

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

For KCC Use:

Effective Date: 7-15-08

District # 1

SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 23 2008  
month day year

Spot NE SW SW Sec 13 Twp 27 S. R 39  East  West

1280 feet from  N / S  Line of Section  
1260 feet from  E / W  Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address: P. O. BOX 3092, RM 6.121, WL-1  
City/State/Zip: HOUSTON, TX 77253-3092  
Contact Person: DEANN SMYERS  
Phone: (281) 366-4395

County: Stanton

Lease Name: Mater A Well #: 4

Field Name: Hugoton

Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): Chase

Nearest Lease or unit boundary: 1260

Ground Surface Elevation: 3078.22 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 120

Depth to bottom of usable water: 620

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 640 minimum

Length of Conductor pipe required: \_\_\_\_\_

Projected Total Depth: 2890

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: will apply if needed

(Note: Apply for Permit with DWR)

Will Cores Be Taken?:  Yes  No

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 33784  
Name: Trinidad Drilling, LP

Well Drilled For: Well Class: Type Equipment:

<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # 08-CONS-158-CWLE

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et. seq. It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/07/2008 Signature of Operator or Agent: Deann Smyers Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY  
API # 15- 187-21132-0000  
Conductor pipe required None feet  
Minimum surface pipe required 640 feet per AL 1  
Approved by: PUT 7-10-08  
This authorization expires: 7-10-09  
(This authorization void if drilling not started within 12 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

13-27-39W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 187-21132-0000  
 Operator BP AMERICA PRODUCTION COMPANY  
 Lease Mater A  
 Well Number 4  
 Field Hugoton

Location of Well: County: Stanton  
1280 feet from  N / S  Line of Section  
1260 feet from  E / W  Line of Section  
 Sec 13 Twp 27 S. R. 39  East  West

Number of Acres attributable to well: 640

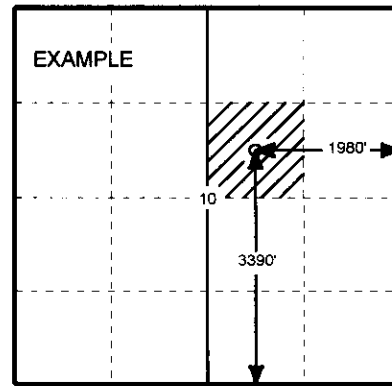
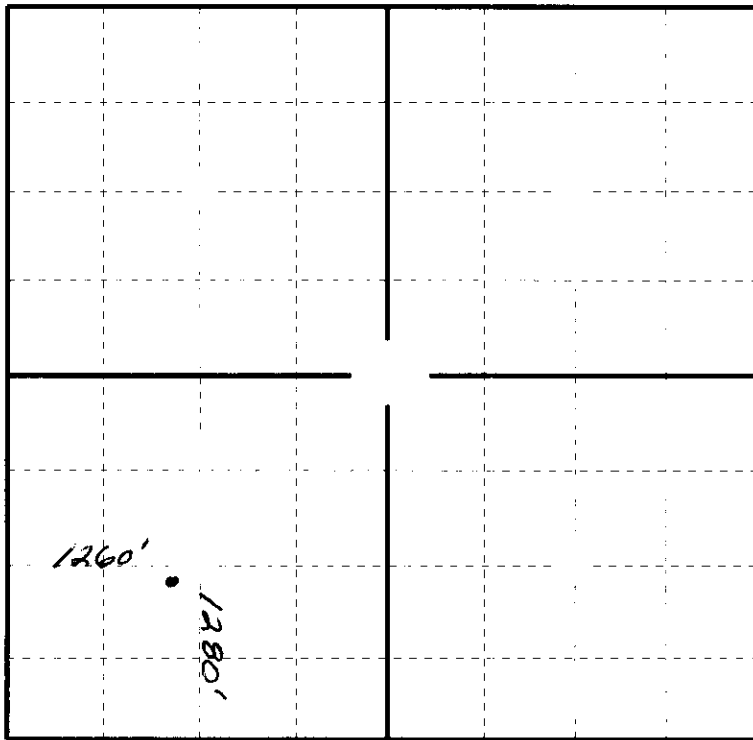
Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: NE - SW - SW

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)*



SEWARD CO.

**In plotting the proposed location of the well, you must show;**

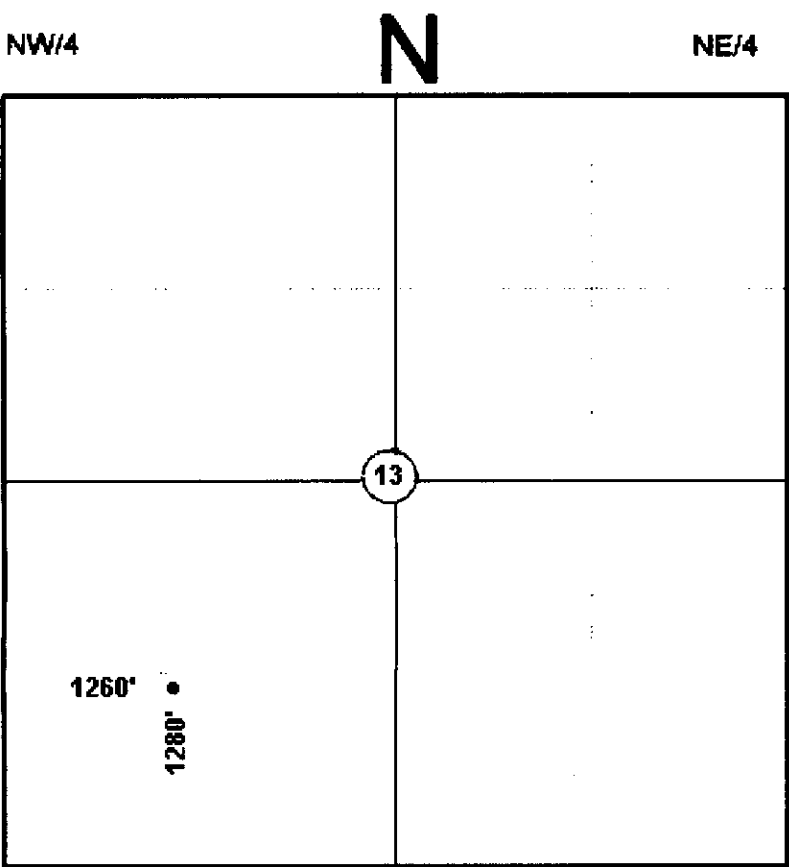
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-187-21132-0000

GAS-OIL WELL LOCATION AND / OR ELEVATION

**BP AMERICA PRODUCTION COMPANY**

2225 West Oklahoma  
Ulysses, KS 67880  
620-356-1237



DATE 2-11-2008

WELL NAME MATER A 4

LOCATION STANTON 13 27S 39W  
COUNTY SEC TOW RAN

FOOTAGES & RELATIONS 1280' F S L  
1260' F W L

LATITUDE 37°41'46.98"

LONGITUDE 101°32'26.00"

ELEVATION 3078.22

DISTANCE FROM #1  
HUGOTON WELL (if appl) 1969 FT.

**DRIVING DIRECTIONS**

JCT OF 160 & 25 IN ULYSSES  
11 WEST ON 160 TO THE BIG BOW JCT  
9 NORTH  
1 EAST  
3/4 SOUTH  
1/4 EAST INTO

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SW/4 SE/4

SPL rw

**CROPS**

- IRRIGATED
- DRYLAND wheat stubble
- PASTURE

**WATER WELL WITHIN 1/4 MILE**

- yes
- no

**PUBLIC WATER SUPPLY WITHIN 1 MILE**

- yes
- no

BP AUTHORIZED REPRESENTATIVE JOE EUDEY

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division  
Finney State Office Building, 130 South Market, Room 2078  
Wichita, Kansas 67202

08-CONS-158-CWLE

API NUMBER 15- 187-21132-0000

OPERATOR BP AMERICA PRODUCTION COMPANY

LEASE MATER A

WELL NUMBER 4

FIELD HUGOTON / CHASE

LOCATION OF WELL: COUNTY STANTON

1280 FSL feet from south/north line of section

1260 FWL feet from east / west line of section

SECTION 13 TWP 27S (s) RG 39W E/W

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR

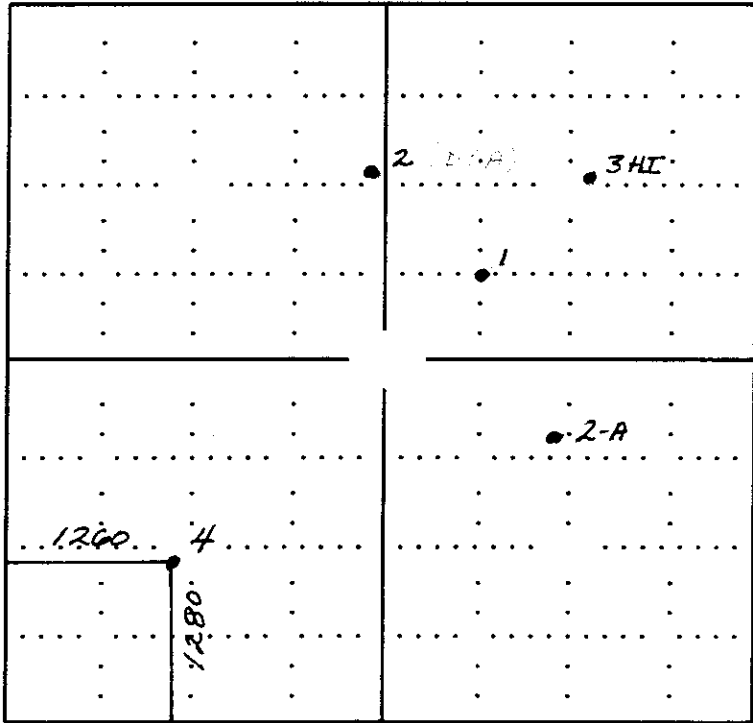
IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE NE - SW - SW

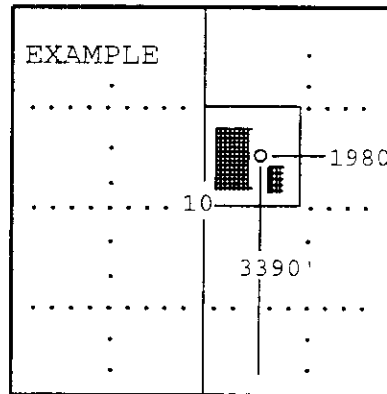
(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

BP AMERICA PRODUCTION COMPANY

(Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

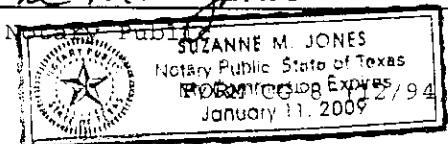
Signature *Debra Engers*

Subscribed and sworn to before me on this 5 day of March, 20 08

*Suzanne M. Jones*

My Commission expires

1-11-2009



### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>BP America Production Company</u>		License Number: <u>5952</u>
Operator Address: <u>P. O. Box 3092, Houston, TX 77253-3092, Room 6.121, WL-1</u>		
Contact Person: <u>DeAnn Snyers</u>		Phone Number: <u>( 281 ) 366-4395</u>
Lease Name & Well No.: <u>Mater A Well No. 4</u>		Pit Location (QQQQ): <u>NE SW SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>3500</u> (bbls)	Sec. <u>25</u> Twp. <u>27</u> R. <u>38</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1280</u> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section <u>1260</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Stanton</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Sealed with Bentonite from drilling fluid</u>
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 10 2008</b> CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>N/A</u> <sup>1400</sup> feet    Depth of water well <u>300</u> feet	Depth to shallowest fresh water <u>180</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <u>Bentonite</u> Number of working pits to be utilized <u>0</u> Abandonment procedure: <u>Evaporate &amp; Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7/07/2008</u> Date	<u>DeAnn Snyers</u> Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: <u>7/10/08</u> Permit Number: _____ Permit Date: <u>7/08/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-187-2132-0000

**KCC -- Conservation Division Forms -- 11/01/2007**Internet KCC Home Page -- <http://kcc.ks.gov>Conservation Division Home Page -- <http://kcc.ks.gov/conservation/index.htm>Conservation Division Forms -- <http://kcc.ks.gov/conservation/forms/index.htm>**ADOBE FILL-IN FORM ON INTERNET**

## FORM DATE

**General Administrative**

- 09/2005 ■ License Application OPL-1
- 04/2004 ■ Request for Change of Operator; Transfer of Injection or Surface Pit Permit T-1

**Well Permitting**

- 10/2007 ■ Notice of Intent to Drill C-1 Please use updated form on future filings.
- 04/2004 ■ Application for Surface Pit CDP-1
- 12/1993 ■ Cathodic Protection Borehole Intent to Drill CB-1

**Well Completion Reports and Other Well Application**

- 09/1999 ■ Well Completion Form ACO-1
- 09/2005 ■ Commingling Application ACO-4
- 05/1988 ■ Dual Completion Report ACO-5
- 09/2005 ■ Well Location Exception Application Check List ACO-17
- 09/2005 ■ Venting-Flaring of Gas ACO-18
- 09/2005 ■ Extended Gas Venting Affidavit CG-3
- 09/2005 ■ Coalbed Natural Gas Venting Affidavit CG-4
- 10/2004 ■ Temporary Abandonment Application CP-111
- 09/2003 ■ Verified Affidavit For Vacuum Operations V-1

**Surface Pits and Waste Transfer**

- 04/2004 ■ Application for Surface Pit CDP-1
- 04/2004 ■ Closure of Surface Pit CDP-4
- 04/2004 ■ Exploration and Production Waste Transfer CDP-5

**Well Plugging Report**

- 09/2003 ■ Well Plugging Application CP-1
- 12/2003 ■ Well Plugging Record CP-4
- 08/2003 ■ Seismic Hole Affidavit

**Oil & Gas Well Testing Report**

- 10/1996 ■ Oil Productivity Test & GOR Report C-5
- 10/1996 ■ Multi-Point Back Pressure Test CG-1
- 07/2003 ■ One Point Stabilized Open Flow or Deliverability Test G-2

**Gas Gathering Report**

- 04/1998 ■ Gas Gathering Report GG-1
- 04/1998 ■ Gas Gathering Segment Report GG-1a

**Oil and Gas Producer's Report**

- 06/1989 ■ Summary of Oil Producers Report CO-8, CO-8A
- 08/2000 ■ Gas Producer/Purchaser Monthly Report CG-7, CG-7A

**Acreage Attribution and Well Spacing Report**

- 12/1994 ■ Oil Acreage Attribution Plat CO-7
- 12/1994 ■ Gas Acreage Attribution Plat CG-8
- 05/1989 ■ Application for Well Spacing ACO-7

**New Pool and Certificate of Enhancement Projects (Severance Tax Exemptions) Request**

- 10/2005 ■ New Pool Determination-Discovery Allowable ACO-16
- 10/1999 ■ Application for Enhanced Recovery Project Certification CER-1, and  
Calculation Sheet Base Production Calculation and Certification CER 1-A

**Underground Injection Control Report**

- 07/2003 ■ UIC Application U-1
- 07/2003 ■ Annual Report U3-C. This form is required on an annual basis due each March 1.
- 07/2003 ■ Notice of Injection (of commencement or termination of injection) U-5
- 07/2003 ■ Application to Amend Injection Order U-8
- 07/2003 ■ Notice to Modify Injection Order U-9

**Wireline Service**

- 08/2003 ■ Monthly Wireline Service Company Report MWSC-1