

For KCC Use: **7-12-08**
 Effective Date: _____
 District # **3**
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07 15 2008
month day year

OPERATOR: License# **34027** ✓
 Name: CEP Mid-Continent LLC
 Address 1: 15 West Sixth Street
 Address 2: Suite 1400
 City: Tulsa State: OK Zip: 74119 + 5415
 Contact Person: David Spitz, Engineering Manager
 Phone: (918) 877-2912, ext. 309

CONTRACTOR: License# **34126** ✓
 Name: Smith Oilfield Services, Inc.

Well Drilled For: Oil Gas Seismic Other
 Enh Rec Disposal # of Holes _____
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 (0000) SW - NW - SW Sec. 32 Twp. 32 S. R. 17 E W
 1,456 feet from N / S Line of Section
 414 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Montgomery
 Lease Name: KNISLEY SWD Well #: 32-7
 Field Name: Coffeyville-Cherryvale

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 414'

Ground Surface Elevation: 807' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 10'
 Depth to bottom of usable water: ~~10~~ 150'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1,522'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: City
 DWR Permit #: _____ (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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JUL 03 2008
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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/30/08 Signature of Operator or Agent: [Signature] Title: Engineering Manager

For KCC Use ONLY
 API # 15 - 125-31709-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: [Signature] 7-7-08
 This authorization expires: 7-7-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

32
 32
 17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31709-0000
 Operator: CEP Mid-Continent LLC
 Lease: KNISLEY SWD
 Well Number: 32-7
 Field: Coffeyville-Cherryvale

Location of Well: County: Montgomery
 1,456 feet from N / S Line of Section
 414 feet from E / W Line of Section
 Sec. 32 Twp. 32 S. R. 17 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: . SW . NW . SW

Is Section: Regular or Irregular

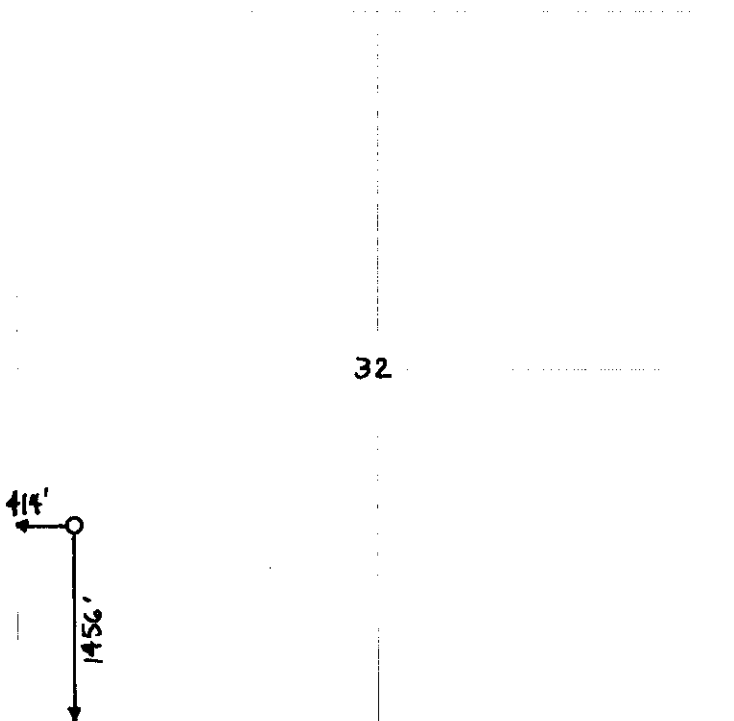
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

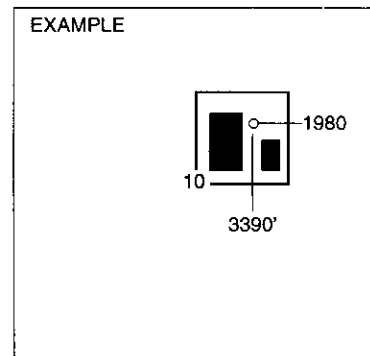


NOTE: In all cases locate the spot of the proposed drilling location.

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 WICHITA, KS



SEWARD CO.

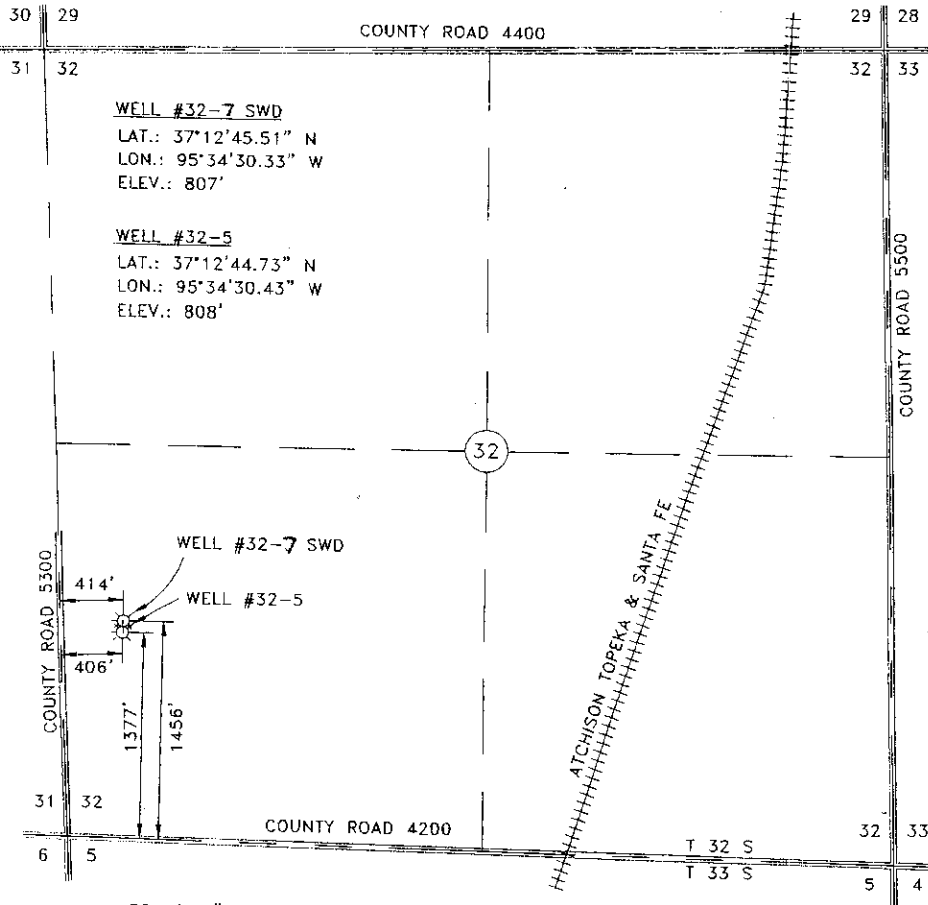
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-25-31709-0000

