

For KCC Use: 7-19-08
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OWWO
Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7-16-08
month day year

OPERATOR: License# 6194
Name: ESP Development Inc
Address 1: 1749B 250th Ave
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Lewis Eulert
Phone: 786 625 6394
CONTRACTOR: License# 32128
Name: Western Well Svc, dba

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Infield	
<input type="checkbox"/> Other: <u>Washdown - workover rig</u>	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows: formerly
Operator: Frontier Oil Co. API 15-167-22,838
Well Name: Abbott #1
Original Completion Date: 3-16-89 Original Total Depth: 3327

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
C - NE - NW - SW Sec. 27 Twp. 11 S. R. 15 E W
(1/4/4/4) 2310' feet from N / S Line of Section
990' feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Hagaman Well #: 4
Field Name: Hagaman North

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1829' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 300-450

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 207' in hole

Length of Conductor Pipe (if any): 0
Projected Total Depth: 3333'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-9-08 Signature of Operator or Agent: Lewis Eulert Title: President

For KCC Use ONLY
API # 15 - 167-22838-00-01
Conductor pipe required None feet
Minimum surface pipe required 207 feet per ALT. I II
Approved by: [Signature] 7-14-08
This authorization expires: 7-14-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2008

CONSERVATION DIVISION
WICHITA, KS

27 11 15
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-22838-00-01
 Operator: ESP Developmebt Inc.
 Lease: Hagaman
 Well Number: #4
 Field: Hagaman

Location of Well: County: Russell
2310' feet from N / S Line of Section
990' feet from E / W Line of Section
 Sec. 27 Twp. 11 S. R. 15 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - NE - NW - SW

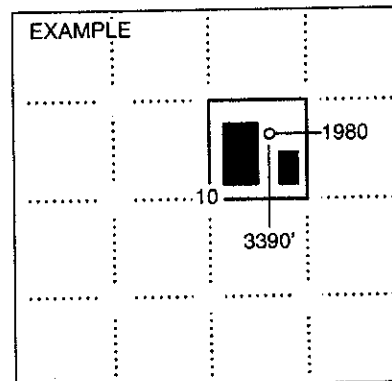
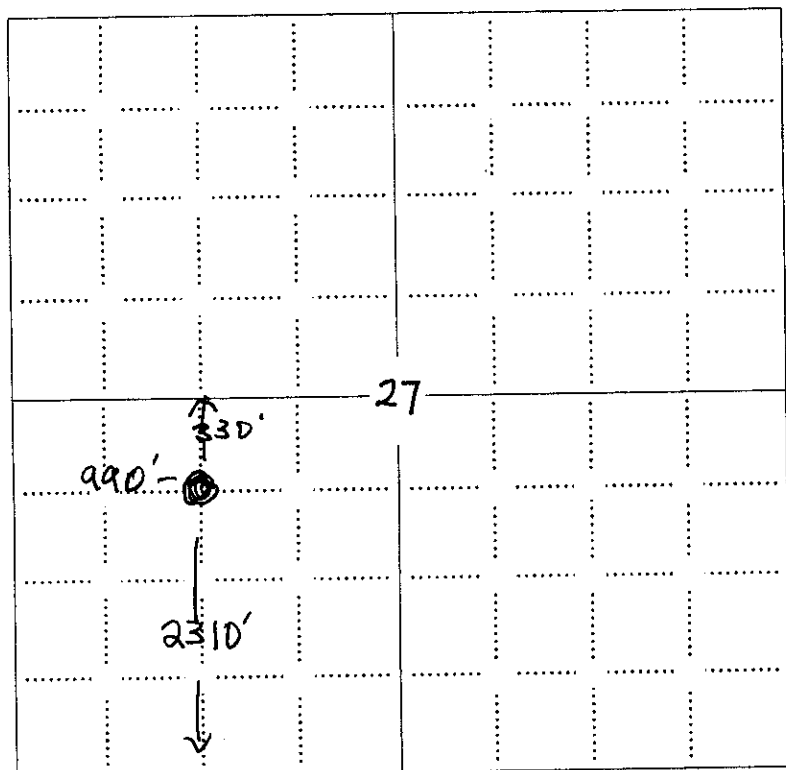
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

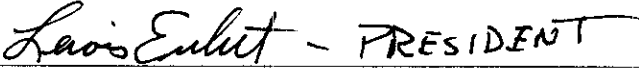
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ESP Development Inc.		License Number: 6194
Operator Address: 1749B 250th Ave Hays Ks 67601		
Contact Person: Lewis Eulert		Phone Number: 785 625 6394
Lease Name & Well No.: Hagaman #4		Washdown of plugged Abbott #1
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit Location (QQQQ): <u> c </u> - NE - NW - SW Sec. <u>27</u> Twp. <u>11s</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2310'</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990'</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Russell</u> County
Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200 bbls.</u> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>30'</u> Length (feet) <u>8'</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy gauge plastic pit liner brought to top of pit and over edges and held in place with soil.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily observance. <div align="right"> RECEIVED KANSAS CORPORATION COMMISSION JUL 11 2008 CONSERVATION DIVISION WICHITA, KS </div>
Distance to nearest water well within one-mile of pit <u>1980'</u> feet Depth of water well <u>45'</u> feet		Depth to shallowest fresh water <u>25'</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>one (1)</u> Abandonment procedure: <u>dry out and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>7-9-08</u> Date		 Signature of Applicant or Agent

15167-22838-00-01

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: 7/11/08 Permit Number: _____ Permit Date: 7/11/08 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API NUMBER 157-22, 238-0000
 LEASE NAME NEBERT
 WELL NUMBER 1

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

2310 Ft. from S Section Line
3290 Ft. from E Section Line
N 20 1/2 SW
 SEC. 27 TWP. 11 RGE. 15 (E) or (W)

LEASE OPERATOR FRONTIER OIL
 ADDRESS 1720 NEBERT BLDG WICHITA, KS 67202 COUNTY RUSSELL
 PHONE # (316) 269-1201 OPERATORS LICENSE NO. 5140

Date Well Completed 3-22-89
 Plugging Commenced 12-29-92
 Plugging Completed 12-29-92

Character of Well OIL
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)
 by DENNIS HAMEL (KCC District Agent's Name).

Is ACO-1 filed? YES If not, Is well log attached?
 Producing Formation LANS-AC Depth to Top 5980 Bottom 3290 T.D. 3325
BARRETT

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 3/8"	200'	- 0 -
				4 1/2"	3320'	- 0 -

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet, each set.
MIXED #50 SX 60-40 200' 15% gel 200' 300' balls
Plugged down 17 1/2" Max Press 800' Shut in Press 100'
Plugged into 8 3/8" could not plug into 8 3/8"

(If additional description is necessary, use BACK of this form.)

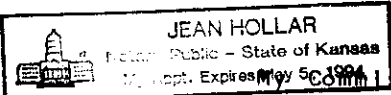
Name of Plugging Contractor ALLIED CONCRETE License No. RECEIVED
 Address Russell, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Frontier Oil Company JAN 7 1993
 STATE OF KANSAS COUNTY OF SEDGWICK, ss.

Jean Angle (Employee of Operator) or (Owner) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Jean Angle
 (Address) 125 North Market, Suite 1720
Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 6th day of January, 1993



Jean Hollar
 Notary Public
 Commission Expires: 5-5-94