For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	July	1 2008	Spot Description:	
Expected opud Date.	month	_day year	NE _ NW _ Sec. 2 _ Twp. 24 _ S. R. 17 _ XE _	7
	34047		(Q/Q/Q/Q) 4,675 sec. 1 wp s. n \(\) \(
OPERATOR: License#			2,805 feet from E / W Line of Sec	
Name: Ron-Bob Oil LLC Address 1: PO Box 41	<u> </u>		Is SECTION: Regular Irregular?	don
			is SECTION. Magdiat I in adular	
Address 2:	State: KS	Zip: 66758 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Robert C	Chriestenson		County: Allen	***********
Phone: 620-365-0919			Lease Name: Les Mentzer Well #: 7	
	30102		Field Name: Neosho Falls-Leroy	
CONTRACTOR: License# Name: Robert Chriestense	an dha C & S Oil		Is this a Prorated / Spaced Field?	No
Name: Nobert Chilestens	OII GDA O & O OII		Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 165'	negative state.
⊠Oil ✓ □Enh F	Rec XInfield 1	Mud Rotary	Ground Surface Elevation: 1000 feet N	_
Gas Stora			Water well within one-quarter mile:	
Dispo	-	Cable	Public water supply well within one mile:	No
Seismic ; # o	of Holes Other	Columna of	Depth to bottom of fresh water:	
Other:			Depth to bottom of usable water:	
TH CHANCE AND	information as follow		Surface Pipe by Alternate:	
II OWWO: old well	information as follow	s.	Length of Surface Pipe Planned to be set: 40'	
Operator:			Length of Conductor Pipe (if any): none	
Well Name:			Projected Total Depth: 1250'	-
Original Completion Da	ate:O	riginal Total Depth:	Formation at Total Depth: Mississippi	
Discordanced Designation He		Yes No	Water Source for Drilling Operations:	
Directional, Deviated or Ho			Well Farm Pond Other:	
If Yes, true vertical depth: Bottom Hole Location:			DWR Permit #:	
Dottom Fiole Econion.	· · · · · · · · · · · · · · · · ·			
KCC DKT #:			(Note: Apply for Permit with DWR	 -دادا
KCC DKT #:			Will Cores be taken?	No
KCC DKT #:			Will Cores be taken? Yes X	
KCC DKT #:			Will Cores be taken? Yes X	ED
		AFI	Will Cores be taken? If Yes, proposed zone: RECEIVE FIDAVIT KANSAS CORPORATION	ED
The undersigned hereby	affirms that the drill	AFI ing, completion and eventual plu	Will Cores be taken? If Yes, proposed zone: RECEIVE FIDAVIT KANSAS CORPORATION ugging of this well will comply with K.S.A. 55 et. seq.	ED COMMISSION
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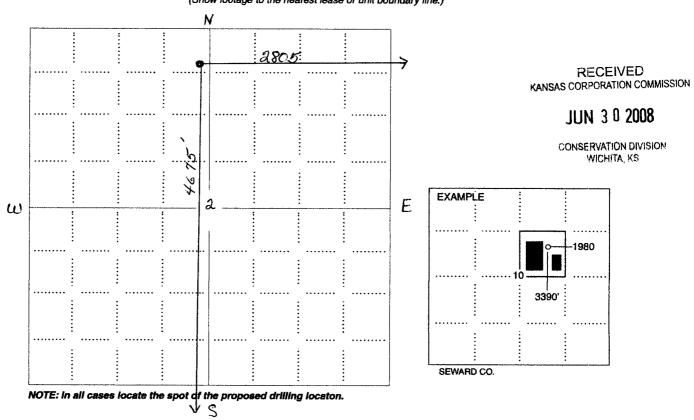
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29786-0000	
Operator: Ron-Bob Oil LLC	Location of Well; County: Allen
Lease: Les Mentzer	4,675 feet from N / X S Line of Section
Well Number: 7	2,805 feet from X E / W Line of Section
Field: Neosho Falls-Leroy	Sec. 2 Twp. 24 S. R. 17 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ron-Bob Oil LLC		License Number: 34047			
Operator Address: PO Box 41		Neosho Falls KS 66758			
Contact Person: Robert Chriester	nson	Phone Number: 620-365-0919			
Lease Name & Well No.: Les Mentzer 7			Pit Location (QQQQ): NE _ NE _ NW		
Type of Pit:	Pit is:		transferondation designation of the state of		
Emergency Pit Burn Pit	Proposed Existing		Sec. 2 Twp. 24 R. 17 East West 4,675		
Settling Pit Workover Pit Haul-Off Pit	If Existing, date constructed:		Feet from North / South Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:		2,805 Feet from East / West Line of Section		
	200	(bbls)	Allen County		
Is the pit located in a Sensitive Ground Water	Area? Yes 🔀	Chloride concentration: mg/l			
Is the bottom below ground level? Artificial Liner? Yes No			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
		No	native clay		
Pit dimensions (all but working pits):	30 Length (fe	eet)8	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: 5 (feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic maintenance and determining nctuding any special monitoring.		
Source			west fresh waterfeet. mation: uredwell ownerelectric logKDWR		
N/A feet Depth of water well	····	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		al utilized in drilling/workover: fresh water			
· · · · · · · · · · · · · · · · · · ·			Number of working pits to be utilized:1		
			procedure: Evaporation and backfill		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMM					
6-23-2008 Date		Cult (ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 6/30/08 Permit Num	nber:	Perm	it Date: 2/2/08 Lease Inspection: _kYes _No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 2, 2008

Robert Chriestenson Ron-Bob Oil LLC PO Box 41 Neosho Falls, KS 66758

RE:

Drilling Pit Application

Les Mentzer Lease Well No. 7

NW/4 Sec. 02-24S-17E Allen County, Kansas

Dear Mr. Chriestenson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File