

OWWO

For KCC Use: Effective Date: 7-14-08 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7/11/08 month day year

OPERATOR: License# 33522 Name: Bill Gallagher Enterprises LLC Address 1: Po box 6174 Address 2: City: Abilene State: Tx Zip: 79801 Contact Person: dick clardy larry alex chris james Phone: 325-675-0515 913-796-6763 512-474-4848

CONTRACTOR: License# 5831 Name: MoKat Drilling

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other: reentry Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Stroud Oil Prop. Inc Well Name: Hendrickson #1 Original Completion Date: 8/16/89 Original Total Depth: 1285

Directional, Deviated or Horizontal wellbore? No If Yes, true vertical depth: 1285 Bottom Hole Location: mississippi-1230 KCC DKT #: 15-205-11-430

Spot Description: s/2-no-nw-ne s/2 no ne Sec. 5 Twp. 29 S. R. 14 Line of Section 4,740 4300 feet from N / S Line of Section 1,650 500 feet from E / W Line of Section

Is SECTION: Regular Irregular?

County: Wilson

Lease Name: Hendrickson Well #: 1

Field Name: Fredonia field

Is this a Prorated / Spaced Field? No

Target Formation(s): mississippi

Nearest Lease or unit boundary line (in footage): 1650

Ground Surface Elevation: 690 feet MSL

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 20'

Depth to bottom of usable water: 20'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: none

Length of Conductor Pipe (if any): none

Projected Total Depth: 1265'

Formation at Total Depth: mississippi

Water Source for Drilling Operations: Well Farm Pond Other: hauled in

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? No

If Yes, proposed zone:

* Operator to survey location & provide location correction if needed (per Bill Gallagher 7-8-08) AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/14/08 Signature of Operator or Agent: [Signature] Title: managing partner

For KCC Use ONLY API # 15-15205-24816-00-01 Conductor pipe required None feet Minimum surface pipe required 200 feet per ALT. I II Approved by: [Signature] 7-9-09 This authorization expires: 7-9-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

5 29 14 [checkbox] E [checkbox] W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-24816-00-01
 Operator: Bill Gallagher Enterprises LLC
 Lease: Hendrickson
 Well Number: 1
 Field: Fredonia field

Location of Well: County: Wilson
4740 4300 feet from N / S Line of Section
1680 500 feet from E / W Line of Section
 Sec. 5 Twp. 29 S. R. 14 E W

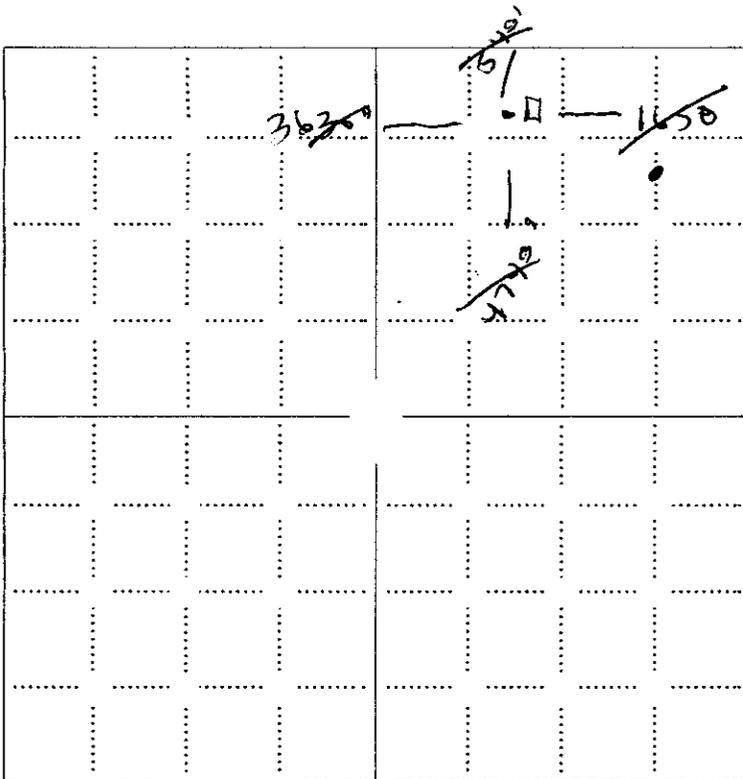
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: s/2 - ne - sw - se

Is Section: Regular or Irregular

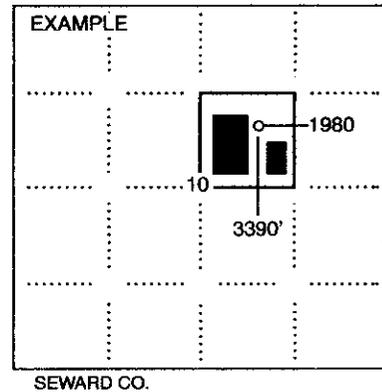
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 07 2008
 CONSERVATION DIVISION
 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bill Gallagher Enterprises LLC		License Number: 33522	
Operator Address: Po box 6174		Abilene	Tx 79801
Contact Person: dick clardy larry alex chris james		Phone Number: 325-675-0515 913-796-6763 512-474-4848	
Lease Name & Well No.: Hendrickson 1		Pit Location (QQQQ): s/2 ne -RW ne	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. 5 Twp. 29 R. 14 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4,740 4300 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 500 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wilson County	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water and cuttings Number of working pits to be utilized: 1 Abandonment procedure: drain and fill with original dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
_____ 7/04/08 Date	 Signature of Applicant or Agent		JUL 07 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 7/2/08 Permit Number: _____		Permit Date: 7/7/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-2005-24816-00-01



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 7, 2008

Dick Clardy
Bill Gallagher Enterprises LLC
PO Box 6174
Abilene, TX 79801

RE: Drilling Pit Application
Hendrickson Lease Well No. 1
NE/4 Sec. 05-29S-14E
Wilson County, Kansas

Dear Mr. Clardy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: File

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-205-24,816 ~~00-00~~

LEASE NAME Hendrickson

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER #1

4300 Ft. from S Section Line

500 Ft. from E Section Line

SEC. 5 TWP. 29S RGE. 14 (E) ~~XX~~

COUNTY Wilson

LEASE OPERATOR Stroud Oil Properties, Inc.

ADDRESS 125 N. Market. Suite 1210, Wichita, KS

PHONE# (316) 262-5503 OPERATORS LICENSE NO. 30084

Character of Well Gas

Date Well Completed _____

Plugging Commenced 4-02-92

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 4-02-92

The plugging proposal was approved on 4-02-92 (date)

by Pat McGregor (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? no

Producing Formation _____ Depth to Top _____ Bottom T.D. 1256'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
8 5/8" Surf	200'			11" Hole size		
Production	4 1/2" Casing		1256'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.

Squeezed 4 1/2" w/65 sks. Fill outside from 250' to Surf w/65 sks.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor SCZ OIL CO., INC. License No. 5268

Address P. O. Box 411, Cherryvale, KS 67335

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Stroud Oil Properties

STATE OF Kansas COUNTY OF Montgomery, ss.

Harold D. Corbett

(Employee of Operator) (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Harold D. Corbett

P. O. Box 411

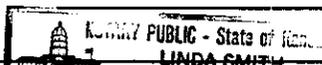
(Address) Cherryvale, KS 67335

SUBSCRIBED AND SWORN TO before me this 6th day of April, 19 92

Linda Smith

Notary Public

My Commission Expires: _____



RECEIVED
 APR 07 1992
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas