

aww

For KCC Use: 7-7-08
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 10 2008
month day year

Spot Description: Approx. SW SW Sec. 33 Twp. 32 S. R. 5 E W
1,790 feet from N / S Line of Section
490 feet from E / W Line of Section

OPERATOR: License# 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita, State: KS Zip: 67202 +
Contact Person: John Washburn
Phone: 316-265-6231

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30141
Name: Summit Drilling Company

County: Cowley
Lease Name: Hamm B Well #: 1
Field Name: wildcat

Well Drilled For: Oil Gas Seismic Other: _____
Well Class: Enh Rec Storage Disposai Other: _____
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 490'

If OWWO: old well information as follows:
Operator: Range Oil Company, Inc.
Well Name: Hamm A #1
Original Completion Date: 7-6-03 Original Total Depth: 3126'

Ground Surface Elevation: 1232 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set Previously set at 223'
Length of Conductor Pipe (if any): none
Projected Total Depth: 3126
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other: Haul purchased water

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

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JUL 0 1 2008

1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
- OR PURSUANT TO ADDENDUM B - EASTERN KANSAS SURFACE CASING ORDER #12208740, WHICH APPLIES TO THE FIELD, FORMERLY A WELLSITE, OPERATING IN PERMANENT STATUS, MUST BE COMPLETED WITHIN 90 DAYS OF THE SPUD DATE OF THE WELL, UNTIL 02/28/2008. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-30-08 Signature of Operator or Agent: John M Washburn Title: Vice President

For KCC Use ONLY
API # 15: 035-24179-00-01
Conductor pipe required: None feet
Minimum surface pipe required: 223 feet per ALT. I II
Approved by: AW 7-2-08
This authorization expires: 7-2-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 035-24179-00-01

Operator: Energy Plus Company, Inc.

Lease: Hamm B

Well Number: 1

Field: Wittcat

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: SW NW SW

Location of Well: County: _____

1,790 feet from N / S Line of Section

490 feet from E / W Line of Section

Sec. 33 Twp. 32 S. R. 6 F W

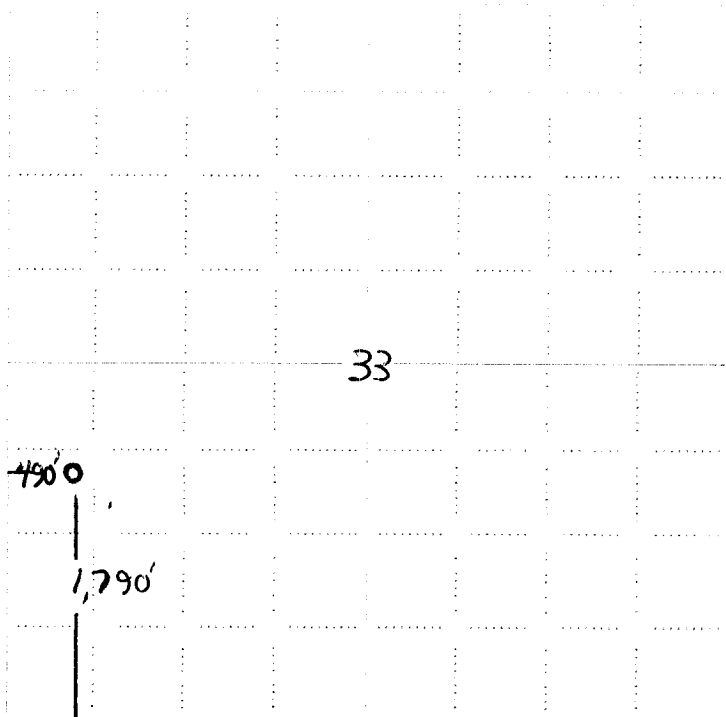
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

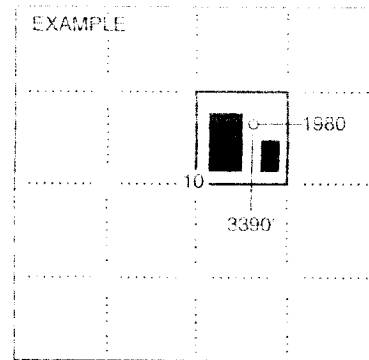


NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form OGP-1
2/2002
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Range Oil Company, Inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120		Wichita, KS 67202
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Hamm B 1		Pit Location (QQQQ): <i>Approx</i> SW NW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 320 (bbls)	Sec. 33 Twp. 32 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,790 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 490 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cowley County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay and drilling mud
Pit dimensions (all but working pits): 30 Length (feet) 15 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1,500 feet Depth of water well 150 feet		Depth to shallowest fresh water 80 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh drilling mud Number of working pits to be utilized: 0 Abandonment procedure: Fill the reserve pit when it is dry enough to support equipment Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6-30-08 Date	<i>John M. Washburn</i> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUL 01 2008 CONSERVATION DIVISION WICHITA, KS

15-135-2479-0001

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: 7/1/08	Permit Number: _____	Permit Date: 7/1/08 Lease inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
STATE CORPORATION COMMISSION
100 South Market, Room 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R. - 82-3-117

API NUMBER 15 - 035 - 24,179-00-00

LEASE NAME Hamm A

WELL NUMBER 1

1790 Ft. from S Section Line

490 Ft. from W Section Line

SEC. 33 TWP. 32 RGE. 5 (E) or (W)

COUNTY Cowley

Date Well Completed 7-7-03

Plugging Commenced 7-7-03

Plugging Completed 7-7-03

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AUG 25 2003

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
Office within 30 days.

LEASE OPERATOR Range Oil Company, Inc.

ADDRESS 125 N. Market, Suite 1120 Wichita, KS 67202

PHONE# () 316-265-6231 OPERATORS LICENSE NO. 5120

Character of Well D&A

Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7-7-03 (date)

by _____ (KCC District Agent's Name).

ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3126

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	223'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Filled hole with heavy drilling mud to 260'. Ran 35 sack cement plug at 260'.

Filled hole with mud to 60'. Ran 35 sack cement plug from 60' to surface.

Cement that was used was 60/40 Poz with 4% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Range Oil Company, Inc. License No. 5120

Address 125 N. Market, Suite 1120 Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Range Oil Co., Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

John M. Washburn (Employee of Operator) or (Operator) of above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) John M. Washburn

(Address) 125 N. Market, Suite 1120 Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 19 2003

David T. Jervis
Notary Public

My Commission Expires: 8/4/04

