

\* Corrected \*

\* 7-3-08 Lease name  
CORRECTED

For KCC Use: 7-508  
Effective Date: 4  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: JULY 14 2008  
month day year

OPERATOR: License# 3882  
Name: SAMUEL GARY JR. & ASSOCIATES, INC  
Address 1: 1560 BROADWAY, SUITE 2100  
Address 2: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202  
Contact Person: CLAYTON CAMOZZI  
Phone: (303)-831-4673

CONTRACTOR: License# 33350  
Name: SOUTHWIND DRILLING

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Selsmic; # of Holes \_\_\_\_\_  
 Other: \_\_\_\_\_  
 If OWWO: old well information as follows: \_\_\_\_\_

Well Class:

Type Equipment:

Infield  
 Pool Ext.  
 Wildcat  
 Other

Mud Rotary  
 Air Rotary  
 Cable

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
NW - SE Sec. 12 Twp. 18 S. R. 12  E  W  
1,940 feet from  N /  S Line of Section  
2,030 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BARTON  
Lease Name: MILLER Well #: 1-12

Field Name: \_\_\_\_\_  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 610'  
Ground Surface Elevation: EST 1840' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 340'

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 360'

Length of Conductor Pipe (if any): NONE  
Projected Total Depth: 3400'

Formation at Total Depth: ARBUCKLE  
Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: N/A

\* Lease name was: Tritsch  
Lease name is: Miller

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the formation above surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable** water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: JUNE 26 2008 Signature of Operator or Agent: \_\_\_\_\_

Title: GEOLOGIST

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

12  
18  
12  
 E  
 W

For KCC Use ONLY

API # 15 - 009-25232-0000

Conductor pipe required None feet

Minimum surface pipe required 360 feet per ALT.  I  II

Approved by: Paul G. 6-30-08 / Kurt 7-3-08

This authorization expires: 6-30-09  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Lease name was: Tritsch  
 Lease name is: Miller

\* Corrected \*

Side Two

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25232-0000  
 Operator: SAMUEL GARY JR. & ASSOCIATES, INC  
 Lease: ~~TRITTSCH~~ MILLER  
 Well Number: 1-12  
 Field: \_\_\_\_\_

Location of Well: County: BARTON  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 12 Twp. 18 S. R. 12  E  W

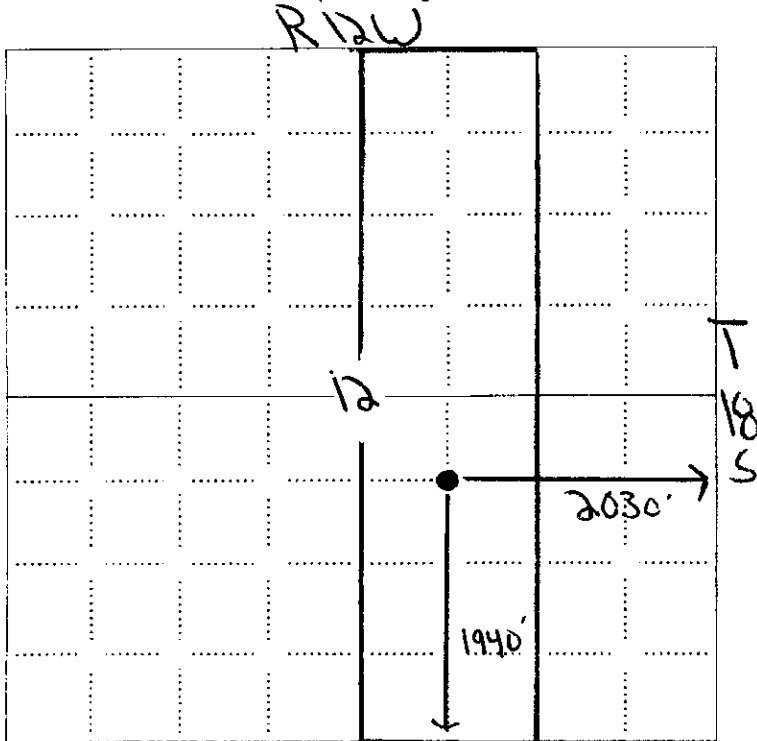
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - C - NW - SE

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

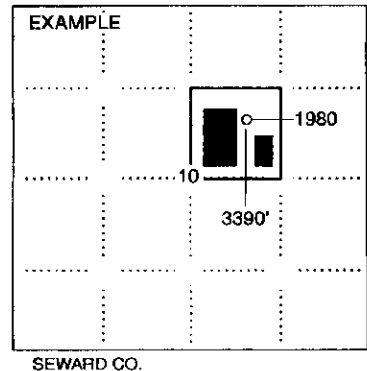
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



610' from nearest lease boundary

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 JUN 27 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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JUL 02 2008

CONSERVATION DIVISION  
 WICHITA, KS

\* Corrected \*

Lease name was: Tritsch  
Lease name is: Miller

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

**CORRECTED**

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>SAMUEL GARY JR. &amp; ASSOCIATES, INC</b>		License Number: <b>3882</b>	
Operator Address: <b>1560 BROADWAY, SUITE 2100</b>		<b>DENVER CO 80202</b>	
Contact Person: <b>CLAYTON CAMOZZI</b>		Phone Number: <b>(303)-831-4673</b>	
Lease Name & Well No.: <del>TRITTSCH</del> <b>MILLER 1-12</b>		Pit Location (QQQQ): _____ SW _____ NW _____ SE _____ NE Sec. <u>12</u> Twp. <u>18</u> R. <u>12</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,940</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,030</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>BARTON</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>4,000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits		Depth from ground level to deepest point: _____ (feet) _____ No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic <b>RECEIVED</b> and determining liner integrity, including <b>RECEIVED</b> KANSAS CORPORATION COMMISSION    KANSAS CORPORATION COMMISSION <b>JUL 02 2008</b> <b>JUN 27 2008</b> CONSERVATION DIVISION WICHITA, KS    CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>983</u> feet    Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>35</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH MUD</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>ALLOW TO DRY, THEN BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
MAY 12 2008 Date		 Signature of Applicant or Agent	

15-009-25232-0000

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>6/27/08</u>	Permit Number: _____	Permit Date: <u>6/27/05</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Lease name was: Tritsch  
Lease name is: Miller

\* Corrected \*



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

June 27, 2008

**CORRECTED**

Mr. Clayton Camozzi  
Samuel Gary Jr. & Associates, Inc.  
1560 Broadway Ste 2100  
Denver, CO 80202

RE: Drilling Pit Application  
MILLER ~~Tritsch~~ Lease Well No. 1-12  
SE/4 Sec. 12-18S-12W  
Barton County, Kansas

Dear Mr. Camozzi:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from any structures.**

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

cc: File

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KANSAS CORPORATION COMMISSION

JUL 02 2008

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WICHITA, KS