

For KCC Use:

Effective Date:

CORRECTED

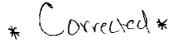
Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Section Sect	Expected Spud Date:	JULY	14	2008	Spot Description:	
PERFANCE Liston Service A ASSOCIATES, NC	•		day	year		
Security	DEDATOR: Licenset	3882			feet fron	n N / X S Line of Section
IsoSBROADWAY_SUITE_2100	SAMUEL GARY J	R. & ASSOCIATES, IN	1C			n ⊠E / W Line of Section
Address 2: Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on meeres skill) Address coals well on the Section Plat on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on meeters skill) Address coals well on the Section Plat on the Section Plat on the Section Plat on meeters skill) Address coals well on the Section Plat on	Address 1 1560 BROAD	WAY, SUITE 2100			Is SECTION: Regular Irregular?	
County, BARTON Traps County, BARTON County,					/Nate: Locate well on the Section	Plat on reverse side)
Lease Name Well #: 112	DENVER	State: CC	Zip: 802	02 +	County BARTON	
Field Name: Suth Name Su	Contact Person: CLAYTO	ON CAMOZZI			Y Lease Name: MILLER	Well #: 1-12
SouthWind Drill Links SouthWind	Phone: (303)-831-4673				4.	
Salamic Well Dilled For: Well Class: Type Equipment: Nature Received Nat	CONTRACTOR- License	33350				✓ Yes X No
Nearest Lesse or unit boundary line (in footage): 510 Stock MSL Stock MS	Jame: SOUTHWIND DRIL	LING		<u> </u>		
Ground Surface Elevation: EST 1840 foot MSL foot MS					Nearest Lease or unit boundary line (in footage	0: 610'
Solarinic Sola	Well Drilled For:	Well Class:	<u> </u>		Ground Surface Elevation: EST 1840'	
Gas Storage Disposal Disposal Disposal Disposal Whitdoat Cable Depth to bottom of fresh water: Specific Depth to bottom of usable Depth to bottom of usable water: Specific Depth to bottom of usable water Depth to bottom of usable wate	⊠Oil					Yes Wes
Solamic Juspean Other				•	·	Yes X No
Depin to botton of usable water: 300 Surface Pipe by Abernate:	`		' ['	Cable		
Surface Pipe by Alternate: \[\] \[\] \] Length of Surface Pipe Pipe Are Plane to be set: Operator: Well Name: Original Completion Date: Original Total Depth: West Water Source for Drilling Operations. West were treated dopth: Detectional, Deviated or Horizontal wellbore? Projected Total Depth: ARBUCKLE Projected Total Depth: ARBUCKLE Water Source for Drilling Operations. West for Source for Drilling Operation Source for Drilling Operatio		of Holes Other			Denth to hottom of usable water: 340	44 · · · · · · · · · · · · · · · · · ·
Length of Surface Pipe Planned to be set: 360' Consideration Conductor Pipe (if any); NONE	Other:					_
Operator: Wolf Name: Original Completion Date: Original Total Depth:: Wolf Name: Original Completion Date: Original Completion Date: Original Completion Date: Formation at Total Depth:: ARBUCKLE Formation at Total Depth:: Water Source for Original Post Arbuck Depth:: Water Source for Original Post Ar	Tif OWWO: old we	Il information as follo	ws:		Length of Surface Pine Planned to be set: 360	, ——
Projected Total Depth:					Length of Conductor Pipe (if any), NONE	
Original Completion Date: Original Total Depth:					Brolested Total Denth: 3400'	
Water Source for Drilling Operations. Will Cores be taken? Will Cores be taken?					Formation at Total Double ARBUCKLE	
West true vertical depth: DWR Permit #:	Original Completion D	Date: (Original Iotal L	Jepth:		
Ves, true vertical depth: Ottom Hole Location: CC DKT #: Will Cores be taken? If Yes, proposed zone: NA RECEIVED Receiv	tiractional Deviated or H	lorizontal wellhore?				
CODENT #: Will Cores be taken? If Yes, proposed zone: NAM Yes No PCASE NAME WAS TITES PCASE NAME WAS PCASE NAME WAS TITES PCASE N						
Will Cores be taken? If Yes, proposed zone: NA RECEIVED RUCHTARS RECEIVED RUCHTARS ROHA RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED	lottom Hole I ocation:					* DWO \\
PROSE NAME WAS TO THE COMPLETION, production pipe shall be comented from below any usable water to surface within 30 days of the spud date or the well shall be growed by: To KCC Use ONLY April # 15						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well-black commission commissi					will Cores de talken?	☐ tes ☑ No
PEASY NAME IS MILLER AFFIDAVIT RECEIVED			`\ .		N/A	
This authorization expires: AFFIDAVI AFFIDAV		was. Tr	ritsch	\	If Yes, proposed zone:	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the state of the shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be applied by that the statements made herein are true and correct to be used. In all cases, NOTIFY district office prior to any cementing. Hereberg: For KCC Use ONLY API # 15 - OO9 - 2 5 2 3 2 - O DDO Title: Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date; File acresses attribution plat according to field proration orders: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting sall water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Well Not Drilled - Permit Expired Date:	lase name	, N.			BECEIVED	RECEIVED
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3. The minimum amount of surface pipe as specified below shell be set by circulating cement in the content of the set of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be proged. In all cases, NOTIFY district office prior to any cementing. Title: For KCC Use ONLY API # 15 - OO9 - 2 5 2 3 2 - ODDO Approved by: Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 49 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting sall water. If this permit has expired (See: authorized expiration date) please check the box	-Pase Name -Pase Name he undersigned hereby	($)$ S M	i`\\er Illing, comple	AF tion and eventual p	IDAVIT RECEIVED Iging of this well with as CORPORATION COMMISS of the second control of	HON KANSAS CORPORATION COM ^A 19.
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Approved by: Purif 6-30-08 / Furif 7-3-08 This authorization expires: 6-30-09 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date:	The undersigned hereby it is agreed that the follows. 1. Notify the appropose it is agreed that the follows. 2. A copy of the appropose it is agreed that the appropose it is dry how through all uncons. 4. If the well is dry how through all uncons. 5. The appropriate of the is in a ALTERNATE or pursuant to Appropriate of the interest of the inte	y affirms that the dri owing minimum requ riate district office p roved notice of inter ount of surface pipe solidated materials office will be in If COMPLETION, ppendix "B" - Easten ad within 30 days of statements made h Signature of	willer Illing, completed in the spudding a minime per ween the contified before production pign Kansas sure the spud date of the spud date of the spud date of the spud date of the spudding in Coperator or the spuding in Coperator or the spudding in Coperator or the spuding in Coperator or the spuding in Coperator or the spudding in Coperator or the spuding in Coperator or	tion and eventual p be met: ling of well; lif be posted on each below shall be se um of 20 feet into th operator and the dis re well is either plug pe shall be cement face casing order is e or the well shall be and correct to	IDAVIT RECEIVED JUL 0 2 2008 drilling rig; y circulating cement in the second secon	JUN 2 7 2008 CONSERVATION DIVISION CONSERVATION CONS
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Lease name was: Tritsch Lease name is: Miller



