

OWWO

For KCC Use: Effective Date: 7-19-08 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 8th 2008 month day year

OPERATOR: License# 30762 Name: Oil Company of America Inc. Address 1: 1200 Main Suite #101 Address 2: City: Hays State: Kansas Zip: 67601 Contact Person: Darrell Herl Phone: 785-639-6800

CONTRACTOR: License# NA 33930 Name: Super Oil Well Service

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other: Derrick Pulling Unit Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Chevron USA, Inc. Well Name: T. Leiker 14 Original Completion Date: 11/28/57 Original Total Depth: 3577

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot Description: SE-NE-NW Sec. 13 Twp. 15 S. R. 18 4,290 feet from 2,970 feet from

Is SECTION: Regular Irregular (Note: Locate well on the Section Plat on reverse side)

County: Ellis Lease Name: T. Leiker Well #: 14 Field Name: Leiker East

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): T. Leiker 11, 660 to the West Ground Surface Elevation: 2007 feet MSL

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 ft.

Depth to bottom of usable water: 100 ft 480 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1169 already set 8 5/8 Length of Conductor Pipe (if any): 3566 already in hole

Projected Total Depth: 3577 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: Salt Water DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

RECEIVED

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION

JUL 11 2008

JUL 07 2008

CONSERVATION DIVISION WICHITA, KS

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing unless pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 2, 2008 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 051-03204-00-01 Conductor pipe required None feet Minimum surface pipe required 1169 feet per ALT. Approved by: This authorization expires: 7-14-09 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-03204-00-01
Operator: Oil Company of America Inc.
Lease: T. Leiker
Well Number: 14
Field: Leiker East

Location of Well: County: Ellis
4,290 feet from N / S Line of Section
2,970 feet from E / W Line of Section
Sec. 13 Twp. 15 S. R. 18 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____

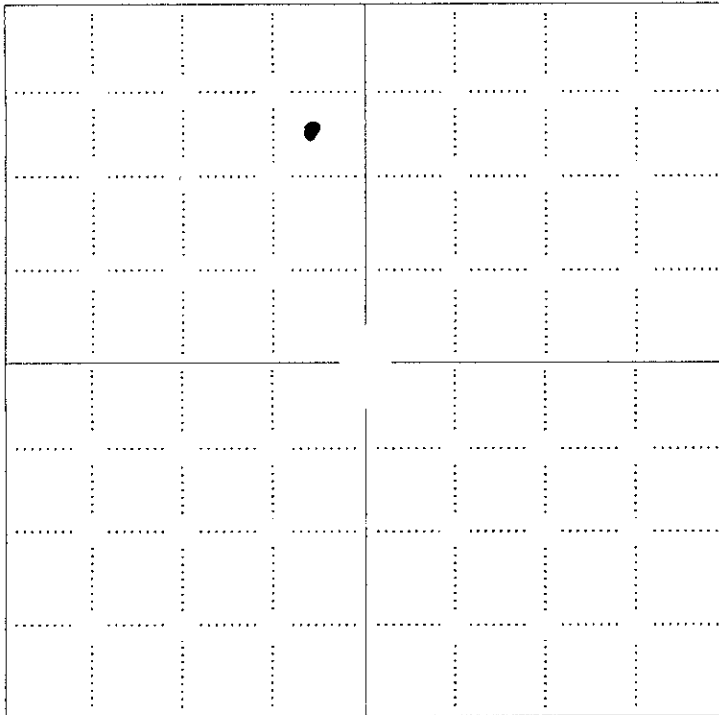
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



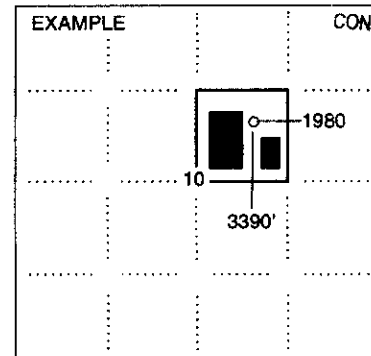
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WICHITA, KS

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WICHITA, KS

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Company of America Inc.		License Number: #30762
Operator Address: 1200 main Suite #101		Hays Kansas 67601
Contact Person: Darrell Herl		Phone Number: 785-625-3800
Lease Name & Well No.: T. Leiker 14		Pit Location (QQQQ): 13 - 15 - 18 - SE-NE-NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 150 (bbls)	Sec. 13 Twp. 15 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 10 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black Plastic Liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Will Monitor at all Times
Distance to nearest water well within one-mile of pit NA 343 ¹ feet Depth of water well 201 feet		Depth to shallowest fresh water 100 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Lease Water Number of working pits to be utilized: 2 Abandonment procedure: Will Suck out Pit & remove Liner Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7/9/08 Date	 Darrell Herl, President Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUL 11 2008 CONSERVATION DIVISION WICHITA, KS

15-051-03204-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 7/11/08	Permit Number: _____	Permit Date: 7/11/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Liner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS
CORPORATION COMMISSION
Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15051-03204-00-00

API NUMBER 11/28/57 (COMPLETED)

LEASE NAME LEIKER

WELL NUMBER 14

4290 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 13 TWP. 15 SRGE. 18 ~~XX~~ or (W)

COUNTY ELLIS

Date Well Completed 11/28/57

Plugging Commenced 02/19/87

Plugging Completed 02/21/87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR CHEVRON U.S.A. INC.

ADDRESS P.O. BOX 12116 OKLAHOMA CITY OK 73157

PHONE#(405) 949-7000 OPERATORS LICENSE NO. 4519

Character of Well OIL

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? DIST #6

Is ACO-1 filed? NO RECORD if not, is well log attached? NO RECORD

Producing Formation ARBUCKLE Depth to Top 3566 Bottom 3577 T.D. 3577

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
ARBUCKLE	OIL	3566	3577	8.625 5.000	1169 3566	-0- -0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

TIH W/TBG TO 3567'. PMP 50 SX CL "A" CMT. PULL TBG TO 2447', CIRC HOLE W/9.0 PPG MUD. POOH. TIH W/TBG & CMT RET, SET CMT RET @ 1300'. PMP 250 SX ECONOLITE CMT FULL CIRC. NO CMT TO SURFACE. PMP AN ADDITIONAL 200 SX ECONOLITE CMT, CIRC CMT TO SURFACE. STING OUT OF CMT RET, SPOT 2 SX CMT ON TOP OF SAME. POOH. PERF @ 1150'. COULD NOT PUMP INTO PERFS. PERF @ 790'.
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor N/A License No. _____

Address _____

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.

MICHAEL MCCARTHY (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Michael McCarthy

(Address) P.O. BOX 12116 OKLAHOMA CITY, OK 73157

SUBSCRIBED AND SWORN TO before me this 6 day of MARCH 1987

Steve Allen
Notary Public

My Commission Expires: 9-16-89

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 1987
CONSERVATION DIVISION
Wichita, Kansas Form CP-4
Revised 08-84