For KCC Use: 7-16-08 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	M	iusi be approved by RCC rive	e (5) days prior to commencing well
Evenested Could Date:	July ⁴	17 2008	Spot Description:
Expected Spud Date:		lay year	SE _ SE _ SE: _ Sec. 27 Twp. 15 S. R. 28 □ E ▼ W
	9408 /		(Gradia) 330 teet from N/X S Line of Section
OPERATOR: License# Name: Trans Pacific Oil C			330 teet from X E / W Line of Section
Address 1: 100 S. Main, Su			Is SECTION: Regular Irregular?
Address 1: 100 C. Main, C.	une 200		
City: Wichita	State: KS	Zip: 67202 +	(Mote: Locate well on the Section Plat on reverse side) County: Gove
Contact Person: Glenna Lo	owe		Lease Name: Davis "C" Well #: 4-27
Phone: 316-262-3596			Field Name: Shanline Northwest
CONTRACTOR: License#	5929		Is this a Prorated / Spaced Field?
Name: Duke Drilling Co., In	c.		Target Formation(s): Kansas City, Ft. Scott, Mississippi
			Nearest Lease or unit boundary line (in footage): 330'
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation; 2470' est. feet MSL
⊠Oil		Mud Rotary	Water well within one-quarter mile:
Gas Storage		Air Rotary	Public water supply well within one mile:
Disposa		Cable	Depth to bottom of fresh water: 150'
Seismic ; # of h	Holes Other		Depth to bottom of usable water: 950 900
Other:			Surface Dine by Alternate:
If OWWO: old well in	formation as follows:		Length of Surface Pipe Planned to be set: 200'
			Length of Conductor Pipe (if any): none
			Projected Total Depth: 4400'
Well Name: Original Completion Date			Formation at Total Depth: Mississippi
Original Completion Date	Ongi	mar rotat Deput.	Water Source for Drilling Operations:
Directional, Deviated or Horiz	ontal wellbore?	Yes X No	Well Farm Pond Other:
If Yes, true vertical depth:			DWR Permit #:
Bottom Hole Location:			(Note: Apply for Permit with DWR
			CHONG: ADDIV TOT PHITHE WITH DAVIN (P1)
KCC DKT #:	•••		
KCC DKT #;	11.8		Will Cores be taken?
KCC DKT #:			Will Cores be taken? Yes No If Yes, proposed zone:
KCC DKT #:			Will Cores be taken? Yes No If Yes, proposed zone: RECEIVED
		AFF	Will Cores be taken? Yes No If Yes, proposed zone: RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21726-0000	
Operator: Trans Pacific Oil Corporation	Location of Well: County: Gove
Lease: Davis "C"	330 feet from N / X S Line of Section
Well Number: 4-27	330 feet from X E / W Line of Section
Field:	Sec. 27 Twp. 15 S. R. 28 EX W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ SE _ SE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

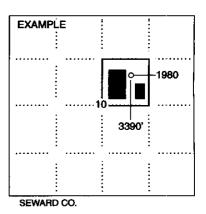
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DEVIS.
WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trans Pacific Oil (Corporation	License Number: 9408				
Operator Address: 100 S. Main,	Suite 200	Wichita KS 67202				
Contact Person: Glenna Lowe		Phone Number: 316-262-3596				
Lease Name & Well No.: Davis "C"	4-	Pit Location (QQQQ):				
Type of Pit:	Pit is:	SE SE SE _				
Emergency Pit Burn Pit	Proposed	Sec. 27 Twp. 15 R. 28 East West				
Settling Pit Drilling Pit	If Existing, date o	constructed:	330 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		330 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Gove			
Is the pit located in a Sensitive Ground Water	Area? Yes	No No	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes •	No	NATIVE CLAY			
Pit dimensions (all but working pits):	50 Length (fe	eet) 150	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining			
material, trackness and installation procedure		liner integrity, if	ncluding any special monitoring.			
			<u>ν</u>			
Distance to nearest water well within one-mile	of pit					
Source of int			red well owner electric log KDWR			
			over and Haul-Off Pits ONLY:			
			west fresh waterfeet. mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Drilling Mud king pits to be utilized:3			
			KI			
Barrels of fluid produced daily: Abandonment p			procedure: Allow pits to dry, fill pits, rip and smooth location.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be			e closed within 365 days of spud date. RECEIVED			
· Lad La	monts are true and a	"(ANSAS CORPORATION COMMISSION CO				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUL 1 0 2008						
July 9, 2008		U. Bu	R-Q SONSERVATION DIVISION			
Date		gnature of Applicant or Agent WICHITA, KS				
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 7/10/08 Permit Numb	er:	Date: 7/10/08 Lease Inspection: Yes \No				