

For KCC Use: 7-13-08
 Effective Date: 7-13-08
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 21, 2008
month day year

OPERATOR: License# 33924 ✓
 Name: ABARTA Oil & Gas Co., Inc.
 Address 1: 1000 Gamma Drive, Suite 400
 Address 2:
 City: Pittsburgh State: PA Zip: 15238
 Contact Person: Ken Fleeman
 Phone: 412-963-6134

CONTRACTOR: License# 33905 ✓
 Name: Royal Drilling, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other
 Enh Rec Storage Disposal
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 - NE - SE - NE Sec. 22 Twp. 15 S. R. 14 E W
 (a/a/a) 1,360 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell
 Lease Name: Ochs Well #: 4
 Field Name: Trapp

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'

Ground Surface Elevation: 1887 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 380

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 400

Length of Conductor Pipe (if any): none

Projected Total Depth: 3400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 3, 2008 Signature of Operator or Agent: Ken Fleeman Title: Manager of Engineering

For KCC Use ONLY
 API # 15 - 167-235 24-0000
 Conductor pipe required None feet
 Minimum surface pipe required 400 feet per ALT. I II
 Approved by: RJA 7-8-08
 This authorization expires: 7-8-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

22
 15
 14
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23524-0000
Operator: ABARTA Oil & Gas Co., Inc.
Lease: Ochs
Well Number: 4
Field: Trapp

Location of Well: County: Russell
1,360 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 22 Twp. 15 S. R. 14 E W

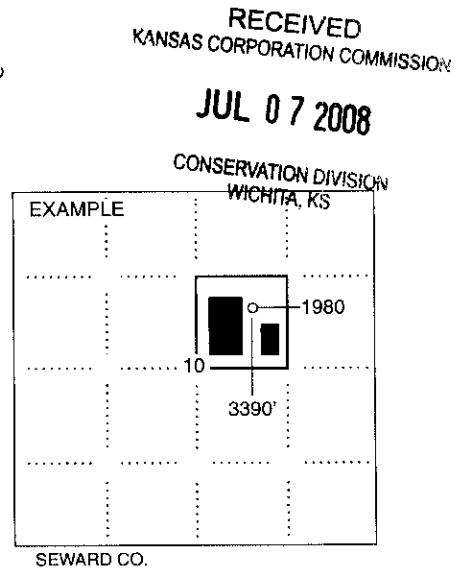
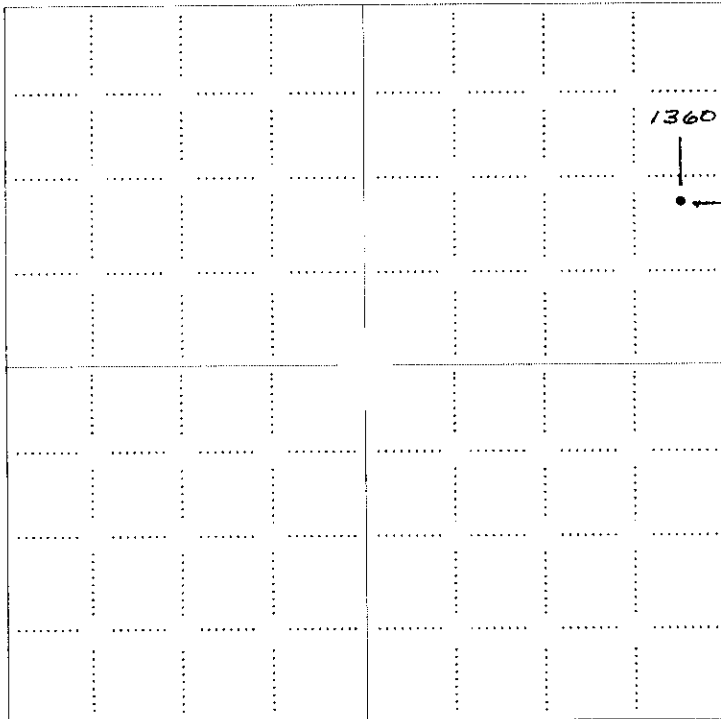
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ NE - SE - NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



