

For KCC Use: 7-16-08
 Effective Date: _____
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 23 2008
month day year

OPERATOR: License# 32924 ✓
 Name: Gilbert-Stewart Operating LLC
 Address 1: 1801 Broadway #450
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Kent Gilbert
 Phone: 303-534-1686
 CONTRACTOR: License# 33323 ✓
 Name: Petromark

Spot Description: _____
 NW SE SW _____ Sec. 35 Twp. 20 S. R. 12 E W
(a/a/a/a)
840 feet from N / S Line of Section
1,790 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
 Lease Name: RKS Well #: 6
 Field Name: Chase Silica
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 840'
 Ground Surface Elevation: 1827' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 200'
 Depth to bottom of usable water: 230'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 260-300'
 Length of Conductor Pipe (if any): N/A
 Projected Total Depth: 3500'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
 Well Class: Infield Pool Ext. Wildcat Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

JUL 10 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 7-8-08 Signature of Operator or Agent: Kent Gilbert Title: Manager

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

For KCC Use ONLY
 API # 15 - 009-25238-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per ALT. I II
 Approved by: [Signature] 7-11-08
 This authorization expires: 7-11-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

35
 20
 12
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25238-0000
 Operator: Gilbert-Stewart Operating LLC
 Lease: RKS
 Well Number: 6
 Field: Chase Silica

Location of Well: County: Barton

 840 _____ feet from N / S Line of Section
 1,790 _____ feet from E / W Line of Section
 Sec. 35 Twp. 20 S. R. 12 E W

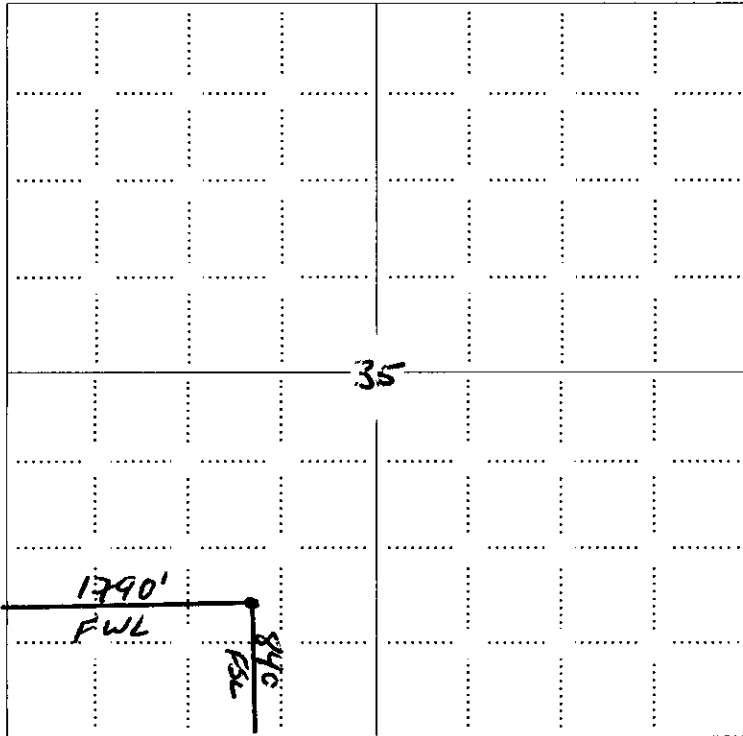
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: NW - SE - SW - _____

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

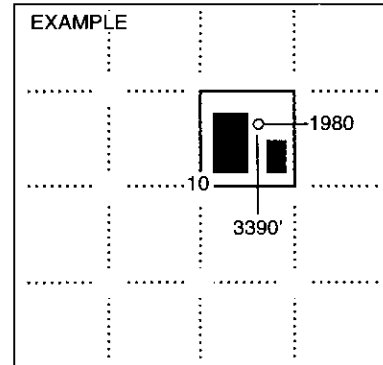
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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 JUL 10 2008
 CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

