

For KCC Use: 7-8-08
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06 01 08
 month day year

OPERATOR: License# 34027
 Name: CEP Mid-Continent LLC
 Address 1: P. O. Box 970
 Address 2: 1440 South Haynie
 City: Skiatook State: OK Zip: 74070 + 0970
 Contact Person: David F. Spitz, Engineering Manager
 Phone: (918) 396-0817, ext. 236

CONTRACTOR: License# 33832
 Name: Pense Brothers Drilling Co.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other: Air Drill to KOP, Mud Rotary from KOP to TD If OWWO: old well information as follows:

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: 960.5'
 Bottom Hole Location: 896.6 FSL, 1200.8' FWL Sec. 32
 KCC DKT #: 08-CONS-186-CHDR

Spot Description: _____
 SE SE SW Sec. 32 Twp. 32 S. R. 17 E W
 (0000) 296 feet from N / S Line of Section
2,020 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Montgomery

Lease Name: KNISLEY Well #: 32-6
 Field Name: Coffeyville-Cherryvale

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Riverton

Nearest Lease or unit boundary line (in footage): 296'
 Ground Surface Elevation: 804' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 150'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20' est.

Length of Conductor Pipe (if any): none
 Projected Total Depth: 1850.1'

Formation at Total Depth: Riverton Coal
 Water Source for Drilling Operations: Well Farm Pond Other: City

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 20, 2008 Signature of Operator or Agent: [Signature]

For KCC Use ONLY
 API # 15 - 125-31708-01-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 7-3-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 21 2008
 LEGAL SECTION

32 32 17 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31708-01-00
 Operator: CEP Mid-Continent LLC
 Lease: KNISLEY
 Well Number: 32-6
 Field: Coffeyville-Cherryvale

Location of Well: County: Montgomery
 296 feet from N / S Line of Section
 2,020 feet from E / W Line of Section
 Sec. 32 Twp. 32 S. R. 17 E W

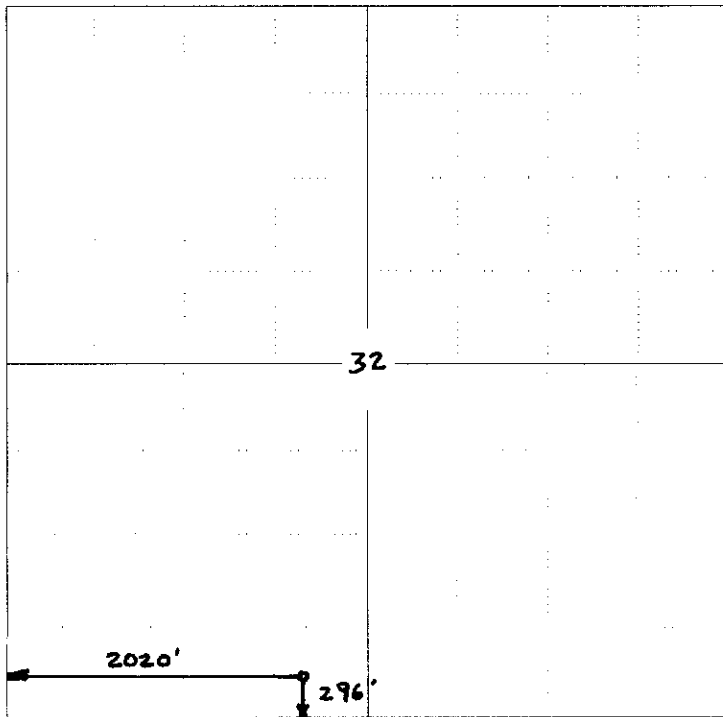
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - SE - SW

Is Section: Regular or Irregular

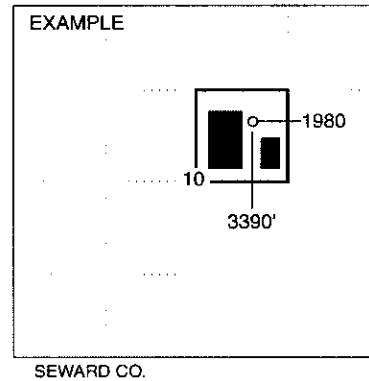
If Section Is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 2 2008
 LEGAL SECTION



NOTE: In all cases locate the spot of the proposed drilling location.

