## For KCC Use: Effective Date:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

		Must be	approved by KCC five	(5) days prior to commencing well	
F	07	14	2008	Spot Description:	
Expected Spud Date:	month	day	year	Spot Description: SErs - WW/4 - WI2 SE/4 Sec. 18 Twp. 3	3 S. Fl. 18 XE W
	33685				
OPERATOR: License#					N / X S Line of Section
Name: Jesseph Oil Well S				teer nom	E / W Line of Section
Address 1: 22963 Reno Ro	oad			is SECTION: Regular Intregular?	
Address 2:		//	A717	(Note: Locate well on the Section Pla	t on reverse side)
		<u> Zip: _c</u>	6717 +	County: Labette	
Contact Person: Henry Jer Phone: 620-537-2003	ssepii			Lease Name: Nicholas	Well #: <sup>2</sup>
				Field Name: Canada	
CONTRACTOR: License#	5831			Is this a Prorated / Spaced Field?	Yes XNo
Name: MOKAT				Target Formation(s): Bartlesville	
Well Drilled For:	Well Clas	e· Tv	pe Equipment:	Nearest Lease or unit boundary line (in footage):	165'
_ /_			¬ · ·	Ground Surface Elevation: 1000'	feet MSL
	_		Mud Rotary	Water well within one-quarter mile:	Yes X Na
Gas Stora	* <b>=</b> =	=	Air Rotary Cable	Public water supply well within one mile:	Yes No
Seismic ; # e	leneral .		Cable	201	
Other:#	or molesOrne	ſ		Depth to bottom of usable water: 150'	
Ouner.				Surface Pipe by Alternate:	,
If OWWO: old well	information as fol	lows:		Length of Surface Pipe Planned to be set: 20'	,
_				Length of Conductor Pipe (if any): 0	
Operator:				Projected Total Depth: 850'	
Well Name: Original Completion Da				Formation at Total Depth: Barkville Barties	vi IIe
Original Completion Do	ate	Original roti	ar Deptiri.	Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes X No	Well Farm Pond Other: X	
If Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with L	DWR (1)
KCC DKT #:				Will Cores be taken?	Yes X No
				If Yes, proposed zone:	DE0-
				11 100, proposed 20110.	KANSAS CORPORATION COMM
			ΔFF	IDAVIT	
The undersigned hereby	affirms that the o	Irillina. como		gging of this well will comply with K.S.A. 55 et. seq.	JUL 0 9 2008
It is agreed that the follow			•	gging of the trail time comply intervious account of	
ū	•	•			CONSERVATION DIVISION
Notify the appropri     A capy of the appropri			dding of well; <i>hall be</i> posted on each	drilling rige	WICHITA, KS
				ov circulating cement to the top; in all cases surface	nine <b>shall he set</b>
	, ,	•	imum of 20 feet into the	1	pipo bilan De oci
•		•		rict office on plug length and placement is necessary	prior to plugging;
			, 00	ed or production casing is cemented in;	
				from below any usable water to surface within 120	
				33,891-C, which applies to the KCC District 3 area, plugged. In all cases, NOTIFY district office prior	
•	-	•			to any cementing.
Thereby certify that the s	tatements made	nerein are ti	- / /	est of my knowledge and belief.	. <i>V</i>
Data: 1-9-08	Signaturo	of Operator	or Assent: 13/1/11	of other title: Ou	aln
Date.	Signature	or Operator	or Agent. Azzzazz		
F KOO II ONLY			, , , , , , , , , , , , , , , , , , ,	Remember to:	₩ 2
For KCC Use ONLY	21110-	·	2	- File Drill Pit Application (form CDP-1) with Intent	1
API # 15 - 077 -	24497			- File Completion Form ACO-1 within 120 days of	17.3
Conductor pipe required			feet	File acreage attribution plat according to field pro     Notify appropriate district office 48 hours prior to	
Minimum surface pipe re	· .a	0	feet per ALT.	Submit plugging report (CP-4) after plugging is c	**
1 2''	equired 🔼	•			
Approved by	equired		lest per ALI. [ ] i		
Approved by:	7-10-08			Obtain written approval before disposing or injec     If this permit has expired (See: authorized expiral)	ting salt water.
This authorization expire	7-10-08 es: 7-10-0	9		- Obtain written approval before disposing or injec	ting salt water.  tion date) please
-	7-10-08 es: 7-10-0	9		Obtain written approval before disposing or injec     If this permit has expired (See: authorized expiral)	ting salt water.  tion date) please elow.
This authorization expire	7-10-09 es: 7-10-0 drilling not started	<b>9</b> within 12 mon		Obtain written approval before disposing or injec     If this permit has expired (See: authorized expiral check the box below and return to the address below.)	ting salt water.  tion date) please elow.

#### → N ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24497-0000					
Operator: Jesseph Oil Well Service	Location of Well: County: Labette				
Lease: Nicholas					
Well Number: 2	1,485 feet from N / X S Line of Section  1,815 feet from X E / W Line of Section				
Field: Canada	Sec. 18 Twp. 33 S. R. 18 X E W				
Number of Acres attributable to well:	Is Section: Regular or Irregular				
SW SE MW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Jesseph Oil Well Sen	vice	License Number: 33685						
Operator Address: 22963 Reno Ro	ad	Buffalo KS 66717						
Contact Person: Henry Jesseph			Phone Number: 620-537-2003					
Lease Name & Well No.: Nicholas	2		Pit Location (QQQQ):					
Type of Pit:	Pit is:		SE/4 NW/4 W/2 SE/4					
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 18 Twp. 33 R. 18 East West					
Settling Pit Drilling Pit	If Existing, date o	onstructed:	1,485 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		1,815 Feet from East / West Line of Section					
(If WP Supply API No. or Year Drilled)		(bbis)	Labette County					
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l					
	سئا لسبا		(For Emergency Pits	and Settling Pits only)	_			
is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic li	iner is not used?				
Pit dimensions (all but working pits):	D Length (fe	eet)12	Width (feet)	N/A: Steel	Pits			
Depth fro	om ground level to de	eepest point:	(feet)	No Pit	į			
If the pit is lined give a brief description of the material, thickness and installation procedure.		Describe proce liner integrity, in	dures for periodic maintenance a acluding any special monitoring. KANS	AND DESCRIPTION COMPANY COMPAN	Micaro			
	JUL 0 9 2008							
		CONSERVATION DIVISION						
Distance to nearest water well within one-mile	of pit		west fresh water 20	WICHITA, KSfeet.				
N/A_ feet Depth of water well	feet	Source of information:    X   measured   well owner   electric tog   KDWR						
Emergency, Settling and Burn Pits ONLY:	-	Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of materia	Type of material utilized in drilling/workoyer:					
Number of producing wells on lease:	·		king pits to be utilized:	- / 1-/	<del>~   </del>			
Barrels of fluid produced daily:		Abandonment p	procedure: Waporati	on bouck	<u> 1//</u>			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
7-9-08  Bland Signature of Applicant or Agent								
Date Received: 7/9/08 Permit Number: Permit Date: 7/9/08 Lease Inspection: Yes No								