Effective Date:

Loase Name ? Well#

CORRECTED Form must be Typed Form must be Signed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five	-
3/5/08	Spot Description:
xpected Spud Date: disride day year	N/2 NW SE - Sec 28 Twc 27 S. R. 15 ₩ E W
	(2000) 2290 feet from N / X S Line of Section
PERATOR License# 33539 V	1,980 teet from E / W Line of Section
ame Cherokee Wells, LLC	
dress 1. P.O. Box 298	Is SECTION: Regular Irregular?
Marana 2:	(Note: Locate well on the Section Plat on reverse side)
P Fredonia State: KS Zip: 66736 +	
ontact Person: Tracy Miller	Lease Name Burnt Hills Ranch Well # P-2
620-378-3650	Field Name: Cherokee Basin Coal Gas Area
	1 k. 10/k.
ONTRACTOR: License# 33072	
me: Well Refined Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1980
	Ground Surface Elevation: Unknown tee: MSL
Oil Enh Rec XImfield Mud Rotery	Water well within one-quarter mile.
Gas Storage Pool Ext. X Air Rotary	Public water supply well within one mile.
Disposal Wildon Cable	Depth to bottom of fresh water: est. 100' +
Seismic # of Holes Other	Depth to bottom of usable water est. 200" +
Other:	Surface Pipe try Afternate.
The CHARAICS and west information as follows:	Length of Surface Pipe Planned to be set: 20' Minimum
If OWWQ. old well information as follows:	Length of Surface Pripe Planned to be set
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Decth: 1999
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well A Farm Pond Other:
Yes, true vertical depth	TWP Permit it:
ottom Hole Location:	(Note: Apply for Permit with DNR)
CODKT#	
ac Halau-Beard A-2	- Will Cores be taken? ☐Yes X No
as Haley-Beard A-2	Will Cores be taken? If Yes, proposed zone: RECEIVED
as Haby-Beard A-2 : Burnt Hills Ranch P-2	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS
as Haby-Beard A-2 : Burnt Hills Ranch P-2 AF we undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq.
as Haky-Beard A-2 : Burnt Hills Ranch P-2 are undersigned hereby affirms that the drilling, completion and eventual places is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS
**Burnt Hills Ranch P-2 **Burnt Hills Ranch P-2 **he undersigned hereby affirms that the drilling, completion and eventual please is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the fitted that the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of the ALTERIATE II COMPLETION, production give shall be computed.	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Jugging of this well will comply with K.S.A. 55 et. seq. MAR D 3 2008 Conservation division of by circulating cement to the top; in all cases surface pipe shall MIGHTA. Ks the underlying formation. Strict office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.
he undersigned hereby affirms that the drilling, completion and eventual pleasagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS lugging of this well will comply with K.S.A. 55 et. seq. MAR D 3 2008 Ch drilling rig; CONSERVATION DIVISION at by circulating cement to the top; in all cases surface pipe shall Miguita. KS the underlying formation. strict office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 1133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
he undersigned hereby affirms that the drilling, completion and eventual pleagreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE If COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be berety certify that the statements made herein are true and correct to the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 Ch drilling rig: CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall MIGUITA, KS he underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
**Burnt Hills Ranch P-2 **Burnt Hills Ranch P-2 **Burnt Hills Ranch P-2 **Be undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each attraction and the approved notice of intent to drill shall be posted on each attraction and the district office prior as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE If COMPLETION, production pipe shall be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 Ch drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall MAGUITA, KS he underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
**Burnt Hills Ranch P-2 **Burnt Hills Ranch P-2 **he undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the second of the intent of surface pipe as specified below shall be second through all unconsolidated materials plus a minimum of 20 feet into the second of the intent of the intent of the appropriate district office will be notified before well is either plug for an ALTERNATE If COMPLETION, production pipe shall be compared or pursuant to Appendix "B" - Eastern Kansas surface casing order the must be completed within 30 days of the spud date or the well shall be bereby certify that the statements made herein are true and correct to the	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS flugging of this well will comply with K.S.A. 55 et. seq. MAR D 3 2008 Ch drilling rig: CONSERVATION DIVISION at by circulating cement to the top; in all cases surface pipe shall MAGUITA. KS the underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; fied from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Administrative Assistant
the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be computed or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be cate: 2/28/08 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall backets. KS the underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. #133.891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Administrative Assistant Title:
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the district office will be notified below well is either plug 6. If an ALTERNATE it COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be better that the statements made herein are true and correct to the content of the content	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 Ch drilling rig: CONSERVATION DIVISION at by circulating cement to the top; in all cases surface pipe shall Miguita. KS the underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Remember to: - File Drill Pit Application (form CDP-1) with intent to Drilli.
The undersigned hereby affirms that the drilling, completion and eventual places agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the distance of the appropriate district office will be notified below well is either plug 6. If an ALTERNATE If COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall be the completed within 30 days of the spud date or the well shall be case. Signature of Operator or Agent: 2/28/08 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Rugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 Ch drilling rig: CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall MAGUITA, KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Administrative Assistant Title: Remember to: File Drill Pit Application (form CDP-1) with Intact to Drill: File Completion Form ACO-1 within 120 days of spud date
As Haby-Beard A-2 The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the state well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE If COMPLETION, production pipe shall be cerement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and correct to the complete with the statements of the spud date or Agent: Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR D 3 2008 Ch drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall MIGHTA, KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; agged or production casing is demented in; and from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Administrative Assistant Title: Remember to: File Drill Pit Application (form CDP-1) with Intant to Drill: File Completion Form ACO-1 within 120 days of spud date File acreage attribution plat according to field proration orders.
The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the unimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen the well is dry hole, an agreement between the operator and the district office will be notified below well is either plug for the appropriate district office will be notified before well is either plug for the ALTERNATE II COMPLETION, production pipe shall be cement. Or pursuant to Appendix "B" - Eastern Kansas surface casing order where the completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the content of the content of the spud shall be seen to the statements of the spud date or the well shall be completed. For KCC Use ONLY API # 15 - 205 - 274 77-0000 Conductor pipe required.	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Sugging of this well will comply with K.S.A. 55 et. seq. MAR D 3 2008 Conservation division If yo circulating cement to the top; in all cases surface pipe shall MAGUITA, Ks the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Administrative Assistant Title: Remember to: File Drill Pit Application (form CDP-1) with intent to Drill. File Completion Form ACO-1 within 120 days of spud date File acreage attribution plat according to field proration criefs. Notify appropriate district office 48 hours prior to workoyet or re-entry:
