## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:					
Expositor Opac Baile.	July	20	2008	Spot Description:	
	month	day	year	·	_S. R. <u>15</u> E XW
ODED ATOD: Linear-#	3956 🗸				N / S Line of Section
OPERATOR: License# Name: Brungardt Oil & Leas	sing, Inc.			2,360 feet from	E / X W Line of Section
Address 1: P.O. Box 871				is SECTION: Regular Irregular?	_
Address 2:				(Note: Locate well on the Section Plat or	n reverse side)
		KS Zip:	67665 +	County: Osborne	
Contact Person: Gary L. Br	rungardt			Lease Name: Malin - Clark Pool	Well #: 1
Phone: 785-483-4975				Field Name: Ruggels Ext.	
CONTRACTOR: License#.	5184		- ··· - <del></del>	Is this a Prorated / Spaced Field?	Yes No
Name: Shields Oil Producers				Target Formation(s): Arbuckle	
Well Drilled For:	Well Cla	ss: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage): 250	·
⊠Oil ∕ □Enh R	tec Infie	eld D	Mud Rotary	Ground Surface Elevation: 1955	
Gas Storag	<del>     </del>	I Ext.	Air Rotary	Water well within one-quarter mile:	Yes No
Dispo		dcat	Cable	Public water supply well within one mile:	☐Yes X No
Seismic ; # o	f Holes Oth	er	<del>_</del>		
Other:		<del></del>			
If OWWO: old well	information as fo	ollows:		Surface Pipe by Alternate:	•
_				Length of Conductor Pipe (if any): NONE	and the
•				Projected Total Depth: 3600	
Well Name: Original Completion Da				A decorated in	
Onginal Completion Da		_ Onginai io	ar Deptin	Water Source for Drilling Operations:	<del></del>
Directional, Deviated or Hor	rizontal wellbore	?	☐Yes X No		
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWI	图/
KCC DKT #:				Will Cores be taken?	☐Yes XNo
				If Yes, proposed zone:	SECTION INC.
Dil Gas Loase into	submitte	d.			RECEIVED  ANSAS CORPORATION COMMISSI
			AFF	IDATII	MONO CORPORATION COMMISSION
I he undersigned hereby a					
		-	•	gging of this well will comply with K.S.A. 55 et. seq.	1111 N 7 2008 1
It is agreed that the follow	ring minimum re	equirements	will be met:	gging of this well will comply with K.S.A. 55 et. seq.	JUL 0 7 2008
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20391-0000	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

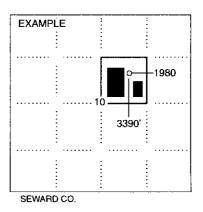
(Show footage to the nearest lease or unit boundary line.)

		250	!			 
6	360'-	250	:			:
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RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		· · · · · · · · · · · · · · · · · · ·				
Operator Name: Brungardt Oil & Leas	ing, Inc.		License Number: 3956			
Operator Address: P.O. Box 871, F	Russell, KS 6	57665				
Contact Person: Gary L. Brungardt			Phone Number: 785-483-4975			
Lease Name & Well No .: 1 Matlin - Clark Pool #			Pit Location (QQQQ):			
Type of Pit:	Pit is:	•				
Emergency Pit Bum Pit	Proposed	Existing	Sec. 9 Twp. 10 R. 15 East West			
Settling Pit	If Existing, date of	onstructed:	250 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		2,360 Feet from East / West Line of Section			
(ii vvr Supply Art No. or teal Dillied)		(bbls)	Osborne County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chłoride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Drilling mud			
Pit dimensions (all but working pits):	'0 Length (fe	eet)70	Width (feet) N/A: Steel Pits			
Depth fr	rom ground level to de	eepest point:	5 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		Pit monitored 24 hours a day while drilling. Haul all free water off pits.				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 189, 20 feet.				
N/A feet Depth of water well	37 feet	Source of information: Klowa  measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment	procedure: Haul off all free water, let pits dry and backfill.			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	be closed within 365 days of soud date.			
I hereby certify that the above state	ements are true and r		KANSAS CORPORATION COLAISI			
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7/2/08	$\mathcal{A}$	Yery L. 6	CONSERVATION DIVISION			
/ Date/		y s	ignature of Applicant or Agent WICHITA, KS			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 7/7/0% Permit Num	ber:	Permi	it Date: "? /¬ (os Lease Inspection: Yes XNo			