

OWWO

For KCC Use: Effective Date: 7-7-08 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 3, 2008 month day year

OPERATOR: License# 23875 Name: CWB Co. Address 1: 40837 Bear Creek Rd., Springville, CA 93265 Address 2: PO Box 186, Hays, KS 67601 City: State: Zip: + Contact Person: Walt Bowles Phone: 559 539-2505

CONTRACTOR: License# 33645 Name: H2 Plains, LLC

Well Drilled For: Oil Gas Seismic Other: # of Holes Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: AFG Energy, Inc. Well Name: Drilling #3 Original Completion Date: 11-12-56 Original Total Depth: 3952'

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: SE SE NW Sec. 27 Twp. 14 S. R. 16 E W 2,310 feet from N / S Line of Section 2,310 feet from E / W Line of Section

Is SECTION: Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: JF Drilling Well #: K-3 Field Name: Drilling

Is this a Prorated/ Spaced Field? Yes No Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330' Ground Surface Elevation: 1839 feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180' Depth to bottom of usable water: 380'

Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 942'

Length of Conductor Pipe (if any): Projected Total Depth: 3400' Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 27, 2008 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 051-02953-00-01 Conductor pipe required None feet Minimum surface pipe required 942 feet per ALT I II Approved by: KWT 7-208 This authorization expires: 7-2-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27 14 16

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-02953-00-01
 Operator: CWB Co.
 Lease: JF Dreiling
 Well Number: K-3
 Field: Dreiling

Location of Well: County: Ellis
 2,310 feet from N / S Line of Section
 2,310 feet from E / W Line of Section
 Sec. 27 Twp. 14 S. R. 16 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - SE - NW

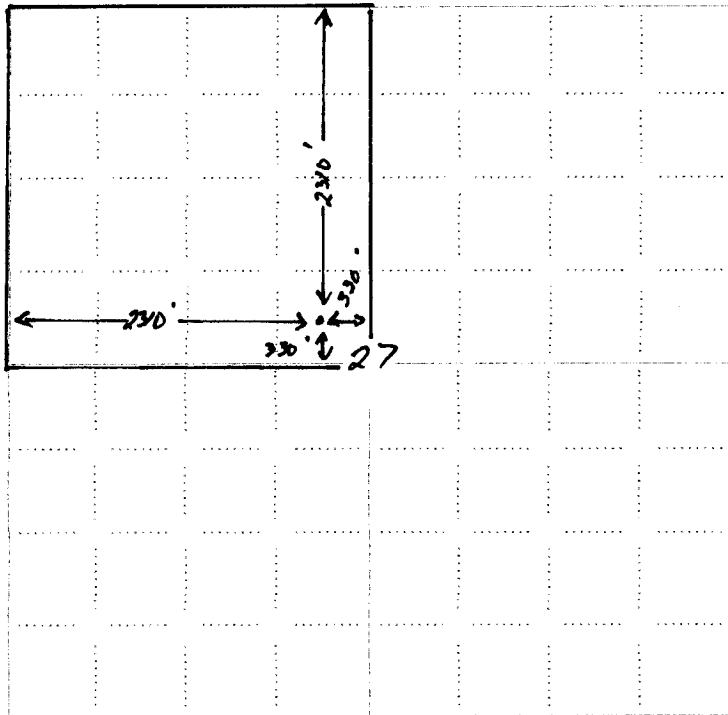
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

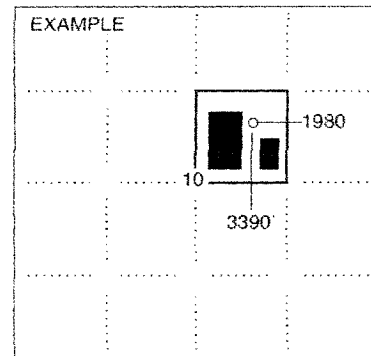
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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 JUN 30 2008
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

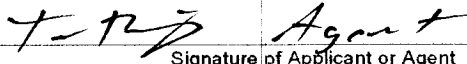
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CWB Co.		License Number: 32875	
Operator Address: 40837 Bear Creek Rd., Springville, CA 93265			
Contact Person: Walt Bowels		Phone Number: 559 539-2505	
Lease Name & Well No.: JF Dreiling		Pit Location (QQQQ): C SE SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? native clay			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1500 feet Depth of water well 30 feet		Depth to shallowest fresh water 20 feet. <input checked="" type="checkbox"/> Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Remove fluids and let air dry. Push in clay soils first and then top soil. Restore location. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
June 27, 2008 Date		<div style="text-align: right;">  Signature of Applicant or Agent </div>	
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008 CONSERVATION DIVISION			
KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> WICHITA, KS RFAS <input type="checkbox"/>	
Date Received: 6/30/08 Permit Number: _____		Permit Date: 7/1/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-051-02953-00-9

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

LEASE NAME Dreiling

WELL NUMBER #3

SPOT LOCATION SE SE NW

SEC. 27 TWP. 14 RGE. 16 (E) or (W)

COUNTY Ellis

Date Well Completed 11-12-56

Plugging Commenced 9-16-91

Plugging Completed 9-16-91

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR AFG Energy, Inc.

ADDRESS P.O. Box 605, Russell, KS 67665

PHONE # (913) 483-6213 OPERATORS LICENSE NO. 3456

Character of Well Oil
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Hays

Is ACO-1 filled? Yes If not, is well log attached?

Producing formation Arbuckle-LKC Depth to top 3062' bottom 3298' T.D. 3325'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORDS

Formation	Content	From	To	Size	Put in	Plugged out
Arbuckle	Oil & Water	3346	50	8 5/8"	942	None
Lansing-KC	Oil & Water	3064	3298	5 1/2"	3345	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of size and depth placed, from feet to feet each set. Hooked to 5 1/2" casing - Pumped 15 sx. 65/35 Poz, 8% gel, Followed with 305 sx. 65/35 Poz, 8% gel w/500# hulls in first part. Pressured to 900# SIP - 500#. Hooked to 8 5/8" - Mixed 80 sxs. 65/35 Poz, 3% gel. Pressured to 700#. SIP - 300#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. _____
Address Russell, KS 67665

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STATE COMMISSION

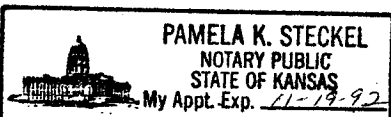
STATE OF Kansas COUNTY OF Russell, ss.

SEP 17 1991

Terry W. Piesker (employee of operator) or operator of above-described well, being first duly sworn on oath, says: That he has personal knowledge of the facts, statements, and matters herein contained and that the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Terry W. Piesker

(Address) P.O. Box 605, Russell, KS



SUBSCRIBED AND SWORN TO before me this 16th day of Sept, 1991

Pamela K. Steckel
Notary Public