

7-3-08
CORRECTED

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 6-25-08
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 6 2008
month day year

Spot Description: Wheat Field
C SW NE Sec. 28 Twp. 4 S. R. 39 E W
(Q/Q/Q/Q) 1,980 feet from N / S Line of Section
* 1,980 feet from E / W Line of Section

OPERATOR: License# 34081
Name: Fairfield Energy
Address 1: 1155 Kelly Johnson Blvd. Suite 304
Address 2:
City: Colorado Springs State: Co. Zip: 80920 +
Contact Person: Mike Simpson
Phone: 719-477-3322

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Cheyenne
Lease Name: Sullivan/Sheriff Well #: 22-4
Field Name: Wheeler

CONTRACTOR: License# 34081
Name: Fairfield Energy

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara
Nearest Lease or unit boundary line (in footage): 1300 Ft

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3514.5 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 270
Depth to bottom of usable water: 270
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 326 +
Length of Conductor Pipe (if any): N/A
Projected Total Depth: 1900
Formation at Total Depth: Niobrara

Directional, Deviated or Horizontal wellbore? Yes No

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #: (Note: Apply for Permit with DWR)

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Will Cores be taken? Yes No
If Yes, proposed zone:

* WAS: SW-NE 1980' FEL
IS: SE-NW 1980' FWL

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 8-2 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed **within 30 days** of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: June 18-08 7-1-08 Signature of Operator or Agent: [Signature] Title: Field Supervisor

For KCC Use ONLY
API # 15 - 023-21048-0000
Conductor pipe required None feet
Minimum surface pipe required 320 feet per ALT. I II
Approved by: [Signature] 6-20-08 / [Signature] 7-3-08
This authorization expires: 6-20-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28
4
39
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 023-21048-0000
Operator: Fairfield Energy
Lease: Sullivan/Sheriff/
Well Number: 22-4
Field: Wheeler

Location of Well: County: Cheyenne
1,980 feet from N / S Line of Section
1,980 feet from E / W Line of Section
Sec. 28 Twp. 4 S. R. 39 E W

Number of Acres attributable to well: 10
QTR/QTR/QTR/QTR of acreage: C - SE - NW

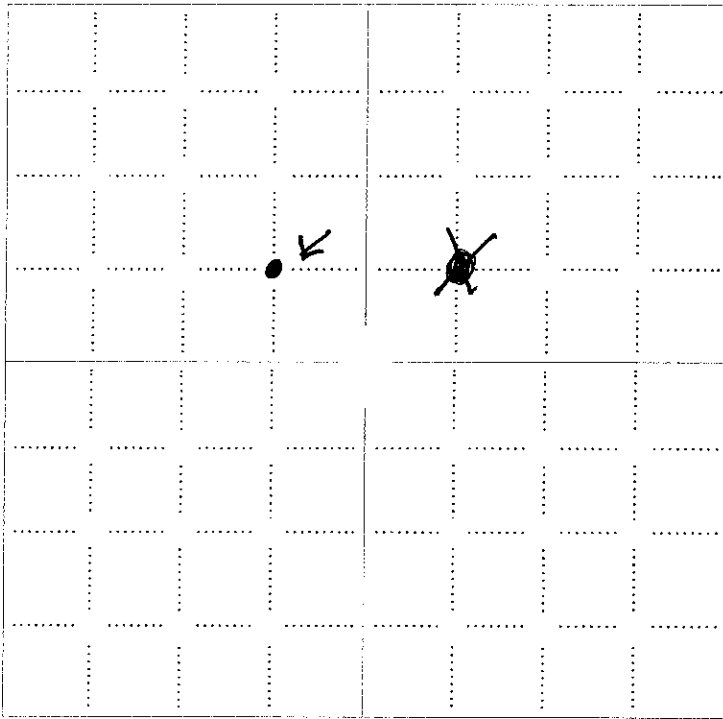
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

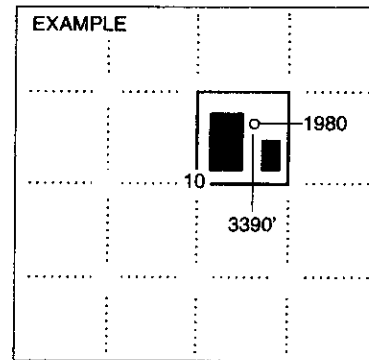
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



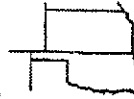
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



052908-X
 PLAT NO.

