

Received Jul 02 2008 KCC Wichita

* PLEASE NOTE REVISED LOCATION

Kewa Upside
C.M.S. awaiting acreage
revision

For KCC Use: Effective Date: 6-29-08
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* 7-3-08
CORRECTED

Form C-1
October 2007
Form must be Typed
Form must be Signed
Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 08 month 09 day 2008 year

Spot Description: * Revised W2 SE SE Sec. 23 Twp. 18 S. R. 16 E. W
990 feet from N S Line of Section
990 feet from E W Line of Section

OPERATOR: License# 30535
Name: HARTMAN OIL CO., INC
Address 1: 12950 E. 13TH ST. N
Address 2:
City: WICHITA State: KS Zip: 67230 + 1457
Contact Person: STAN MITCHELL
Phone: 620-277-2511

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33793
Name: H2 DRILLING LLC

County: RUSH
Lease Name: SCHROEDER Well #: 1-23
Field Name: OTIS-ALBERT

Well Drilled For: Oil Gas Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): REAGAN SAND
Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 1930 feet MSL

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Depth to bottom of usable water: 300 200
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1000'
Length of Conductor Pipe (if any): NONE
Projected Total Depth: 3600'
Formation at Total Depth: REAGAN SAND

* WAS: NW-SE-SE; 990' FSL
IS: W2-SE-SE; 660' FSL

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/16/08 Signature of Operator or Agent: Chris [Signature] Title: GEOLOGIST

For KCC Use ONLY
API # 15 - 165-21825-00-00
Conductor pipe required None feet
Minimum surface pipe required 300 feet per ALT. I II
Approved by: [Signature] 6-24-08 [Signature] 7-3-08
This authorization expires: 6-24-09
This authorization void if drilling not started within 12 months of approval date.
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

23
18
16
E
W