	efore me this	$\frac{22^n}{\text{day of }}$	A490	15t /	19 2007		
			,		Notary Pub	V- See	·		
	Dammiasia- Mari	irac: X	14/04		INOLATY PUD				
Му	Commission Exp	nes	1, - 1				₽°		
			NO	D T. JERVIS TARY PUBLIC E OF KANSAS/4			Form CP-4 Revised 05-88		