# For KCC Use: Effective Date:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

				,
xpected Spud Date:	July	14	2008	Spot Description: ************************************
Apoolog opud Balo.	month	day	year	NW - NE - NE - Sec. 28 Twp. 24 S. R. 13 TE W
	5205 🖊			(0/0/0/0) 330 feet from N / S Line of Section
PERATOR: License# ame: _Mid-Continent Ene			<u>.</u>	1,120 feet from $\overline{X} \to I$ W Line of Section
ime:105 S. Broadv				Is SECTION: Regular Irregular?
Idress 2:		unin.		<b>—</b> • <b>—</b> •
ty: Wichita	State: _	(S Zip: 672	202 + 4278	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Jack Bu				County: Stafford
опе: 316-265-9501				Lease Name: Curtis Well #: 1
	33724			Tielo ivalile.
ONTRACTOR: License Ime: Warren Energy, Inc	#			Is this a Prorated / Spaced Field?  Target Formation(s): Lansing KC, Cherokee, Viola, Simpson, Mississippian, Arbuckle
me:	-			
Well Drilled For:	Well Class	: Type	Equipment:	Nearest Lease or unit boundary line (in footage): 330'
XOil / Enh	Rec Infield		Mud Rotary	Ground Surface Elevation: 1926 feet MSL
Gas Stor	age Pool !	Ext.	Air Rotary	Water well within one-quarter mile:
Disp	oosal XWildo	at 🖊 🔲	Cable	Public water supply well within one mile: Yes X No
Seismic ;#	of Holes Other			Depth to bottom of fresh water: 150'
Other:				Depth to bottom of usable water: 180'
THE COMPANY AND THE TIME	il information on fall	CMME.		Surface Pipe by Alternate: III III
oid we	il information as foli	WS.		Length of Surface Pipe Planned to be set.
Operator:			12.1.2	Length of Conductor Pipe (if any): None
				Projected Total Depth: 4,250"
Original Completion [	Date:	Original Total	Depth:	Formation at Total Depth: Arbuckle
			Yes No	Water Source for Drilling Operations:
rectional, Deviated or H res, true vertical depth:				Well Farm Pond Other:
•				
				DWR Permit #:
				(Note: Apply for Permit with DWR )
				(Note: Apply for Permit with DWR Yes No
				(Note: Apply for Permit with DWR )
				Will Cores be taken?  If Yes, proposed zone:  RECEIVED
CC DKT #:		1.47	AF	Will Cores be taken?  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM
C DKT #:e	y affirms that the d	Irilling, comple	AF	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Wall Cores be taken?  RECEIVED  KANSAS CORPORATION COMMI
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ne undersigned hereby s agreed that the follo 1. Notify the approp 2. A copy of the app	y affirms that the dowing minimum rec riate district office proved notice of int	Irilling, comple quirements wi <i>prior</i> to spud ent to drill <i>sh</i>	AF etion and eventual plu I be met: ding of well; alf be posted on eac	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  ### CONSERVATION DIVISION.
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is agreed that the follo  1. Notify the approp 2. A copy of the app 3. The minimum am through all uncon 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete mereby certify that the  ate: 7.8-8  For KCC Use ONLY  API # 15 - 8  Conductor pipe require Minimum surface pipe Approved by: 6.15	y affirms that the dowing minimum recriate district office or over notice of into ount of surface pipsolidated materials ole, an agreement district office will be at I COMPLETION opendix "B" - Easted within 30 days of statements made  Signature of the complete of the co	Irilling, complete quirements with prior to spuding the ent to drill ship to as specified as plus a minimal between the enotified before, production pern Kansas sure the spud datherein are true of Operator or Coperator Operator Op	AF  etion and eventual plus  be met:  ding of well;  all be posted on each  d below shall be set  num of 20 feet into th  operator and the dis  re well is either plug- ipe shall be cementer  face casing order #  te or the well shall be  e and correct to the  Agent:  Agent:	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  Way and the second property of the s

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mid-Continent Energy	y Corporation	License Number: 5205					
Operator Address: 105 S. Broadway, Suite 360 Wichita, KS 67202							
Contact Person: Jack Buehler		Phone Number: 316-265-9501					
Lease Name & Well No.: Curtis #1		Pit Location (QQQQ):					
Type of Pit:	Pit is:		NW NE NE				
Emergency Pit Burn Pit	Proposed [	Existing	Sec. 28 Twp. 24 R. 13 East West				
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1,120 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	4.000	(bbls)	Stafford County				
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Yes No	Yes X	No	Natural Clays and Bentonite				
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits						
Depth from ground level to deepest point: 4 (feet) No Pit							
material, thickness and installation procedure	3.	iinei integrity, i	including any special monitoring.				
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water					
782 feet Depth of water well	74feet	measu					
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	cover and Haul-Off Pits ONLY:				
Producing Formation:		al utilized in drilling/workover: fresh water					
Number of producing wells on lease:		l .	- · · · · · · · · · · · · · · · · · · ·				
Barrels of fluid produced daily:		Abandonment procedure: settlement, haul off free fluids, let dry and back fill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSAS CORPORATION COMMISSION.							
7.8-08 JUL 0 8 2008							
Date	··	<i>V</i>	Signature of Applicant or Agent CONSERVATION DIVISIO				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 7/8/08 Permit Num	nber:	Perm	nit Date: 7 / q / 68 Lease Inspection: X Yes No				

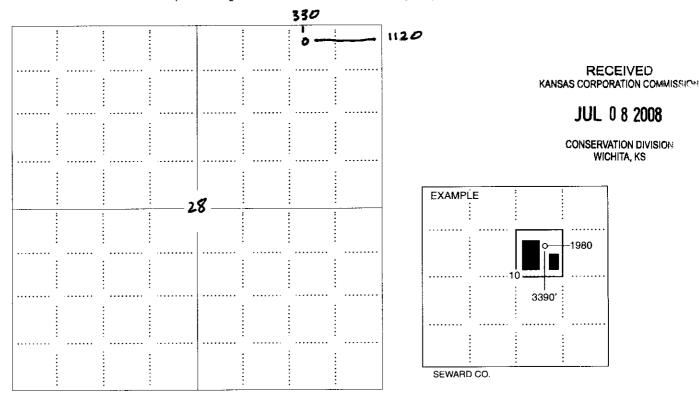
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23542-0000			
Operator: Mid-Continent Energy Corporation	Location of Well: County: Stafford		
Lease: Curtis	330 feet from N / S Line of Section		
Well Number: 1	1,120 feet from E / W Line of Section		
Field: None	Sec. 28 Twp. 24 S. R. 13 E X W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 9, 2008

Mr. Jack Buehler Mid-Continent Energy Corporation 105 S. Broadway Ste 360 Wichita, KS 67202-4278

RE: Drilling

Drilling Pit Application Curtis Lease Well No. 1 NE/4 Sec. 28-24S-13W Stafford County, Kansas

Dear Mr. Buehler:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Havnes

Department of Environmental Protection and Remediation

cc: File