

For KCC Use: 7-2008
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Signed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 7/17/08
month day year

Spot Description: 135' S & 195' E
 (00000) NE NW Sec. 4 Twp. 29 S. R. 12 E W
795 feet from N / S Line of Section
2,175 feet from E / W Line of Section

OPERATOR: License# 31725 ✓
 Name: Shelby Resources L.L.C.
 Address 1: 2717 Canal Blvd. Ste. C
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Chris Gottschalk
 Phone: 785-628-8372

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5142 ✓
 Name: Sterling Drilling Company

County: Pratt
 Lease Name: Kennedy Well #: 1-4
 Field Name: Wildcat

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 795'
 Ground Surface Elevation: 1892 feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 160
 Depth to bottom of usable water: 208' 240'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: +/- 800'
 Length of Conductor Pipe (if any): +/- 300'
 Projected Total Depth: 4800'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 95 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within **30 days** of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 6/26/08 Signature of Operator or Agent: Chris Gottschalk Title: Production Manager

For KCC Use ONLY
 API # 15 - 151-22308-0000
 Conductor pipe required None feet
 Minimum surface pipe required 260 feet per ALT. I II
 Approved by: Rum 7-15-08
 This authorization expires: 7-15-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22308-0000
 Operator: Shelby Resources L.L.C.
 Lease: Kennedy
 Well Number: 1-4
 Field: Wildcat

Location of Well: County: Pratt
795 feet from N / S Line of Section
2,175 feet from E / W Line of Section
 Sec. 4 Twp. 29 S. R. 12 E W

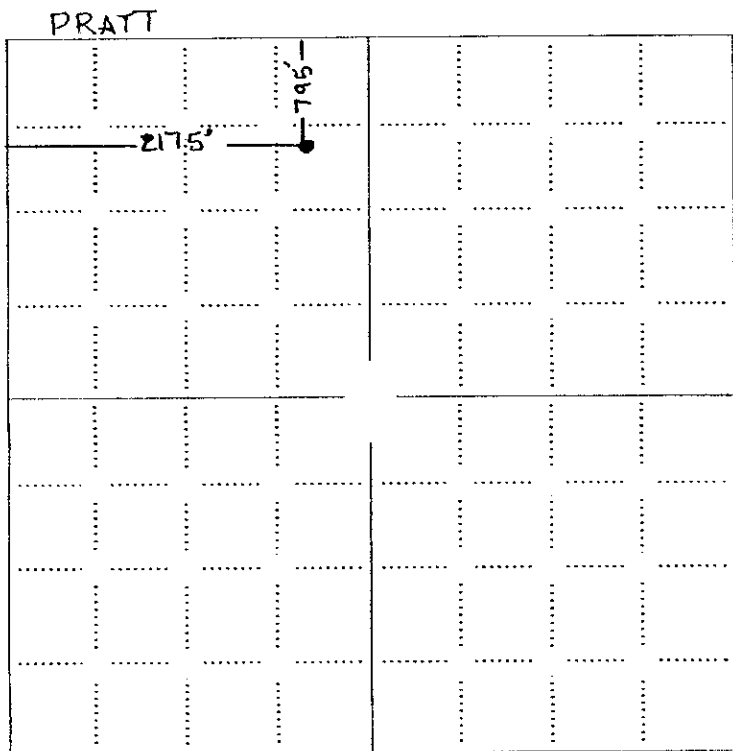
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - _____ - NE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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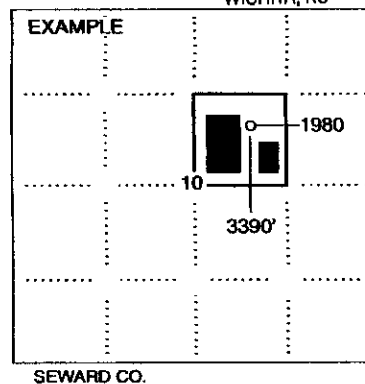
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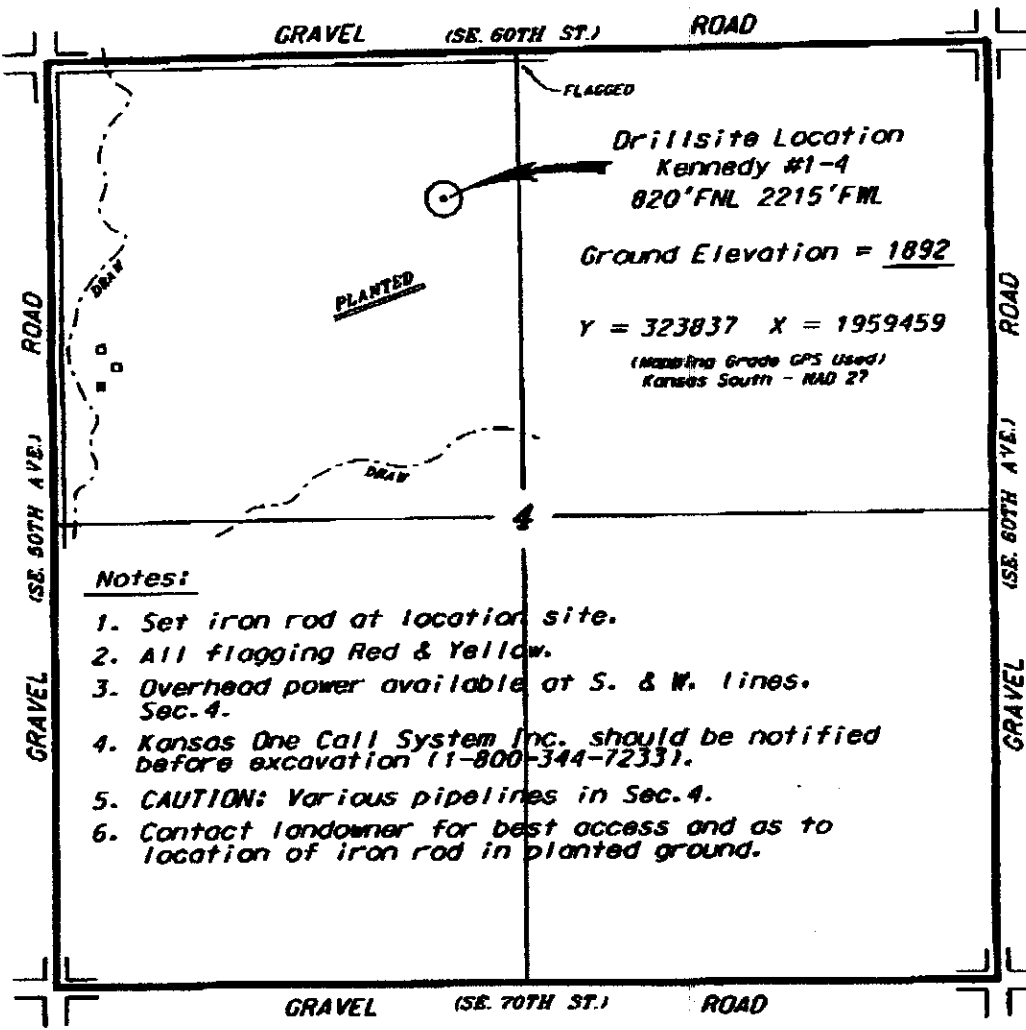
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**CAPTIVA ENERGY, LLC
KENNEDY LEASE
NW. 1/4, SECTION 4, T29S, R12W
PRATT COUNTY, KANSAS**

