For KCC Use: 7-13-08 Effective Date: 7-13-08 District # Yes VINO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five		
xpected Spud Date: July 10 2008 month day year 3956	Spot Description:	— — —
PERATOR: License#	2,460 feet from ☐ E Is SECTION: ☐ Regular ☐ Irregular?	
ddress 2: ity: Russell State: KS Zip: 67665 +	(Note: Locate well on the Section Plat on re	everse side)
ontact Person: Gary L. Brungardt	County: Osborne Lease Name: Meyer - Ketlerman A	
hone: 785-483-4975	Field Name: Ruggels Ext.	Well #: 1
ONTRACTOR: License# 5184	Is this a Prorated / Spaced Field?	Yes No
arne: Shields Oil Producers	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary line (in footage): 1450'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1873	feet MSL
X Oil	Water well within one-quarter mile:	☐Yes 风No✓
Gas Storage X Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180'	
Other:	Depth to bottom of usable water: 7,00- 600	
	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210	
Operator:		
Well Name:	Projected Total Depth: 3600	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
rectional, Deviated or Horizontal wellbore?	Well X Farm PondOther:	
fes, true vertical depth:		
•	DWR Permit #:	_
ottom Hole Location:	(Note: Apply for Permit with DWR	
ottom Hole Location:	(Note: Apply for Permit with DWR Will Cores be taken?	☐Yes ⊠No
ttom Hole Location:	(Note: Apply for Permit with DWR	Yes No
Storm Hole Location: CC DKT #: \$ book leases Submitted:	(<i>Note:</i> Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	∏Yes ⊠No RECEIVED
to leases Submitted.	- (Note: Apply for Permit with DWR (In the Will Cores be taken? If Yes, proposed zone:	∏Yes ⊠No RECEIVED
tom Hole Location: CC DKT #: AF e undersigned hereby affirms that the drilling, completion and eventual pl	- (Note: Apply for Permit with DWR (In the Will Cores be taken? If Yes, proposed zone:	RECEIVED USAS CORPORATION COMMIS
AF to leases Submitted: AF undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met:	- (Note: Apply for Permit with DWR (In the Will Cores be taken? If Yes, proposed zone:	∏Yes ⊠No RECEIVED
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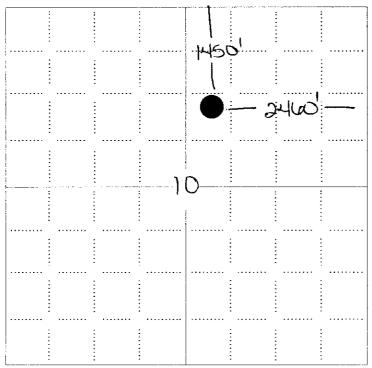
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 141-20390-0000	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section feet from E / W Line of Section
Well Number:	
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

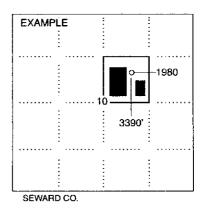
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Russell KS 67665				
Phone Number: 785-483-4975	Operator Name: Brungardt Oil & Leasing, Inc.		License Number: 3956	
Pit Location (QQQQ): Type of Pit:	Operator Address: P.O. Box 871		Russell KS 67665	
Type of Pit:	Contact Person: Gary L. Brungardt		Phone Number: 785-483-4975	
Type of Pit:			Pit Location (QQQQ):	
Setting Pit Drilling Pit Haul-Off Pit Workover Pit Haul-Off Pit Haul-Off Pit Pit capacity: 2,460 Feet from South Line of Section Soborne County South Line of Section Soborne County South Line of Section Soborne County Sobo			<u>NW - SW - NE</u>	
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		
Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		
County Children Children County Children Childre		Pit capacity:	2,460 Feet from East / West Line of Section	
Steel Pits Source of information: Source of information: Authorized Emergency, Settling and Burn Pits ONLY: Steel Pits Only: Source of information: Type of material utilized in drilling/workover: Source of producing wells on lease: Number of producing wells on lease: Number of producing wells on lease: Haul off all free water, let pits dry and Number of producing with in site pit lined if a plastic liner is not used? Drilling mud Drilling mud Drilling mud Drilling mud Ni/A: Steel Pits Ni/A: Steel Pits Ni/A: Steel Pits Depth from ground level to deepest point: 5	If WP Supply API No. or Year Drilled)	•	Ochorno — —	
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used?	s the pit located in a Sensitive Ground Water A	ea? Yes No	Chloride concentration: mg/l	
Pit dimensions (all but working pits): To		Adicaid Line A		
Pit dimensions (all but working pits):	:		· · · · · · · · · · · · · · · · · · ·	
Depth from ground level to deepest point: Depth from ground level to deepest point: Seel Pils	770	70		
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit monitored 24 hours a day while drilling. Haul all free water off pits. Distance to nearest water well within one-mile of pit N/A / feet Depth of water well feet Depth to shallowest fresh water 180 feet. Source of information:	of differsions (all but working pits).	Length (feet)	5	
liner integrity, including any special monitoring.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	No. of the second secon	
free water off pits. Depth to shallowest fresh water 180 feet. Source of information: KI CO	material, thickness and installation procedure. liner integrity, in Pit monitor			
Distance to nearest water well within one-mile of pit N/A / feet Depth of water well feet Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Depth to shallowest fresh water 180 feet. Source of information: Will owner least. Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: Abandonment procedure: Haul off all free water, let pits dry and			ored 24 hours a day while drilling. Haul all	
N/A feet Depth of water well			r off pits.	
N/A feet Depth of water well				
N/A feet			nonest negat materlect.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Number of working pits to be utilized: Abandonment procedure: Haul off all free water, let pits dry and	· · · · · · · · · · · · · · · · · · ·			
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Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Haul off all free water, let pits dry and	3,			
Barrels of fluid produced daily: Abandonment procedure: Haul off all free water, let pits dry and				
	Barrels of fluid produced daily:		nt procedure: Haul off all free water, let pits dry and	
Does the slope from the tank battery allow all spilled fluids to	Does the slope from the tank battery allow all spilled fluids to		backfill.	
			st be closed within 365 days of spud date. RECEIVE	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.	I hereby certify that the above statem	ents are true and correct to the b	est of my knowledge and belief.	
Ly ba / JUL 07		_L	U Q JUL 072	
7/2/08 CONSERVATION CONSERVATION	7/2/08 - Leery S		CONSERVATION E	
' Date Signature of Applicant or Inferred WICHITA,	ų ate		Signature of Applicant or Igent WICHITA, K	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS		KCC OFFICE USE	ONLY Steel Pit RFAC RFAS	
Date Received: $\frac{7}{7} \frac{1}{8}$ Permit Number: Permit Date: $\frac{7}{7} \frac{1}{8}$ Lease Inspection: Yes $\frac{1}{8}$ No	Date Received: 7/7/08 Permit Numb	r: Pe	mit Date: 7/7/08 Lease Inspection: Tyes TJNn	