For KCC Use: Effective Date: District #

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All bianks must be Filled

# **NOTICE OF INTENT TO DRILL**

	•	Must be approved by KCC five	(c) days prior to seriamentally wen	
Expected Spud Date:	July	1 2008	Spot Description:	
Expected Spud Date	month .	day year		47 52- []
	24047		- NE - SE - NW Sec. 2 Twp. 24 S. R.	have tell bearing
OPERATOR: License#	34047 🗸		5,335 feet from N / N	
Name: Ron-Bob Oil LLC	C		2,805 feet from E /	W Line of Section
Address 1: PO Box 41			Is SECTION: Regular Irregular?	<del></del>
Address 2:			<del></del>	
City: Neosho Falls	State: KS	Zip: 66758 +	(Note: Locate well on the Section Plat on revers	e side)
Contact Person: Robert			County: Allen	40
Phone: 620-365-0919	/		Lease Name: Les Mentzer	Well #: 10
			Field Name: Neosho Falls-Leroy	
CONTRACTOR: License	# 30102 '		Is this a Prorated / Spaced Field?	Yes No
Name: Robert Chriestens	son dba C & S Oil		Target Formation(s): Mississippi	Research Browners
Mall Duilland Fam.	Mall Class	Time Continuents	Nearest Lease or unit boundary line (in footage): 165'	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 1000	feet MSL
∐Oil	Rec Infield	<b></b> ✓ Mud Rotary ✓		
Gas Stor	age Pool Ext.	Air Rotary	Water well within one-quarter mile:	Yes X No.
Disp	osal Wildcat	Cable	Public water supply well within one mile:	☐Yes ⊠No
Seismic ;#	of Holes Other		Depth to bottom of fresh water: 100+	
Other:			Depth to bottom of usable water: 200+	
			Surface Pipe by Alternate:	
lif OWWO: old we	Il information as follows	:	Length of Surface Pipe Planned to be set: 40'	
			Length of Conductor Pipe (if any): none	
		——————————————————————————————————————	Projected Total Depth: 1250'	
Well Name:			Flojected Iolai Deptil. 1200	* 1984 - 12 1-12 1-12 1-12 1-12 1-12 1-12 1-1
Original Completion D	Date: Ori	ginal Total Depth:	Formation at Total Depth: Mississippi	
			Water Source for Drilling Operations:	
Directional, Deviated or H		Yes ⊠No	Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Alman Ample for Downit with DM/D	_
			(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes No
				☐Yes ⊠No
			Will Cores be taken?	☐Yes ☒No
			Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:		AFF	Will Cores be taken? If Yes, proposed zone:  KANSAS	RECEIVED
KCC DKT #:	y affirms that the drillin	AFF	Will Cores be taken?  If Yes, proposed zone:  KANSAS  Incident of this well will comply with K.S.A. 55 et. seq.	RECEIVED CORPORATION COMMISSION
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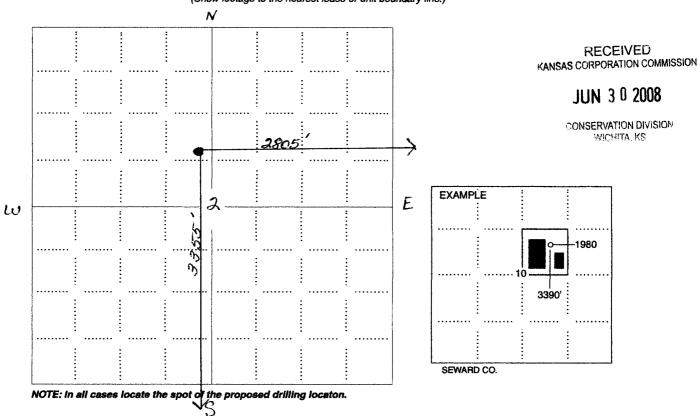
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29789-0000	
Operator: Ron-Bob Oil LLC	Location of Well: County: Allen
Lease: Les Mentzer	3,355 feet from N / N S Line of Section
Well Number: 10	2,805 feet from X E / W Line of Section
Field: Neosho Falls-Leroy	Sec. 2 Twp. 24 S. R. 17 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Ron-Bob Oil LLC			License Number: 34047	]	
Operator Address: PO Box 41			Neosho Falls KS 66758	7	
Contact Person: Robert Chriester	nson	Phone Number: 620-365-0919			
Lease Name & Well No.: Les Mentz	er 10	Pit Location (QQQQ):			
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):	Pit is:  Proposed  If Existing, date of the capacity:  200  Area?  Artificial Liner?  Yes  Company Yes  Length (feed)	Existing onstructed: (bbls) No No eet) Beepest point: Describe proce	NE SE NW  Sec. 2 Twp. 24 R. 17 East West  3,355 Feet from North / South Line of Section  2,805 Feet from East / West Line of Section  Allen County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  native clay  Width (feet) N/A: Steel Pits	١	
, , , , , , , , , , , , , , , , , , ,			west fresh waterfeet. mation: ured well owner electric log KDWR	5001-29789-	
Emergency, Settling and Burn Pits ONLY:	<del> </del>		over and Haul-Off Pits ONLY:	1 S	
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: fresh water		
!			king pits to be utilized:	10	
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation and backfill	8	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.  RECEIVED		8	
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMM	II <b>\$</b> SIC	
<u> </u>	R	ceel s	JUN 3 0 2008  Line Conservation Division bignature of Applicant or Agent WICHITA, KS	N	
	KCC	OFFICE USE O	NLY Steel Pit RFAC 및 RFAS		
Date Received: <u>६/3८/८४</u> Permit Num	ber:	Perm	it Date: 7/8/08 Lease Inspection: X Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 2, 2008

Robert Chriestenson Ron-Bob Oil LLC PO Box 41 Neosho Falls, KS 66758

RE: Drilling Pit Application

Les Mentzer Lease Well No. 10

NW/4 Sec. 02-24S-17E Allen County, Kansas

Dear Mr. Chriestenson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File