

For KCC Use: 7-19-08
 Effective Date: 7-19-08
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/18/2008
month day year

OPERATOR: License# 33657
 Name: OHIO KENTUCKY OIL CORPORATION
 Address 1: 110 E. LOWRY LANE
 Address 2: _____
 City: LEXINGTON State: KY Zip: 40503
 Contact Person: DEANNA MCDOWELL
 Phone: 609-278-3500

CONTRACTOR: License# 33493
 Name: AMERICAN EAGLE DRILLING

Well Drilled For: Oil Gas
 Well Class: Enh Rec Storage Disposal
 Type Equipment: Mud Rotary Air Rotary Cable
 Seismic; # of Holes _____
 Other: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 SW4 - SW4 - NW4 - Sec. 19 Twp. 14 S. R. 24 E W
 (Acres) 2.135 2135 feet from N / S Line of Section
620 620 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: TREGO
 Lease Name: Theo Wiedeman Well #: 1
 Field Name: Hackberry

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN CHERIF

Nearest Lease or unit boundary line (in footage): 330'
 Ground Surface Elevation: 2292.5 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 300 / 150'
 Depth to bottom of usable water: 300 / 200'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200' +/-

Length of Conductor Pipe (if any): NONE
 Projected Total Depth: 4400'

Formation at Total Depth: MISSISSIPPIAN CHERIF
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-8-08 Signature of Operator or Agent: _____ Title: _____

[Signature] VICE PRESIDENT

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 KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 195-22567-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: RUM 7-14-08
 This authorization expires: 7-14-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

19
14
24
 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22567-0000

Operator: OHIO KENTUCKY OIL CORPORATION

Lease: Theo Wiedeman

Well Number: 1

Field: Hackberry

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: sw4 - sw4 - nw4 - _____

Location of Well: County: TREGO

2,135 feet from N / S Line of Section

620 feet from E / W Line of Section

Sec. 19 Twp. 14 S. R. 24 E W

Is Section: Regular or Irregular

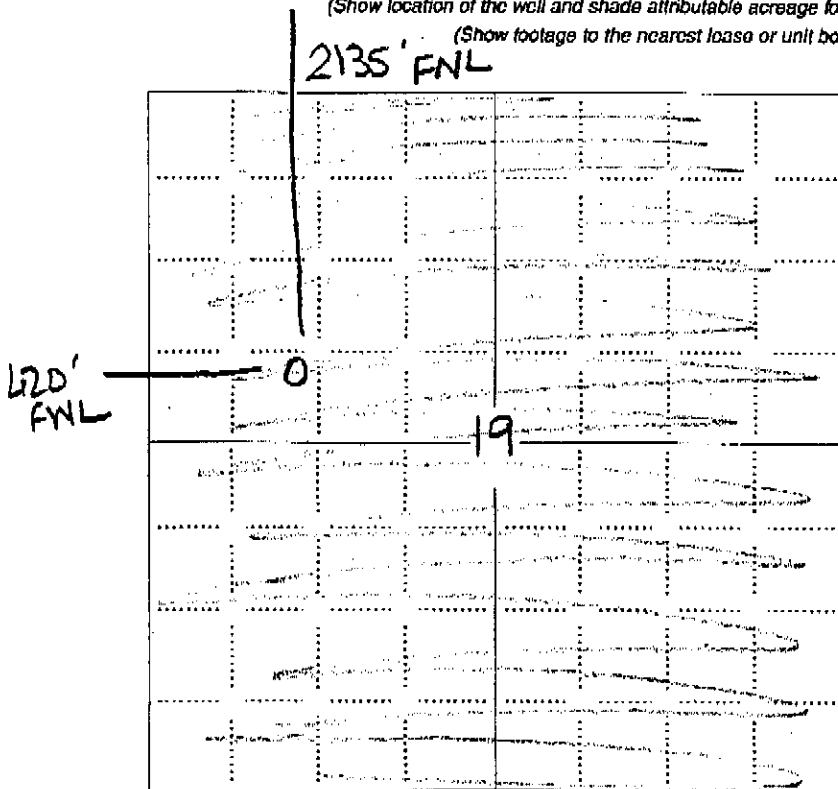
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

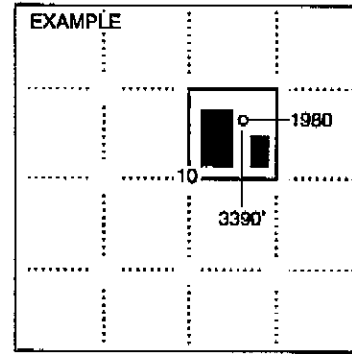
(Show footage to the nearest lease or unit boundary line.)