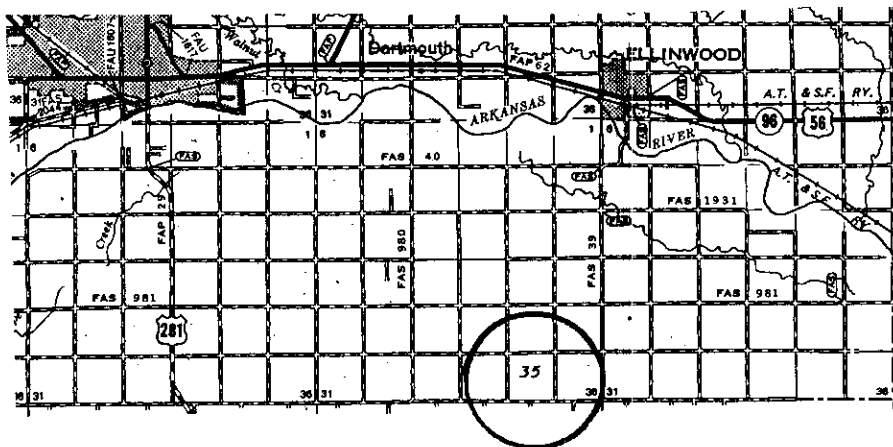
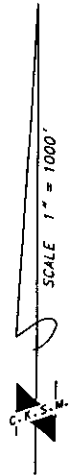
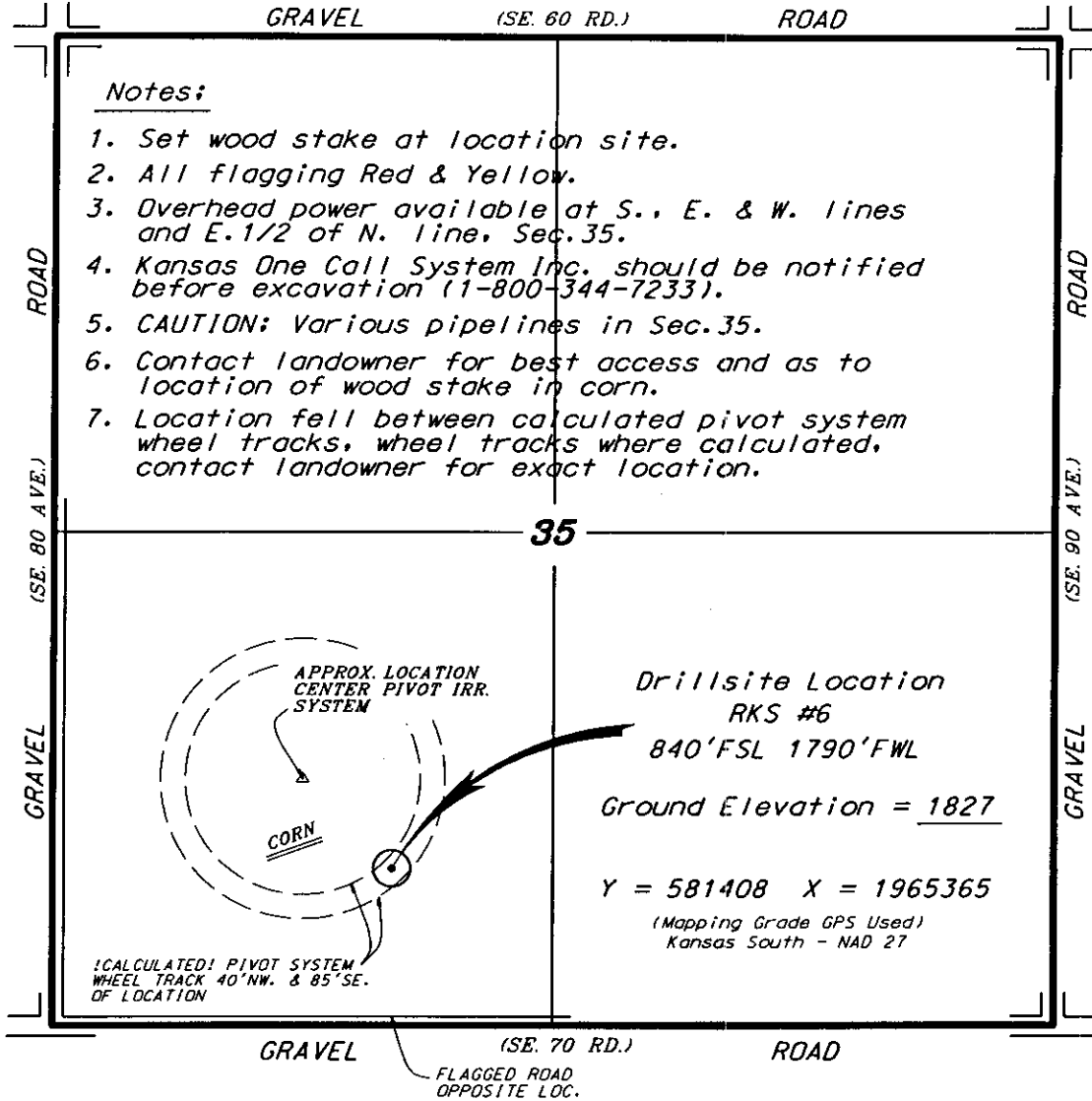
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

