For KCC Use:	7-19-00
Effective Date:	4'/0
District #	
SGA?Yes	☑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	July	8th	2008	Spot Description: IBE NE NW.		
	month	day	year	SE - NE . NW Sec. 13	Twp. 15 S. R. 18	ĭ⊠w
	30762			(00000) 4,290	feet from N/XS Line of	Section
OPERATOR: License# Name: Oil Company of An				2,970	feet from 💢 E / 🔲 W Line of	Section
Address 1: 1200 Main Su	ite #101			Is SECTION: Regular Inregula		
	710 # 10 1					
Address 2: City: Hays	State: Ka	1985 7in 6	7601 +		Section Plat on reverse side)	
Contact Person: Darrell H		z .p	T	County: Ellis	14	
Phone: 785-639-6800				Lease Name: T. Leiker	Well #: 14	
Tione	NA 3395	22)		Field Name: Leiker East		
CONTRACTOR: Licenses	·	, , , , , , , , , , , , , , , , , , ,		Is this a Prorated / Spaced Field?	Yes	XNo
Name: Super Oil Well Servi	ice			Target Formation(s): Arbuckle		*. 1
Well Drilled For:	Well Class:	Typ	e Equipment:	Nearest Lease or unit boundary line (in	footage): T. Leiker 11, 660 to the W	est
⊠oii ∕ □Enh	Rec Xinfield	- ت	Mud Rotary /	Ground Surface Elevation: 2007	f	et MSL
Gas Stora		, -	Air Rotary	Water well within one-quarter mile:	Yes	X No.
Disp	" "		Cable	Public water supply well within one mile	e:Yes	X No
	of Holes Other	· L	J-****	Depth to bottom of fresh water: 100 ft.	- //DC	
Other: Derrick Pulling				Depth to bottom of usable water: 100-7	T 48V	
			-	Surface Pipe by Alternate: XII II	H	
If OWWO: old wel	Il information as folio	ws:		Length of Surface Pipe Planned to be s	et: 1169 already set 8 5/8	
Operator: Chevron U	ISA, Inc.			Length of Conductor Pipe (if any): 3566	affeady in hole	
Well Name: T. Leiker	14			Projected Total Depth: 3577		
Original Completion D	ate: 11/28/57 (- Original Tota	al Depth: 3577	Formation at Total Depth: Arbuckle		
Original Completion is				Water Source for Drilling Operations:	_	
Directional, Deviated or He	orizontal wellbore?		Yes X No	Well Farm Pond Other:	Salt Water	
If Yes, true vertical depth:						
If Yes, true vertical depth: . Bottom Hole Location:				DWR Permit #:	Permit with DWR X	
				DWR Permit #:	Permit with DWR 🔀)	N _{No}
Bottom Hole Location:				DWR Permit #:(Nate: Apply for F	Permit with DWR 🔀)	No
Bottom Hole Location:				DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone:	Permit with DWR (X) Yes	EIVED
Bottom Hole Location: KCC DKT #:			AF	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone:	Permit with DWR (X) Yes REC EIVED KANSAS CORPOR	EIVED
Bottom Hole Location: KCC DKT #:			AF	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone:	Permit with DWR (X) Yes REC EIVED KANSAS CORPOR GION COMMISSION	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby	r affirms that the dr	illing, comp	AF Dietion and eventual pl	DWR Permit #:(Nate: Apply for F Will Cores be taken? If Yes, proposed zone:	Permit with DWR (X) Yes REC EIVED KANSAS CORPOR GION COMMISSION	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby	r affirms that the dr wing minimum requ	illing, comp	AF Deltion and eventual pl will be met:	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will cokansatic RESERS	Permit with DWR (X) Yes REC EIVED KANSAS CORPOR FIGN COMMISSION JUL (1)	EIVED
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr	r affirms that the dr wing minimum requirate district office p	illing, comp virements v	AF Dietion and eventual pl will be met: sidding of well;	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will coKANSASIC RECE JUL 1	Permit with DWR (X) REC REC REC REC Yes TO Yes YES PERMIT SHOWN (X) PERMIT SHOWN	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropriate A copy of the appropriate appropriat	v affirms that the dr wing minimum requ riate district office p	illing, comp airements v prior to spu	AF Diletion and eventual pl will be met: sidding of well; hell be posted on eac	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will composed Succession of the self-will composed Succession of the s	Permit with DWR (X) Permit with DWR (X) REC EIVED KANSAS CORPOR VEIGH SCHMMISSION JUL (I) 1 2008 CONSERVA	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and	r affirms that the dr wing minimum requi iate district office proved notice of inte ount of surface pipe	illing, comp virements v viror to spu nt to drill so a as specifi	AF oletion and eventual pl will be met: idding of well; hall be posted on each	DWR Permit #:(Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will cokans as F JUL 1 th drilling rig:	Permit with DWR (X) Permit with DWR (X) REC EIVED KANSAS CORPOR VEIGH SCHMMISSION JUL (I) 1 2008 CONSERVA	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry here	r affirms that the dr wing minimum requitate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement	illing, comp virements v virior to spu or to drill so a as specifi plus a min between th	AF oletion and eventual pl will be met: idding of well; hall be posted on each ied below shall be selimum of 20 feet into the operator and the dis-	DWR Permit #:	Permit with DWR (X) REC EIVED KANSAS CORPOR USION SOMMISSION JUL 0 1 2008 CONSERVATION SAME SAME CONSERVATION SOME SAME CONSERVATION SAME SAME CONSERVATION SAME SAME CONSERVATION KS	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry hu 5. The appropriate designed.	r affirms that the driving minimum requisate district office proved notice of interpolation of surface pipe solidated materials ole, an agreement listrict office will be	illing, compairements verior to spure to drill se as specific plus a min between the notified be	AF bletion and eventual pl will be met: bleding of well; hall be posted on each ied below shall be selimum of 20 feet into the e operator and the dis- fore well is either plug	DWR Permit #:	Permit with DWR (X) REC EIVED KANSAS CORPOR EIGN COMMISSION JUL 0 1 2008 CONSERVA CONSERVA CONSERVA TA KS The coessary prior to plugging;	EIVED ATION COM
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry he 5. The appropriate d 6. If an ALTERNATE	r affirms that the driving minimum requiate district office proved notice for interpolation of surface pipe solidated materials ole, an agreement listrict office will be it it COMPLETION,	illing, compairements werior to spure as specification of the second of	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be selimum of 20 feet into the e operator and the distorte well is either plug pipe shall be cement	DWR Permit #:	Permit with DWR (X) REC EIVED KANSAS CORPOR FIGN COMMISSION JUL 0 1 2008 CONSERVA CONSERVA CONSERVA TA KC The recessary prior to plugging; within 120 DAYS of spud date.	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry him. 5. The appropriate do 6. If an ALTERNATE Or pursuant to Ap	r affirms that the dr wing minimum requitate district office proved notice of inte- ount of surface pipe solidated materials ollestrict office will be ill COMPLETION, pendix "B" - Easter	illing, compairements was to drill so a min between the production in Kansas s	AF pletion and eventual ple will be met: adding of well; hall be posted on each ed below shall be ser imum of 20 feet into the eoperator and the dis pipe shall be cements surface casing order #	DWR Permit #:	Permit with DWR (X) REC REC EIVED KANSAS CORPOR FIGURE COMMISSION 1 2008 CONSERVATION CONSERVATION CONSERVATION TALKS Enecessary prior to plugging; within 120 DAYS of spud date, ict 3 area, alternate II cementing	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap must be complete	v affirms that the dr wing minimum requitate district office proved notice of inte count of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of	illing, compairements verior to spurior to spurior to specific as specific plus a min between the notified be production in Kansas at the spud of	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # tate or the well shall be	DWR Permit #:	Permit with DWR (X) REC REC EIVED KANSAS CORPOR FIGURE COMMISSION 1 2008 CONSERVATION CONSERVATION CONSERVATION TALKS Enecessary prior to plugging; within 120 DAYS of spud date, ict 3 area, alternate II cementing	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry h 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap must be complete	v affirms that the dr wing minimum requitate district office proved notice of inte count of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of	illing, compairements verior to spurior to spurior to specific as specific plus a min between the notified be production in Kansas at the spud of	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # tate or the well shall be	DWR Permit #:	Permit with DWR (X) REC REC REC REC REC REC RANSAS CORPOR JUL 0 1 2008 CONSERVA C	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follow 1. Notify the appropriate A copy of the appropriate and through all unconsists. The appropriate of the appropriate o	v affirms that the dr wing minimum requitate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be Il COMPLETION, pendix "B" - Easter d within 30 days of statements made h	illing, computerments werier to spunt to drill so as specific plus a min between the notified be production in Kansas sethe spud cerein are trees.	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE JUL 1 In drilling rig; It by circulating cement to the topONSERVAS Wich et underlying formation. Wich strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of best of my knowledge and belief.	Permit with DWR (X) REC REC REC REC REC RANSAS CORPOR FIGURE COMMISSION JUL 0 1 2008 CONSERVA CONSERV	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follow 1. Notify the appropriate A copy of the appropriate and through all unconsists. The appropriate of the appropriate o	v affirms that the dr wing minimum requitate district office proved notice of inte count of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, pendix "B" - Easter d within 30 days of	illing, computerments werier to spunt to drill so as specific plus a min between the notified be production in Kansas sethe spud cerein are trees.	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE JUL 1 In drilling rig; It by circulating cement to the topONSERVAS Wich et underlying formation. Wich strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of best of my knowledge and belief.	Permit with DWR (X) REC REC REC REC REC REC RANSAS CORPOR JUL 0 1 2008 CONSERVA C	EIVED ATION COM 7 2008 FION DIVISION HTA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount of the series of	v affirms that the dr wing minimum requitate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be Il COMPLETION, pendix "B" - Easter d within 30 days of statements made h	illing, computerments werier to spunt to drill so as specific plus a min between the notified be production in Kansas sethe spud cerein are trees.	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will company for the well will company for the underlying formation. If the drilling rig: the underlying formation. WICH strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of the best of my knowledge and belief. Remember to:	Permit with DWR Permit With Permit Perm	EIVED ATION COM 7 2008 FION DIVISION RITA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount of the series of	v affirms that the dr wing minimum requitate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be If COMPLETION, pendix "B" - Easter d within 30 days of statements made h	illing, compairements warior to spunt to drill so as specific plus a min between the notified be production in Kansas so the spud coerein are the spud coere	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will company for the underlying formation. If the underlying formation. WICH strict office on plug length and placement is ged or production casing is cemented in: and from below any usable water to surface to 133,891-C, which applies to the KCC District of the underlying formation. Beamember to: File Drill Pit Application (form CDP-1)	Permit with DWR (X) REC REC REC REC REC REC RANSAS CORPOR REC REC REC REC REC REC REC REC REC RE	EIVED ATION COM 7 2008 FION DIVISION HTA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry his the well is dry his the appropriate of the ap	v affirms that the dr wing minimum requitate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be Il COMPLETION, pendix "B" - Easter d within 30 days of statements made h	illing, compairements warior to spunt to drill so as specific plus a min between the notified be production in Kansas so the spud coerein are the spud coere	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE ugging of this well will colons for PRESE JUL 1 th drilling rig; to y circulating cement to the top ONSERVES en underlying formation. WICH strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface in 133,891-C, which applies to the KCC District to best of my knowledge and belief. Tit Remember to: - File Drill Pit Application (form CDP-1) - File Completion Form ACO-1 within 1	Permit with DWR \(\) Yes REC REC REC REC REC REC REC RE	EIVED ATION COM 7 2008 TION DIVISION DIVISION AND AND AND AND AND AND AND AND AND AN
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry hole. 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete 1 hereby certify that the some property of the property of the some p	v affirms that the dr wing minimum requiate district office proved notice of interest of surface pipe solidated materials ole, an agreement listrict office will be in COMPLETION, pendix "B" - Easter of within 30 days of statements made has signature of the complete of t	illing, compairements world to drill so as specificated the notified be production in Kansas at the spud coerein are to the sp	AF pletion and eventual ple will be met: adding of well; hall be posted on each ied below shall be seit imum of 20 feet into the e operator and the dist fore well is either plug pipe shall be cemente surface casing order # fate or the well shall be rue and correct to the	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: In drilling rig: It by circulating cement to the toponserves Wich Strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface in 133,891-C, which applies to the KCC District of Better of the production of the placement of the plugged. In all cases, NOTIFY district of Better of the production of the plugged in all cases of the plugged. Tit Remember to: File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according	RECEIVED KANSAS CORPOR SIGN COMMISSION 1 2008 CONSERVATION CONSERVATION CONSERVATION COMMISSION 1 2008 CONSERVATION C	EIVED ATION COM 7 2008 FION DIVISION HTA, KS
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount in the self is dry he 5. The appropriate of 6. If an ALTERNATE Or pursuant to Approve the complete I hereby certify that the self is a complete Date: For KCC Use ONLY API # 15 - OSI - Conductor pipe require	v affirms that the dr wing minimum requ itate district office p roved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, spendix "B" - Easter d within 30 days of statements made h Signature o	illing, compairements world to drill so a min between the notified be production in Kansas at the spud of erein are to the spud of the spu	AF pletion and eventual pl will be met: dding of well; hall be posted on each ied below shall be selimum of 20 feet into the e operator and the distore well is either plug pipe shall be cement surface casing order # tate or the well shall b rue and correct to the or Agent:	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: JUL 1 In drilling rig: It by circulating cement to the toponsimple of the underlying formation. Wich strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of the best of my knowledge and belief. File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according Notify appropriate district office 48 hore.	REC REC REC REC REC REC REC REC	EIVED ATION COM 7 2008 FION DIVISION DI
Bottom Hole Location: KCC DKT #: The undersigned hereby it is agreed that the follow 1. Notify the appropriate of the index of the in	v affirms that the dr wing minimum requiate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, opendix "B" - Easter of within 30 days of statements made h Signature of 03204-00 d Note required	illing, compairements world to drill so a min between the notified be production in Kansas at the spud of erein are to the spud of the spu	AF pletion and eventual pl will be met: dding of well; hall be posted on each ied below shall be ser imum of 20 feet into the e operator and the distore well is either plug pipe shall be cement surface casing order # date or the well shall b rue and correct to the or Agent:	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: JUL 1 In drilling rig: It by circulating cement to the toponserves with the underlying formation. Wich strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of the best of my knowledge and belief. File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according Notify appropriate district office 48 ho Submit plugging report (CP-4) after p	REC REC REC REC REC REC REC REC	EIVED ATION COM 7 2008 TION DIVISION DIVISIONI
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry he 5. The appropriate of 6. If an ALTERNATE Or pursuant to Approve the complete I hereby certify that the s Date: For KCC Use ONLY API # 15 - OSI - C Conductor pipe require	v affirms that the dr wing minimum requiate district office proved notice of inte ount of surface pipe solidated materials ole, an agreement listrict office will be II COMPLETION, opendix "B" - Easter of within 30 days of statements made h Signature of 03204-00 d Note required	illing, compairements world to drill so a min between the notified be production in Kansas at the spud of erein are to the spud of the spu	AF pletion and eventual pl will be met: dding of well; hall be posted on each ied below shall be selimum of 20 feet into the e operator and the distore well is either plug pipe shall be cement surface casing order # tate or the well shall b rue and correct to the or Agent:	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will compose to the compose to the top ONSERVES OF S In drilling rig; It by circulating cement to the top ONSERVES OF S Be underlying formation. WICH Strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of the compose of the	REC REC REC REC REC REC REC REC	EIVED ATION COM 7 2008 FION DIVISION DI
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete I hereby certify that the s Date: July 2, 2008 For KCC Use ONLY API # 15	v affirms that the driving minimum required the district office proved notice of interpretation of surface pipesolidated materials ole, an agreement listrict office will be if COMPLETION, pendix "B" - Easter di within 30 days of statements made has signature of the complete of the comp	illing, compairements varior to spunt to drill so as specific plus a min between the notified be production in Kansas so the spud coerein are transfer of Operator	AF pletion and eventual pl will be met: radding of well; hall be posted on each ied below shall be selimum of 20 feet into the reperator and the dis fore well is either plug pipe shall be cemente surface casing order # tate or the well shall be rue and correct to the or Agent: feet feet feet per ALT. 21	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: JUL 1 In drilling rig: It by circulating cement to the toponsurverse and placement is ged or production casing is cemented in; and from below any usable water to surface 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of best of my knowledge and belief. File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according Notify appropriate district office 48 ho Submit plugging report (CP-4) after p Obtain written approval before dispos- If this permit has expired (See: autho)	RECEIVED KANSAS CORPOR SIGN COMMISSION 1 2008 CONSERVATION AS TO Plugging; within 120 DAYS of spud date, ict 3 area, alternate II cementing. President With Intent to Drill; 20 days of spud date; go to field proration orders; burs prior to workover or re-entry; burgging is completed (within 60 days or injecting salt water. rized expiration date) please	EIVED ATION COM 7 2008 TION DIVISION DIVISIONI
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry hole 5. The appropriate delength of the pursuant to Apmust be complete I hereby certify that the second of the complete I hereby certify that the second of the complete But 2, 2008 For KCC Use ONLY API # 15 - OSI - Conductor pipe require Minimum surface pipe in Approved by:	v affirms that the driving minimum required the district office proved notice of interpretation of surface pipesolidated materials ole, an agreement listrict office will be if COMPLETION, pendix "B" - Easter di within 30 days of statements made has signature of the complete of the comp	illing, compairements varior to spunt to drill so as specific plus a min between the notified be production in Kansas so the spud coerein are transfer of Operator	AF pletion and eventual pl will be met: radding of well; hall be posted on each ied below shall be selimum of 20 feet into the reperator and the dis fore well is either plug pipe shall be cemente surface casing order # tate or the well shall be rue and correct to the or Agent: feet feet feet per ALT. 21	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: In drilling rig: It by circulating cement to the toponstrees Wich Strict office on plug length and placement is ged or production casing is cemented in; and from below any usable water to surface to 133,891-C, which applies to the KCC District of 133,891-C, which applies to the KCC District of 133,891-C, which applies to the KCC District of 134,891-C, which applies to the KCC District of 134,891	REC REC REC REC REC REC REC REC	EIVED ATION COM 7 2008 TION DIVISION DIVISIONI
Bottom Hole Location: KCC DKT #: The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum and through all uncons 4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be complete I hereby certify that the s Date: July 2, 2008 For KCC Use ONLY API # 15 - OSI - C Conductor pipe require Minimum surface pipe Approved by: This authorization expi	v affirms that the driving minimum required the district office proved notice of interpretation of surface pipesolidated materials ole, an agreement listrict office will be if COMPLETION, pendix "B" - Easter di within 30 days of statements made has signature of the complete of the comp	illing, compairements varior to spunt to drill so as specific plus a min between the notified be production in Kansas so the spud coerein are transfer of Operator	AF pletion and eventual pl will be met: radding of well; hall be posted on each ied below shall be selimum of 20 feet into the reperator and the dis fore well is either plug pipe shall be cemente surface casing order # tate or the well shall be rue and correct to the or Agent: feet feet feet per ALT. 21	DWR Permit #: (Note: Apply for F Will Cores be taken? If Yes, proposed zone: FIDAVIT RECE Ugging of this well will composed zone: JUL 1 In drilling rig: It by circulating cement to the toponsurverse and placement is ged or production casing is cemented in; and from below any usable water to surface 133,891-C, which applies to the KCC District of the plugged. In all cases, NOTIFY district of best of my knowledge and belief. File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according Notify appropriate district office 48 ho Submit plugging report (CP-4) after p Obtain written approval before dispos- If this permit has expired (See: autho)	REC REC REC REC REC REC REC REC	EIVED ATION COM 7 2008 TION DIVISION DIVISIONI

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>051 - 03204 - 00 - 01</u> Operator: Oil Company of America Inc.	Location of Well: County: Ellis
Lease: T. Leiker	4,290 feet from N / X S Line of Section
Well Number: 14	2,970 feet from E / W Line of Section
Field: Leiker East	Sec. <u>13 Twp. 15 S. R. 18</u> E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

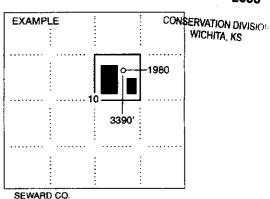
F			•				
{		:	:				
1	:	:	;			:	
1	:	:	:			: :	
	;	:	:	[;	:	
		-					
.,			• • • • • • • • • • • • • • • • • • • •		*******		
1		•			•		
1	:	:		}		:	
+	:	:	: 🔻	1		:	
	:	:	:		;	:	:
			•	1			
			· · · · · · · · ·				
1							
1	:	:	:	i	:	:	
1	:	:	:	1	:	:	
]	:		;		:	:	
1	:		:	1	:	:	:
i	•	•				•	
1				1			,
1	:	:	:		:	:	
1	:	:	:		;	:	:
1			:	,	:	:	
	:	:	:			:	
	•	•	,		·	<u> </u>	
	;	:	· · · · · · · · · · · · · · · · · · ·				
	<u> </u>	:	,			<u> </u>	
	<u> </u>	-	,			-	
	· :	:	,				
		- : :	, :				
	:						
,,,,,,	:	<u>-</u>					
,,,,,	· · · · · · · · · · · · · · · · · · ·	<u> </u>					*****
,,,,,,							*******
,,,,,		-					
,,,,,							
	:						
,,,,,	:						
,,,,,	:						
,,,,,	:						
,,,,,	:						
,,,,,,	:						
	:						
	:						
	:						
	:						
	:						
	:						

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 1 1 2008

CONSERVATION DIVISION RECEIVED WICHITA, KS KANSAS CORPORATION COMMISSION

JUL 07 2008



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			License Alumbar			
Operator Name: Oil Company of America Inc.			License Number: #30762			
Operator Address: 1200 main Suite	± #101	· · · · · · · · · · · · · · · · · · ·	Hays Kansas 67601			
Contact Person: Darrell Herl			Phone Number: 785-625-3800			
Lease Name & Well No.: T. Leiker	14		Pit Location (QQQQ):			
T. Leiker Type of Pit:	Pit is:		<u>13 - 15 -18 - SE-N</u> E-NW			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 13 Twp. 15 R18 East X West			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	4290 Feet from North / X South Line of Section			
₩orkover Pit Haul-Off Pit			2970 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(%-1-1 -1)				
		(bbls)				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
is the bottom below ground level? X Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):10	l ength /fe/	et) 20	Width (feet) N/A: Steel Pits			
	rom ground level to dec	10				
If the pit is lined give a brief description of the material, thickness and installation procedure Black Plastic Liner		liner integrity, in	edures for periodic maintenance and determining including any special monitoring.			
Distance to nearest water well within one-mile $\frac{NA}{3436}$ feet Depth of water well	·	Depth to shallo Source of infor measu				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover: Lease Water			
Number of producing wells on lease:		Number of wor				
Barrels of fluid produced daily:		Abandonment	procedure: Will Suck out Pit & remove Line			
Does the slope from the tank battery allow al flow into the pit? Yes No	l spilled fluids to	Drill pits must !	be closed within 365 days of spud date. KANSAS CORPORATION			
I hereby certify that the above state	ements are true and c	orrect to the bes	t of my knowledge and belief.			
7/9/08		D	Darrell Herl, President JUL 1 1 20 CONSERVATION			
Date	WICHITAKS					
7/		OFFICE USE O	LineR			
Date Received: 1/11 08 Permit Nun	nber:	Perm	it Date: 7/11/08 Lease Inspection: Yes 4No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CORPORATION COMMISSION NELL PLUGGING RECORD K.A.R. - 82-1-17

15051-	03204-	00-00
15 OS 1^	COAUT	

KANSAS CORPORATION COMMISSION Colorado Derby Building	WELL PLUG K.A.R.		RECORD -117			57 (COMPLETED)		
chita, Kansas 67202				LEASE N	LEASE NAME LEIKER			
	TYPE OR PRINT				WELL NUMBER 14			
NOTICE: Fill out <u>comple</u> and return to Cons. office within 30 day				4290	_ Ft. from	S Section Line		
	2970	_ Ft. from	E Section Line					
LEASE OPERATOR CHEVRON U.S.	A. INC.			SEC. 13	_TWP. 158 RG	E. 18 XX) or (W)		
ADDRESS P.O. BOX 12116 OKLAHO	MA CITY OK 7	3157		COUNTY	ELLIS	·		
PHONE#(405) 949-7000 OPERAT	TORS LICENSE N	··	4519	Date We	II Complete	11/28/57		
Character of Well OIL	•			Pluggin	g Commenced	02/19/87		
OII, Gas, D&A, SWD, Input, Wat	ter Supply Wel	1)		Pluggin	g Completed	02/21/87		
Did you notify the KCC/KDHE Jol	int District O	ffice	prior to	plugging	this well?_	YES		
which KCC/KDHE Joint Office did	you notify?_		DIST	† 6				
Is ACO-1 filed? NO RECORD If	not, is well	iog a	ttached?_	ио і	RECORD			
Producing Formation ARBUCKL	E Depth	to T	ор <u>3566</u>	Bott	om <u>3577</u> T	.D. <u>3577</u>		
Show depth and thickness of all	water, oll a	nd ga	s formati	ons.				
OIL, GAS OR WATER RECORDS	1		С	ASING RECO	RD			
Formation Content	From	То	\$1ze 8.625	Put in 1169	Pulled out			
ARBUCKLE OIL	3566	3577	5.000	3566	-0-			
		-						
Describe in detail the manner in colored and the method or method were used, state the character TIH W/TBG TO 3567'. PMP 50 S	is used in int of same and d X CL "A" CMT.	roduc epth PULL	ing it in placed, f TBG TO 24	to the hole com_feet 447, CIRC	e. If cemento feet e. HOLE W/9.0	t or other plugs ach set. PPG MUD. POOH.		
SURFACE. PMP AN ADDITIONAL 20	O SX ECONOLITE	CMT	CTRC CMT	TO SURFAC	CE. STING OU	T OF CMT RET.		
SPOT 2 SX CMT ON TOP OF SAME. (If additional descriptions)						ERF @ 790'.		
Name of Plugging Contractor	N/A				License No.			
Address								
STATE OF OKLAHOMA	COUNTY OF		OKLAHOMA		_,ss.			
MICHAEL MCCARTHY			(Em	ployee of	Operator) o	r (Operator) of		
above-described well, being fir statements, and matters herein	st duly sworn contained and	on o	ath, says	: That i h	ave knowled	ge of the facts,		
the same are true and correct,	so help me Go	d.	Signature	$m \cdot 1$	ul Mc Co	ather		
			Address)		X 12116 A CITY, OK	73157		
SUBSCRIBED AND) SWORN TO bef		,	Q day	maga	EAVED 10 87		
My Commission	Expires:	7-/	489	Not	ary Publis	9 1987		
	•		•		Nachina Wigity	TION DIVISIOM IA KARGAG FORM CP-4 Revised 08-84		