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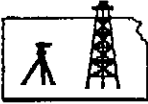


NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-195-22567-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



r062508-g
PLAT NO.

7681
INVOICE NO.

Ohio Kentucky Oil Company

Theo Wiedeman #1

OPERATOR

LEASE NAME

Trego County, KS
COUNTY

19 14s 24w
Sec. Twp. Rng.

Main loc. = 2135' FNL - 620' FWL = 2292.5' gr.
Alt. #1 = 2015' FNL - 620' FWL = 2288.4' gr.

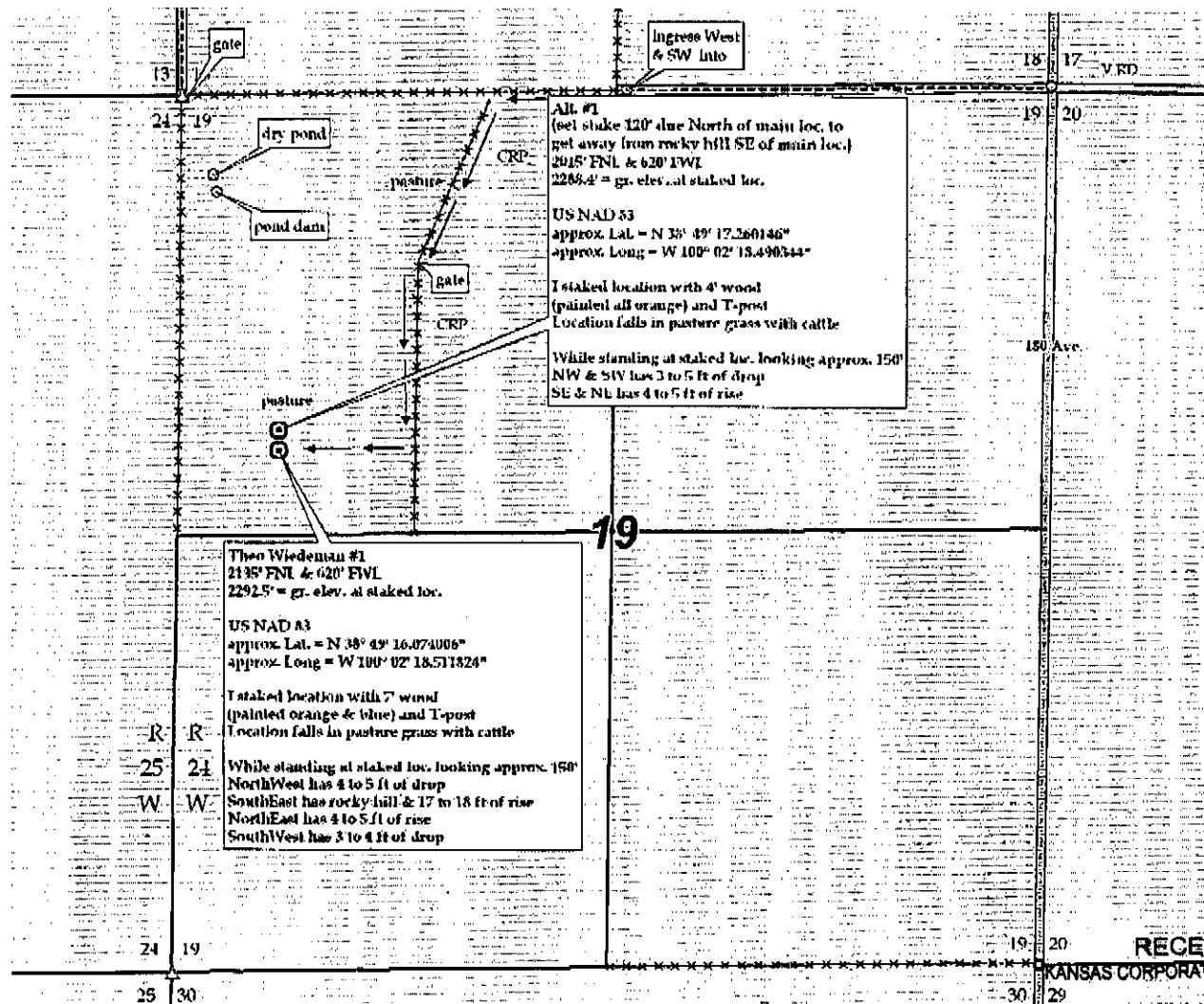
LOCATION SPOT

SCALE: **1" = 1000'**
DATE: **June 25th, 2008**
MEASURED BY: **Burt W.**
DRAWN BY: **Gabe Q.**
AUTHORIZED BY: **Flo M.**



Directions: From the SW side of Wakeeney, Ks at the intersection of Hwy I-70, Hwy 40 North & Hwy 283 South - Now go 12.9 miles South on Hwy 283 - Now go 7.0 miles West on V RD to the NE corner of section 19-14s-24w - Now go 0.5 mile on West on unknown trail - Now go approx. 830' West along South side of fence through CRP - Now go on approx. 1060' SW along fence to gate - Now go approx. 1130' South through pasture - Now go approx. 800' West through pasture into staked location.