SECTION 32
T 32 S - R 17 E, 6TH P.M.
MONTGOMERY COUNTY, KANSAS

BASIS OF BEARINGS: KANSAS STATE PLANE
GPS - SOUTH ZONE NAD 83
PLAT NORTH



SCALE: 1"=1000' DATE STAKED: 4/18/08
 OPERATOR: CONSTELLATION ENERGY ELEVATION: 808'
 LEASE NAME: KNISLEY WELL NO.: #32-5
 TOPOGRAPHY & VEGETATION: OPEN, FLAT

SCALE: 1"=1000' DATE STAKED: 4/18/08
 OPERATOR: CONSTELLATION ENERGY ELEVATION: 807'
 LEASE NAME: KNISLEY WELL NO.: #32-7 SWD
 TOPOGRAPHY & VEGETATION: OPEN, FLAT

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WICHITA, KS

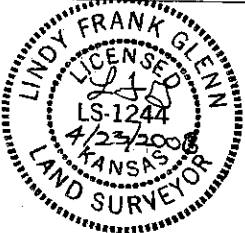
NOTE:
This map represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.

Constellation NewEnergy
 CONSTELLATION ENERGY
 1440 SOUTH HAYNIE STREET
 P.O. BOX 970
 SKIATOOK, OK 74070

Gateway Services Group
 PO BOX 960, MEEKOP, OK 74855
 Phone: 405-273-0934
 Fax: 405-273-0580

WELL SITE SURVEY
 WELL #32-5
 WELL #32-7 SWD
 SEC. 32, T 32 S - R 17 E, 6TH P.M.
 MONTGOMERY COUNTY, KANSAS

DRAWN BY: RLG	DATE: 4/22/08	SCALE: 1"=1000'	CUI:RDW
DWG. No.: 28-0402-001	AFF#:		
REV.	DESCRIPTION	DWN.	DATE



Lindy F. Glenn
 LINDY F. GLENN
 KANSAS R.P.L.S. NO.: 1244
 DATE: 4/23/08

15-125-31709-0000



Geological Well Prognosis

API#:
 Well Name: **Knisley**
 Well Number: ~~32-7~~ **SWD 32-7**
 Field: Kanmap
 Lease: Knisley
 County: Montgomery
 State: Kansas

Qtr/Qtr: NW SW
 Section: 32
 Township: 32S
 Range: 17E
 Footage Call: 414' FWL 1456' FSL
 Elevation(ft): 807
 Latitude: 37° 12' 45.51" N
 Longitude: 95° 34' 30.33" W

Casing Details

Surface Hole(in): 11" Production Hole(in): 7.875"
 Surface Casing(in): 8.625" Production Casing(in): 5.5"
 Surface Depth(ft): 20' **Total Depth(ft): 1522**

<u>Formation Tops</u>	Top ft, md	Thickness ft	Sub Sea Top ft
Higginsville	500	30	307
L Osage	547		261
Mulky	579		229
W-Pitt	716	1.1	91
Riverton	1008	1.4	-201
MS Chat	1020		-213
Arbuckle	1322		-515

Objective

Vertical SWD to be completed in the Arbuckle
 TD at 200' into the Arbuckle

Notes

Lat/ Lon and ground level represent the desired location of the well as depicted in Well Site Survey
 staked 4/18/08 by Gateway Services Grp

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 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC		License Number: 34027
Operator Address: 15 West Sixth Street Suite 1400 Tulsa OK 74119		
Contact Person: David Spitz, Engineering Manager		Phone Number: (918) 877-2912, ext. 309
Lease Name & Well No.: KNISLEY SWD 32-7		Pit Location (QQQQ): _____ SW _____ NW _____ SW _____ Sec. 32 Twp. 32 R. 17 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,433 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 334 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Montgomery County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,710 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clays
Pit dimensions (all but working pits): 30 Length (feet) 40 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) _____ No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A
Distance to nearest water well within one-mile of pit 1,169 ^{878} feet Depth of water well 55 ^{112} feet		Depth to shallowest fresh water 79 ^{60} feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water Number of working pits to be utilized: 1 Abandonment procedure: Air dried and backfilled Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
6/30/09 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUL 03 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 7/3/08 Permit Number: _____ Permit Date: 7/3/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-125-3709-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.