7627
 INVOICE NO.

Fairfield Energy

Sullivan/Sheriff #22-5 Should be #22-4

Cheyenne County, KS
 COUNTY

28 4s 39w
 Sec. Twp. Rng.

1980' FNL - 1980' FWL
 LOCATION BPT

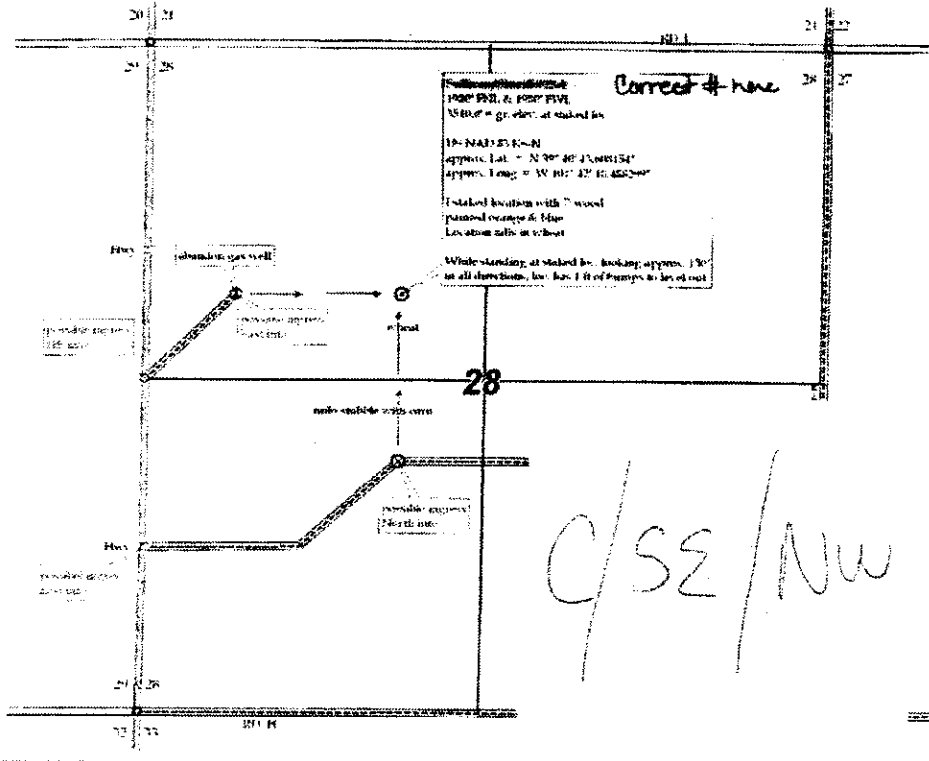
SCALE: 1" = 1000'
 DATE: May 29th, 2008
 MEASURED BY: Tom W.
 DRAWN BY: Gabe O.
 APPROVED BY: Mike S.



GR. ELEVATION: 3510.0'

Directions: From 0.4 mile South of Wheeler, Ks at the intersection of Hwy 27 South, Hwy 36 & Hwy 217 North - Now go 5 miles South on Hwy 27 to the NW corner of section 28-04s-39w - Now go 0.5 mile on South on Hwy 27 - Now go 0.2 mile NE to abandon gas well - Now go approx. 1275' East through wheat into staked location
 Final ingress must be verified with land owner or Fairfield Energy

This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only



RECEIVED (via e-mail)
 KANSAS CORPORATION COMMISSION
 JUN 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Fairfield Energy		License Number: 34081
Operator Address: 1155 Kelly Johnson Blvd. Suite 304		Colorado Springs Co. 80920
Contact Person: Mike Simpson		Phone Number: 719-477-3322
Lease Name & Well No.: Sullivan/Sheriff/ 22-4		Pit Location (QQQQ): C SW NE SE NW Sec. 28 Twp. 4 R. 39 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Cheyenne County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 800 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? N/A
Pit dimensions (all but working pits): 8 Length (feet) 4 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 4.5 mm.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual Inspection
Distance to nearest water well within one-mile of pit N/A ✓ feet Depth of water well _____ feet		Depth to shallowest fresh water 270 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Gel Number of working pits to be utilized: 3 Abandonment procedure: air dry / cover up Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5-10-08 7-1-08 Date	 Signature of Applicant or Agent	JUL 02 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 7/2/08	Permit Number: _____	Permit Date: 7/2/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-023-21048-0000