Final ingress must be verified with land owner or Ohio Kentucky Oil Company

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*



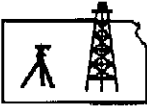
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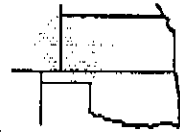
CONSERVATION DIVISION
WICHITA, KS

JUL 14 2008

1519522567000 CONSERVATION DIVISION
WICHITA, KS



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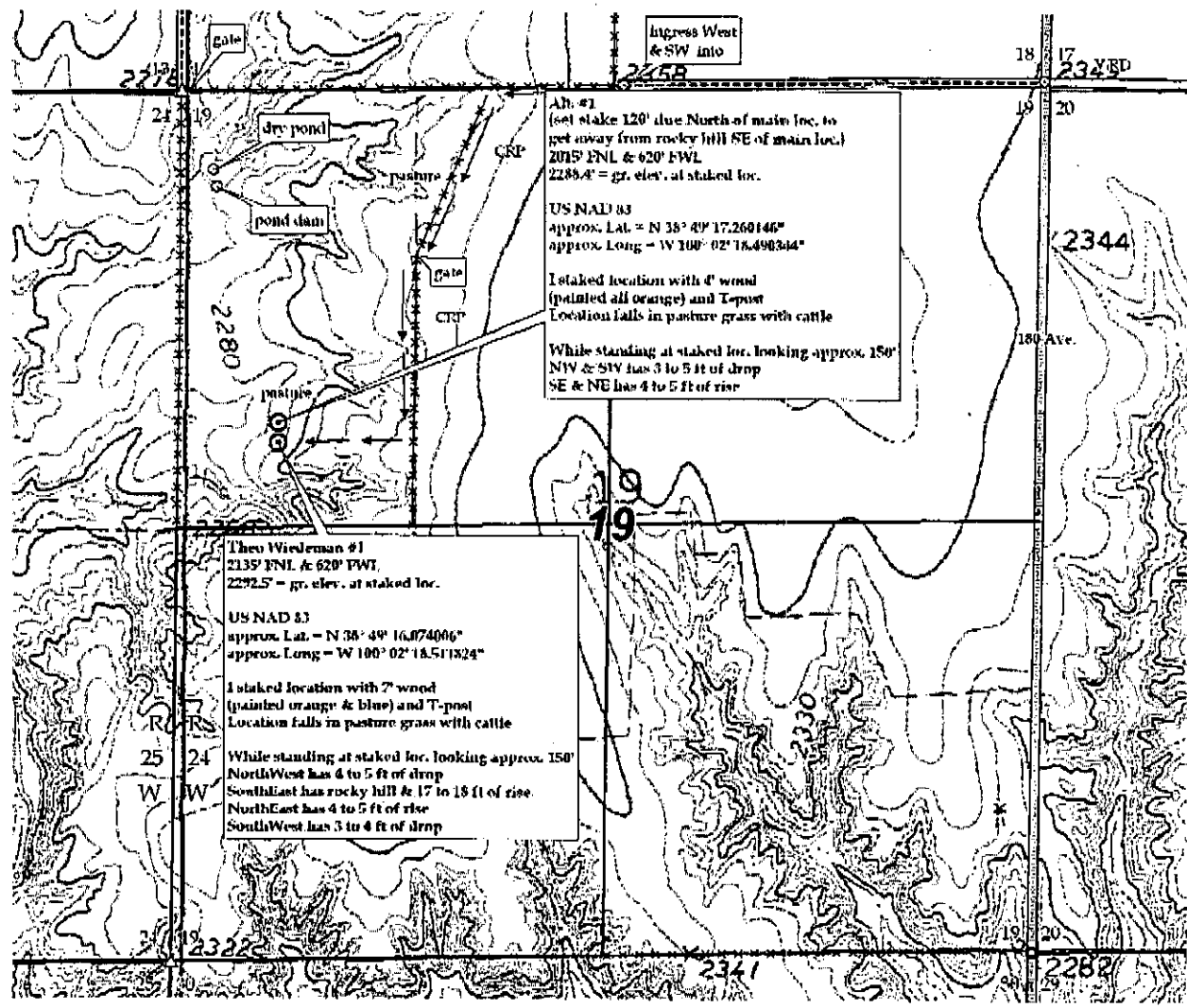
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Alt. #1
(set stake 120' due North of main loc. to get away from rocky hill SE of main loc.)
2015' FNL & 620' FWL
2288.4' = gr. elev. at staked loc.
US NAD 83
approx. Lat. = N 38° 49' 17.260146"
approx. Long. = W 100° 02' 18.496364"
Staked location with 4' wood (painted all orange) and T-post
Location falls in pasture grass with cattle
While standing at staked loc. looking approx. 150° NW & SW has 3 to 5 ft of drop
SE & NE has 4 to 5 ft of rise

Theo Wiedeman #1
2135' FNL & 620' FWL
2292.5' = gr. elev. at staked loc.
US NAD 83
approx. Lat. = N 38° 49' 16.074006"
approx. Long. = W 100° 02' 18.511324"
Staked location with 7' wood (painted orange & blue) and T-post
Location falls in pasture grass with cattle
While standing at staked loc. looking approx. 150° NorthWest has 4 to 5 ft of drop
SouthEast has rocky hill & 17 to 18 ft of rise
NorthEast has 4 to 5 ft of rise
SouthWest has 3 to 4 ft of drop

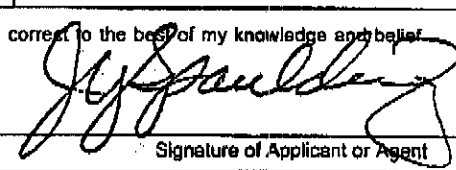
JUL 14 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OHIO KENTUCKY OIL CORPORATION		License Number: 33657	
Operator Address: 110 E. LOWRY LANE		LEXINGTON KY 40503	
Contact Person: DEANNA MCDOWELL		Phone Number: 859-276-3500	
Lease Name & Well No.: Theo Wiedeman 1		Pit Location (OOOQ): <u>NE . SW . SW . NW</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		Sec. <u>19</u> Twp. <u>14</u> R. <u>24</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>2,135</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>620</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section TREGO _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATIVE FRESH MUD	
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1315</u> feet Depth of water well <u>680</u> feet		Depth to shallowest fresh water <u>22</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER MUD</u> Number of working pits to be utilized: <u>5</u> Abandonment procedure: <u>TRUCK FLUIDS & EVAPORATION</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="width: 20%;"> <u>7/14/08</u> Date </div> <div style="width: 60%; text-align: center;">  Signature of Applicant or Agent </div> <div style="width: 20%;"></div> </div>			
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>7/14/08</u> Permit Number: _____ Permit Date: <u>7/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-195-22567-0000