GILBERT-STEWART OPERATING, LLC
 RKS LEASE
 SW. 1/4, SECTION 35, T20S, R12W
 BARTON COUNTY, KANSAS

15-009-25238-0000

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



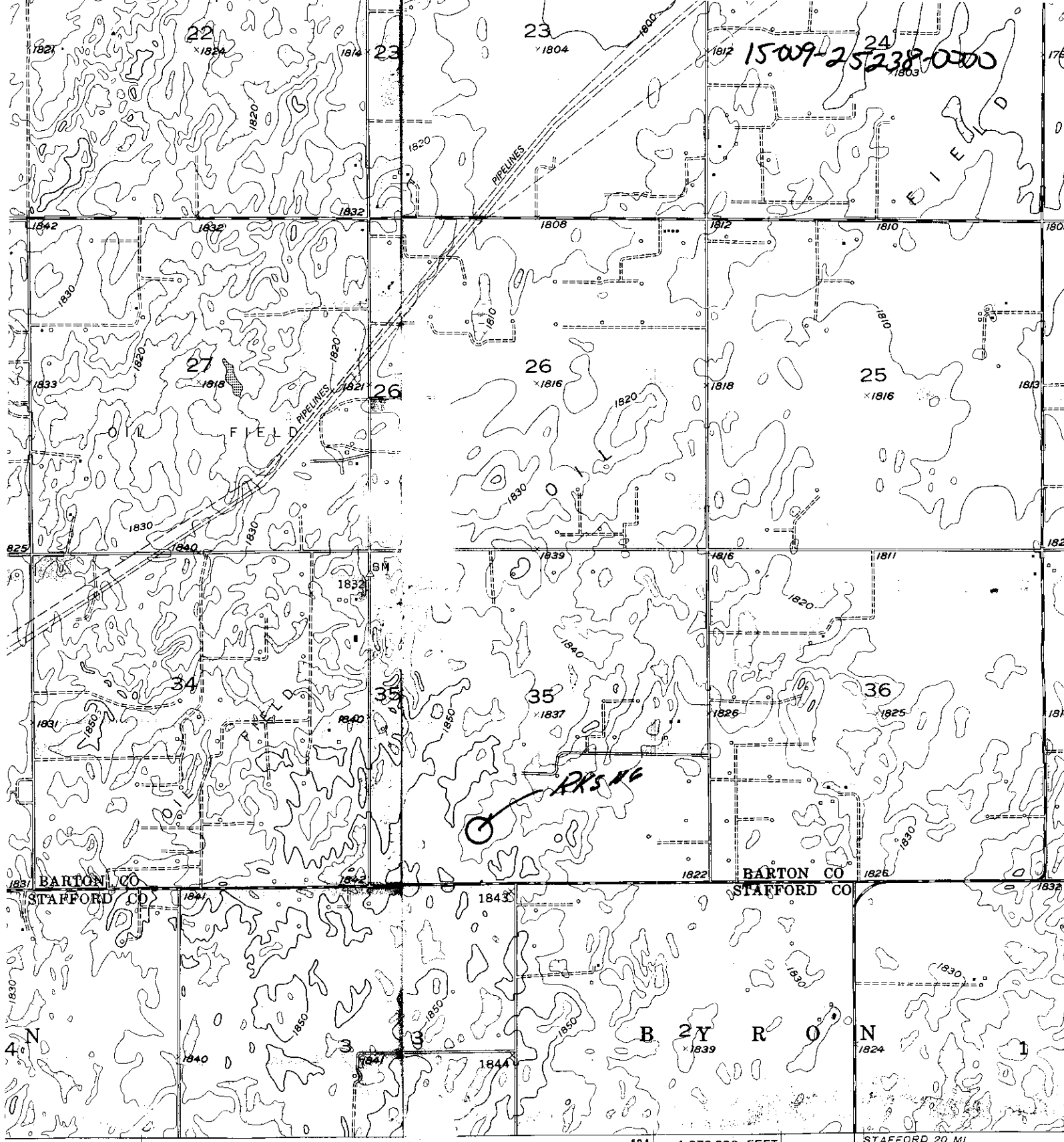
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 WICHITA, KS