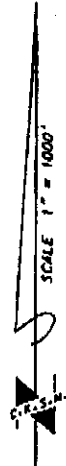
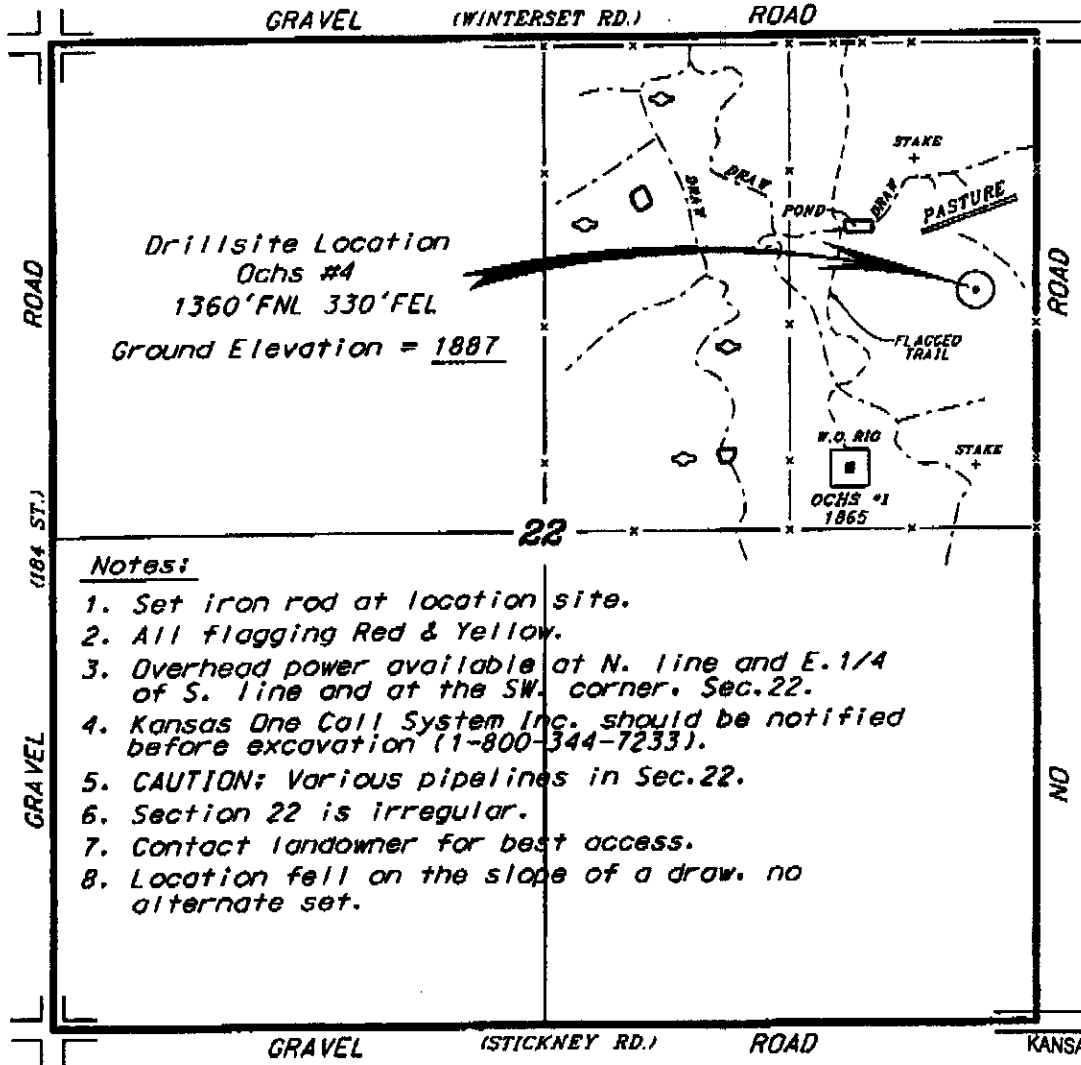
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ABARTA OIL & GAS COMPANY, INC
OCHS LEASE
NE. 1/4, SECTION 22, T15S, R14W
RUSSELL COUNTY, KANSAS

15167-23524-0000



Notes:

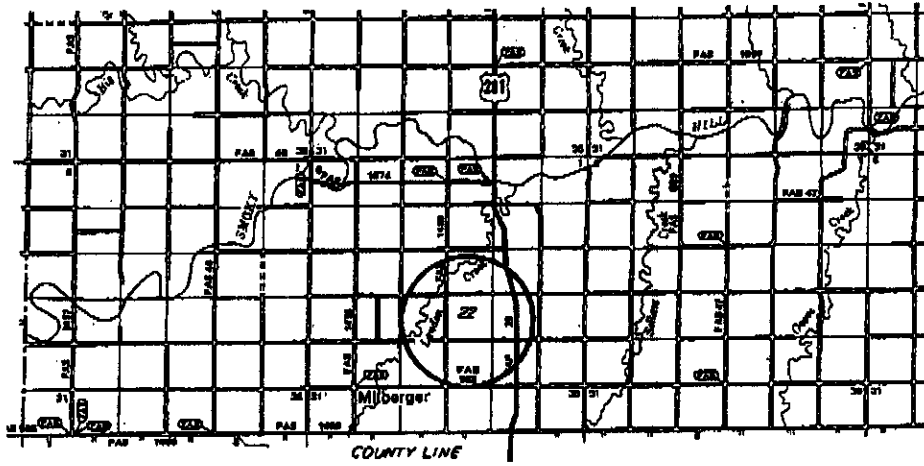
1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line and E. 1/4 of S. line and at the SW. corner, Sec. 22.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec. 22.
6. Section 22 is irregular.
7. Contact landowner for best access.
8. Location fell on the slope of a draw, no alternate set.

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

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* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 40 acres.

* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the company securing this service and accepting this plot and all other services arising thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and sole entities released from any liability from incidental or consequential damages.

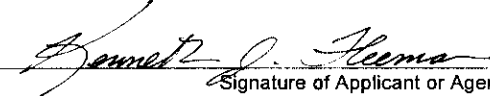
* Elevations derived from National Geodetic Vertical Datum.

Date May 16, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ABARTA Oil & Gas Co., Inc.		License Number: 33924
Operator Address: 1000 Gamma Drive, Suite 400		Pittsburgh PA 15238
Contact Person: Ken Fleeman		Phone Number: 412-963-6134
Lease Name & Well No.: Ochs 4		Pit Location (QQQQ): - - <u>NE</u> - <u>SE</u> - <u>NE</u> Sec. <u>22</u> Twp. <u>15</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,310</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay Soil
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>NA</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>43</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling Mud</u> Number of working pits to be utilized: <u>4</u> Abandonment procedure: <u>Fluid evaporation. Backfill with excavated soil.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>July 3, 2008</u>		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>7/7/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Permit Date: <u>7/7/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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15-167-235 24-0000

15167-23524-0000

DRILLING PROGNOSIS

OPERATOR:	ABARTA	BOGER BROS. OIL	BOGER BROS. OIL
FEE;	OCHS #4	#2 "R" OCHS	#1 "R" OCHS
LOCATION:	1360' FNL & 330' FEL of Section 22-15S-14W	SW/4 NE/4 NE/4 of Section 22-15S-14W	560' FNL & 330' FEL, NE/4 of Section 22-15S-14W
ELEVATION:	1887 (GL) 1896 (KB) est.	1848 KB	1856 KB
IP	UNKNOWN	10 BOPD (L/KC)	22 BOPD (Arb.)
FORMATION:	(Projected)	(Actual)	(Actual)
<u>ANHYDRITE:</u>	<u>913(+983)</u>	<u>869(+979)</u>	<u>874(+982)</u>
<u>L/KC</u>	<u>3095(-1199)</u>	<u>3047(-1199)</u>	<u>3051(-1195)</u>
<u>ARBUCKLE</u>	<u>3338(-1442)</u>	<u>3295(-1447)</u>	<u>3298(-1440)</u>

PROPOSED TOTAL DEPTH: 3400 feet or depth sufficient to test the Arbuckle formation.

PAY: Offsetting wells have been produced primarily from the Arbuckle and secondarily from the L/KC.

LOGGING SUITE: CNL/FDC (2500 to TD), electric log (Dual induction) , and Sonic from grass roots to TD or as otherwise directed. **CONTACT GEOLOGIST BEFORE LOGGING.**

COMPLETION TECHNIQUES: Historically the Arbuckle formation in the offset wells were completed open hole. The shallower L/KC is produced through perforations.

STIMULATION: 250 to 500 gallons acid(Arbuckle)/500 to 1000 gallons acid (L/KC) or as directed by completion engineer or Company Representative.

SAMPLES: 10 foot samples should be saved from grass roots to TD or as instructed by the well site geologist.

WELL SITE GEOLOGIST: Should be on location at a depth of about 2500 feet in order to examine the L/KC through Arbuckle formations.

DRILL STEM TESTING: DST's will be conducted of all shows in the L/KC and Arbuckle formations or as instructed by the well site geologist or Company Representative.

CASING: Surface---400 feet of 8-5/8" or other amount and specifications as required.
Production -----3400 feet of 4-1/2" or other amount and specifications as needed.

COMMENTS:

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