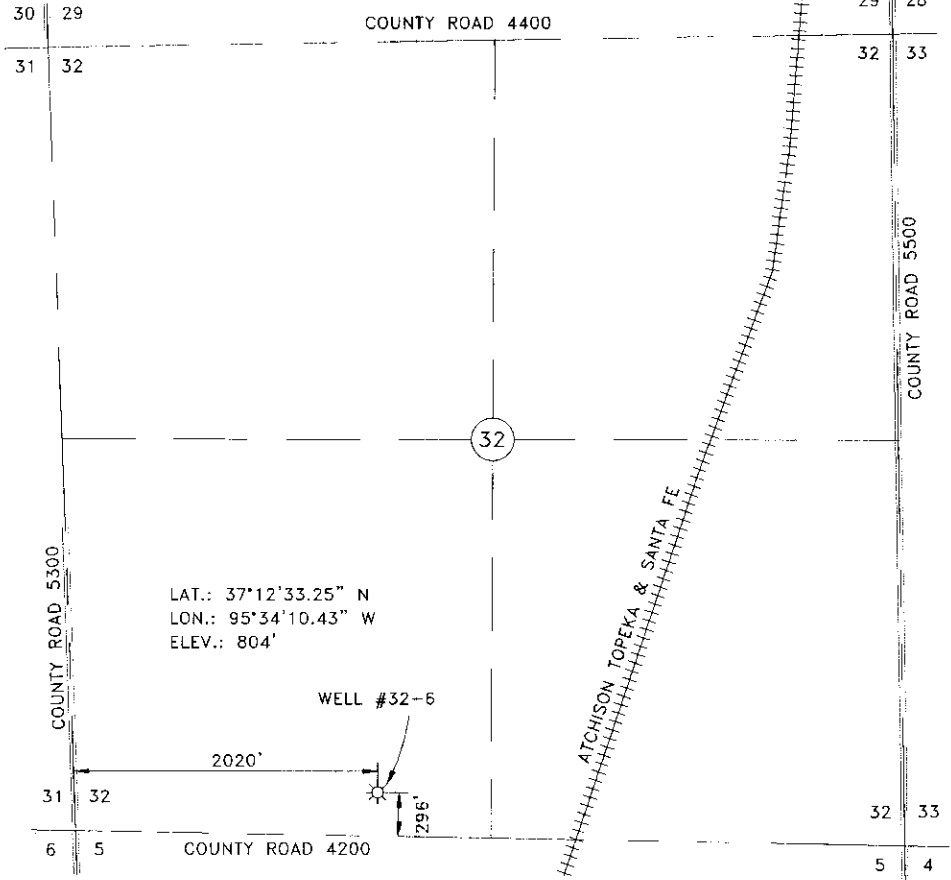
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-125-31708-01-00

SECTION 32
T 32 S - R 17 E, 6TH P.M.
MONTGOMERY COUNTY, KANSAS

BASIS OF BEARINGS: KANSAS STATE PLANE
GPS - SOUTH ZONE NAD 83



LAT.: 37°12'33.25" N
LON.: 95°34'10.43" W
ELEV.: 804'

WELL #32-6

2020'

295'

SCALE: 1"=1000' DATE STAKED: 4/18/08
OPERATOR: CONSTELLATION ENERGY ELEVATION: 804'
LEASE NAME: KNISLEY WELL NO.: #32-6
TOPOGRAPHY & VEGETATION: FLAT, OPEN

NOTE:

This map represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plot and notify Gateway Services Group, LLC immediately of any possible discrepancy.

RECEIVED
KANSAS CORPORATION
MAY 21 2008
LEGAL RES. 108

Lindy F. Glenn
LINDY F. GLENN
KANSAS R.P.L.S. NO.: 1244 DATE



Constellation NewEnergy CONSTELLATION ENERGY
1440 SOUTH HAYNIE STREET
P.O. BOX 970
SKIATOOK, OK 74070

Gateway Services Group PO BOX 060, MEEKER, OK 74855
Phone: 405-273-0054
Fax: 405-273-0580

WELL SITE SURVEY
WELL #32-6

SEC. 32, T 32 S - R 17 E, 6TH P.M.
MONTGOMERY COUNTY, KANSAS

DRAWN BY: RLG	DATE: 4/21/08	SCALE: 1"=1000'	CH: BOW
DWG. No.: 28-0413-001	AFE#:		
REV.	DESCRIPTION	DWN.	DATE

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 21 2008

Form CDP-1
April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT LEGAL SECTION

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC		License Number: 34027	
Operator Address: P. O. Box 970, Skiatook, OK 74070-0970			
Contact Person: David F. Spitz, Engineering Manager		Phone Number: (918) 396-0817, ext. 236	
Lease Name & Well No.: Knisley #32-6		Pit Location (QQQQ): SE SE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,710 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native Clays			
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit 2402 feet Depth of water well 34 feet		Depth to shallowest fresh water 10 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: 1 Abandonment procedure: Air dried and backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: May 19, 2008		Signature of Applicant or Agent: <i>[Signature]</i>	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 5/21/08 Permit Number: _____ Permit Date: 5/21/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-125-31708-01-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 2, 2008

David F. Spitz
CEP Mid-Continent LLC
PO Box 970
1440 South Haynie
Skiatook, OK 74070-0970

RE: Drilling Pit Application
Knisley Lease Well No. 32-6
SW/4 Sec. 32-32S-17E
Montgomery County, Kansas

Dear Mr. Spitz:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File