As Haley-Beard A-2 the undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the operation all unconsolidated materials plus a minimum of 20 feet into did. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into did. 4. If the well is dry hole, an agreement between the operator and the did. 5. The appropriate district office will be notified before well is either plug. 6. If an ALTERNATE If COMPLETION, production pipe shall be certained or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be bereitly that the statements made herein are true and correct to the context of the spud shall be set to the spud shall be	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Bugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall MAGNA. KS the underlying formation. strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: Administrative Assistant Title: Remember to: - File Dnil Pit Application (form CDP-1) with intent to Drill. - File Completion Form ACO-1 within 120 days of spud date - Nicity appropriate district office 48 hours prior to workovet or re-entry: - Submit plugging report (CP-4) after plugging is completed (within 60 days):
Burnt Hills Ranch P-2 **he undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the operation and unconsolidated materials plus a minimum of 20 feet into district office will be notified below shall be set through all unconsolidated materials plus a minimum of 20 feet into district office will be notified before well is either plug 6. If an ALTERNATE If COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be better that the statements made herein are true and correct to the constant of the complete statements and the operator of Agent: **Por KCC Use ONLY API # 15 - 205 - 274 77-0000 Conductor pipe required **Note: 10 tent per ALT 11 19 19 19 19 19 19 19 19 19 19 19 19	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Bugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 Conservation division If by circulating cement to the top; in all cases surface pipe shall MAGNA. KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. H133.891-C, which applies to the KCC District 3 area, alternate It cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Administrative Assistant Title: Remember to: File Dnill Pit Application (form CDP-1) with intent to Drill: File Completion Form ACO-1 within 120 days of spud date Pile acreage athiturion plat according to field proration orders. Notify appropriate district office 48 hours prior to workovet or re-entry: Notify appropriate district office 48 hours prior to workovet or re-entry: Submit plugging report (CP-4) after prugging is completed (within 60 days): Obtain written approval before disposing or injecting saft water
AF Holey-Beard A-2 Burnt Hills Ranch P-2 he undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the search of the intent of the posted on each at the normal all unconsolidated materials plus a minimum of 20 feet into the search of the well is dry hole, an agreement between the operator and the district office will be notified before well is either the for appropriate district office will be notified before well is either of the first of the presult of the presult to Appendix "B" - Eastern Kansas surface casing order and the completed within 30 days of the spud date or the well shall be been been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been completed within 30 days of the spud date or the well shall be been date. Signature of Operator or Agent: Conductor pipe required to the days of the spud date or the days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the well shall be determined been days of the spud date or the days of the spud date or the days of the spud date or the days	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Bugging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall MAGUITA. KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; fied from below any usable water to surface within 120 DAYS of spud date. H133.891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Title: Administrative Assistant Title: Remember to: File Dnil Pit Application (form CDP-1) with intent to Drill: File Completion Form ACO-1 within 120 days of spud date File acreage athituition plat according to field protation orders. Notify appropriate district office 48 hours prior to vorkover or re-entry: Submit plugging report (CP-4) after plugging is completed (within 60 days): Octain written approval before disposing or injecting saft water Fittins permit has expired (Seo, authorized expiration date) please
As Haby-Beard A-2 The undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into did to the well is dry hole, an agreement between the operator and the did 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order in must be completed within 30 days of the spud date or the well shall be bereby certify that the statements made herein are true and correct to the confidence of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 205 - 27477-0000 Conductor pipe required. Minimum surface pipe required. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	RECEIVED RECEIVED KANSAS CORPORATION COMMISS If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS RANGED 3 2008 Ch drilling rig: CONSERVATION DIVISION of by circulating cement to the top; in all cases surface pipe shall biflouria. Ks the underlying formation. strict office on plug length and placement is necessary prior to pluggling; aged of production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate it cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Dest of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with intent to Drill: File Completion Form ACO-1 within 120 days of spud date. Title: Administrative Assistant Title: Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed (within 60 days): Obtain written approval before disposing or injecting salt water If this permit has expired (Sec. authorized explantion date) please check the box below and return to the address below.
This authorization expires: 3. Haby-Beard A-2 The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each at the copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the strongh all unconsolidated materials plus a minimum of 20 feet into the distance of the copy that the distance will be notified before well is either plug of the appropriate district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order that the completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and correct to the conductor pine required Signature of Operator or Agent: 4. If the well is dry hole, an agreement between the operator and the distance of the shall be completed within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent: 4. If the well is dry hole, an agreement between the operator and the distance of the plus and the distance of the shall be set into the property of the property of the post of th	RECEIVED RANSAS CORPORATION COMMISS If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISS Induging of this well will comply with K.S.A. 55 et. seq. MAR 0 3 2008 CONSERVATION DIVISION In the underlying formation Strict office on plug length and placement is necessary prior to plugging; good of production casing is comenied in: Intel from below any usable water to surface within 120 DAYS of spud date. H133,891-C, which applies to the KCC District 3 area, alternate it comenting the plugged. In all cases, NOTIFY district office prior to any comenting. Title: Remember to: File Domi Pit Application (form CDP-1) with intent to Drill: File Completion Form ACO-1 within 120 days of spud date. Notify apmopriate district office 48 hours prior to vorkovet or re-entry: Submit plugging report (CP-4) after plugging is completed (within 60 days): Octaan written approval before disposing or injecting soft water If this permit has expired (Sec. authorized explantion date) please check the box below and return to the address below.

