

Owwo

For KCC Use: 7-15-08
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 11, 2008
month day year

OPERATOR: License# 6246
Name: Bennett & Schulte Oil Company
Address 1: P.O. Box 329
Address 2:
City: Russell State: KS Zip: 67665 +
Contact Person: Frank Schulte
Phone: 785-483-2721

CONTRACTOR: License# 33385
Name: J & M Well Servicing, Inc.

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal Seismic; # of Holes Other
Wall Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Bennett & Schulte Oil Company
Well Name: Vonintel #2
Original Completion Date: 6/3/2007 Original Total Depth: 3430

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description: 110' 1480' W/2 - W/2 - SW Sec. 22 Twp. 12 S. R. 15
(00000) 1,210 feet from N / S Line of Section
410 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Vonintel Well #: 2 OWWO
Field Name: Elsasser Southwest

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary line (in footage): 410
Ground Surface Elevation: 1819 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 400
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 210
Length of Conductor Pipe (if any):
Projected Total Depth: 3430
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

JUL 09 2008

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: 7/7/2008 Signature of Operator or Agent: [Signature] Title: Partner

For KCC Use ONLY
API # 15 - 167-23435-00-01
Conductor pipe required None feet
Minimum surface pipe required 210 feet per ALT. I II
Approved by: Frank 7-10-08
This authorization expires: 7-10-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

22
12
15
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-23435-00-01
Operator: Bennett & Schulte Oil Company
Lease: Vonintel
Well Number: 2 OWWO
Field: Elsasser Southwest

Location of Well: County: Russell
1,210 feet from N / S Line of Section
410 feet from E / W Line of Section
Sec. 22 Twp. 12 S. R. 15 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - W/2 - W/2 - SW

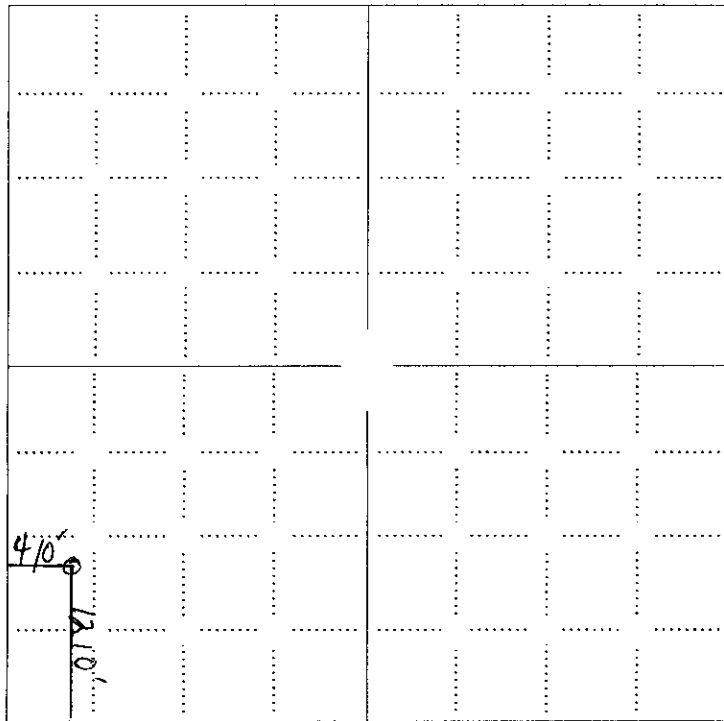
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*

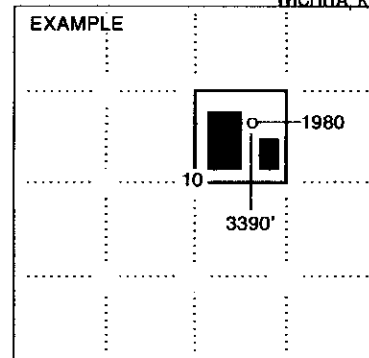


NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS



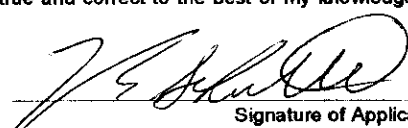
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bennett & Schulte Oil Company		License Number: 6246	
Operator Address: P.O. Box 329		Russell KS 67665	
Contact Person: Frank Schulte		Phone Number: 785-483-2721	
Lease Name & Well No.: Vonlintel 2 OWWO		Pit Location (QQQQ): <i>110'S + S0'W - W/2 - W/2 - SW</i>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: May 25, 2007 Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Native Clay/Mud	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitered by drilling crew.	
Distance to nearest water well within one-mile of pit <input checked="" type="checkbox"/> None feet Depth of water well _____ feet		Depth to shallowest fresh water <u>180</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chem Mud Number of working pits to be utilized: <u>3</u> Abandonment procedure: Allow to dry then backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>7/7/2008</u> Date	 Signature of Applicant or Agent		RECEIVED JUL 09 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>7/9/08</u> Permit Number: _____ Permit Date: <u>7/9/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-167-23435-00-01

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-23435-00-00
Spot: W2W2SW Sec/Twnshp/Rge: 22-12S-15W
1210 feet from S Section Line, 410 feet from W Section Line
Lease Name: VONLINTEL Well #: 2
County: RUSSELL Total Vertical Depth: 3340 feet

Operator License No.: 6246

String Size Depth (ft) Pulled (ft) Comment

Op Name: BENNETT & SCHULTE OIL CO., A General SURF 8.625 210

Address: 140 WEST WICHITA AVE.
RUSSELL, KS 67665

Partnership

\$ 108.55

Well Type: DH

UIC Docket No:

Date/Time to Plug: 06/02/2007 1:00 PM

Plug Co. License No.: 33905

Plug Co. Name: ROYAL DRILLING INC

Proposal Revd. from: DOUG BUDIG

Company: BENNETT & SCHULTE OIL COMPA Phone: (785) 483-2721

Proposed Plugging Method: Ordered 220 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received By: RICHARD WILLIAMS

Witness Type: NONE

Date/Time Plugging Completed: 06/03/2007 12:15 AM

KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perfs:

1st. Plug at 3242' w/25 sxs.
2nd. Plug at 900' w/40 sxs.
3rd. Plug at 446' w/80 sxs.
4th. Plug at 260' w/40 sxs.
5th. Plug at 40' w/10 sxs.
Rathole with 15 sxs.
Mousehole with 10 sxs.

INVOICED

DATE 7-26-07
INV. NO. 2008060184

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: DP

District: 04

Signed

Richard Williams

(TECHNICIAN)

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Form CP-2/3

JUL 25 2007

JUL 17 2007

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WICHITA, KS

AW