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date June 30, 2008



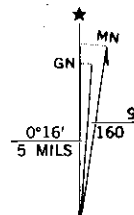
ROAD CLASSIFICATION

- Heavy-duty
- Light-duty
- Medium-duty
- Unimproved dirt
- U. S. Route
- State Route

revised, edited, and published by the Geological Survey
 by USGS and USC&GS

derived from aerial photographs by photogrammetric methods
 from aerial photographs taken 1954. Field check 1956-1957

uses the Universal Transverse Mercator projection. 1927 North American datum
 foot grid based on Kansas coordinate system, south zone
 meter Universal Transverse Mercator grid ticks,
 shown in blue



ELLINWOOD SW KAN


based on the predicted North American Datum, 1983
 along the projection lines 1 meters north and

UTM GRID AND 1976 MAG
 DECLINATION AT CENTER

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Gilbert-Stewart Operating LLC		License Number: 32924
Operator Address: 1801 Broadway #450		Denver CO 80202
Contact Person: Kent Gilbert		Phone Number: 303-534-1686
Lease Name & Well No.: RKS 6		Pit Location (QQQQ): NW SE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite from the drilling mud
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Bentonite from the drilling mud will coat the sides and bottom of the pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The bentonite from the drilling mud will stay in place until the pit is squeezed and closed
Distance to nearest water well within one-mile of pit <u>1800</u> feet Depth of water well <u>72</u> feet		Depth to shallowest fresh water <u>20</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite & fresh water</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Haul off free fluid after the Hutchinson Salt. Squeeze and backfill when dry</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION JUL 10 2008 CONSERVATION DIVISION WICHITA, KS
_____ 7-8-08 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>7/10/08</u> Permit Number: _____ Permit Date: <u>7/10/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>

15-009-25-238-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

July 10, 2008

Mr. Kent Gilbert
Gilbert-Stewart Operating, LLC
1801 Broadway #450
Denver, CO 80202

RE: Drilling Pit Application
RKS Lease Well No. 6
SW/4 Sec. 35-20S-12W
Barton County, Kansas

Dear Mr. Gilbert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File