CONSERVATION DIVISION WICHITA, KS



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27477-0000	
Operator: Charokee Wells, LLC Lease: Burnt Hills Ranch	Location of Well: County: Wilson 2,290 feet from N / X S Line of Section 1,980 teet from X E / W Line of Section
Weli Number P-2 Field: Cherokee Basin Coal Gas Area	Sec. 28 Twp. 27 S. R. 15 X E W
Number of Acres attributable to well: OTR/QTR/QTR/QTR of acreage: N/2 NW - SE -	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show tootage to the nearest lease or unit boundary line.)

					1	
,,,,,,,,	.,			Hills	Ranch	λ
			Buck	ed !	200	
					6	
		* * * * * * * * * * * * * * * * * * * *		198	80' F	EL_
			7			
	41,721,72	********	o' Fsi		(******	
	* * * * * * * * * * * * * * * * * * *		,0622			

RECEIVED
KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION

JUL 0 9 2008

MAR 0 3 2008

CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

EXAMPLE	:	<u> </u>	
:	i	:	
;	:	÷	
	10	1980	3
	1	390	
;			••

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

CORRECTED

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539			
Operator Address: P.O. Box 296			Fredonia KS 66736		
Contact Person: Tracy Miller			Phone Number: 620-378-3650		
Lease Name & Well No. Burnt Hils	Ranch P-2	•	Pit Lecation (QQQQ):		
Type of Pit:	Pit is:		N/2 NW SE		
Emergency Pit Burn Pit	Proposed [Existing	Sec. 28 Twp. 27 R. 15 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,290 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,980 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)		(aldd)	Wilson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chioride concentration:mg/l (For Emergency Pits and Settling Pits only)		
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes X	No .	Natural Clay & Earth		
Pit dimensions (all but working pits):	Length (fe	et) 40	Width (feet) N/A: Steel Pits		
Depth f	om ground level to de	epest point:	6 (feet) No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure	liner à.	Describe proci liner integrity,	edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile of pit Depth to shall Source of Info					
F		meas	measured well owner Selectric log KDWR		
miner Berney 1)	rkover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	naterial utilized in drilling/workover: Fresh Water		
Number of producing wells on lease: Number of wo		working pits to be utilized: 1 ent procedure: Allow to Dry, Level Surface			
Barrels of fluid produced daily:	dflyd Bly.!.d = 4.4	Apandonment	procedure. Zamarra Contraction and Samuel Sa		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above star 2/28/08 Date	ements are true and	- XV	st of my knowledge and belief. MAR 0 3 2008 CONSERVATION DIVISION WICHITA, KS		
	ксс	OFFICE USE C	ONLY Steel Pit RFAC RFAS 7/9/08		
Date Received: 3/3/08 Permit Nu	mber:		mit Date: 3/3/08 Lease Inspection: Yes No		
			- Room 2078, Wichita, Kansas vaxeos CORPORATION COMMISSION		

JUL 0 9 2008