Side Two



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25232-0000 Operator: SAMUEL GARY JR. & ASSOCIATES, INC	Location of Well: County: BARTON 1,940 feet from N / X S Line of Section		
Lease: MILLER			
Well Number: 1-12	2,030 feet from X E / W Line of Section		
Field:	Sec. 12 Twp, 18 S. R. 12 EXW		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR/QTR of acreage: CNW . SE			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
-	LAT butable acreage for prorated or spaced wells.)		
	st lease or unit boundary line.)		
RIVI	7		
: : : :	610' from nearest		
	0,0		
	lours boundary		
	RECEIVED KANSAS CORPORATION COMMISSIO		
	JUN 2 7 2008		
	CONSERVATION DIVISION		
	WICHITA, KS		
	EXAMPLE		
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	3030. 1		
: : :	3390'		
1940			

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

In plotting the proposed location of the well, you must show:

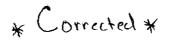
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, JUL 0 2 2008 4 sections, etc.

SEWARD CO.

2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

CONSERVATION DIVISION WICHITA, KS

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Lease name was: Tritsch Lease name is: Miller

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Dunlicate

		omit in Dupicae		
Operator Name: SAMUEL GARY JR.	& ASSOCIATES	License Number: 3882	_	
Operator Address: 1560 BROADW	AY, SUITE 2	2100	DENVER CO 802	02
Contact Person: CLAYTON CAMO	ZZI	Phone Number: (303)-831-4673		
Lease Name & Well No.: The MILLER 1-12			Pit Location (QQQQ):	
Type of Pit: Pit is:			<u>SW _ NW _ NE</u>	
Emergency Pit Burn Pit Proposed Existin		Existing	Sec. 12 Twp. 18 R 12 East West	
Settling Pit Drilling Pit If Existing, date construct			1,940 Feet from North / South Line of Sect	ion
Workover Pit Haul-Off Pit	Pit capacity:		2,030 Feet from East / West Line of Sec	ion
(If WP Supply API No. or Year Drilled)	4,000	(bbls)	BARTON Cou	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloridin concentration: mg (For Emergency Pils and Settling Pils only)	1/1
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	'5 Length (fe	eet)75	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	eepest paint:	4 (feet) No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			RECEI RECEIVED COMMISSION RECEIVED COMMISSION RECEIVED COMMISSION KANSAS CORPORATION COMMISSION RECEIVED RECEIVED RECEIVED COMMISSION RECEIVED RECEIVED RECEIVED RECEI	VEU ON GO
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Distance to nearest water well within one-mile	of pit		CONSERVATION DIVISION WICHITA, KS WICHIT West fresh water 3.5 feet.	N DIVI
Distance to nearest water well within one-mile		Depth to shallor Source of infon	CONSERVATION DIVISION WICHITA KS WEST fresh water 3.5 feet. mation:	N DIVI
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Lease name was: Tritsch Lease name is: Miller

* Corrected *



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

June 27, 2008

Mr. Clayton Camozzi Samuel Gary Jr. & Associates, Inc. 1560 Broadway Ste 2100 Denver, CO 80202 CORRECTED

RE: Drilling Pit Application

MILLER SE/4 Sec. 12-18S-12W

Barton County, Kansas

Dear Mr. Camozzi;

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from any structures**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

cc: File

Kathy Havnes

Environmental Protection and Remediation Department

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 0 2 2008

CONSERVATION DIVISION WICHITA, KS