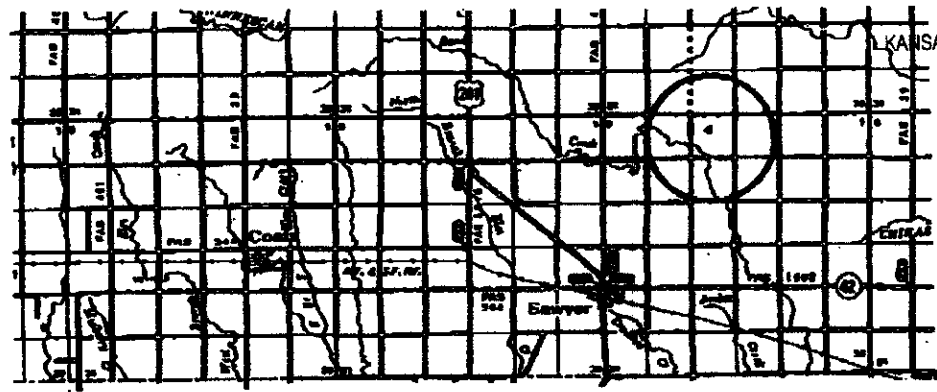
15-151-22308-0000



Access and egress to location as shown on this plan is for access only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S. & W. lines, Sec. 4.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 4.
6. Contact landowner for best access and as to location of iron rod in planted ground.



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Controlling data is based upon the best maps and photographs available to us and such a regular section of land containing 360 acres.

Approximate section lines were determined using the normal standard of care of a licensed surveyor practicing in the state of Kansas. The section corners, which determine the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the surveyor accepting field surface and containing this data and all other services relying thereon agree to Central Kansas Oilfield Services, Inc., its officers and employees harmless from all claims, suits and demands and hold ourselves released from any liability from accidental or consequential damage.

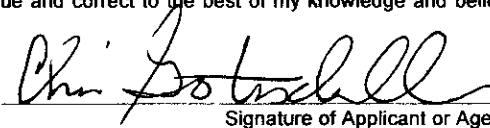
Elevations derived from National Geospatial Vertical Datum.

Date June 27, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Shelby Resources L.L.C.		License Number: 31725	
Operator Address: 2717 Canal Blvd. Ste. C		Hays KS 67601	
Contact Person: Chris Gottschalk		Phone Number: 785-628-8372	
Lease Name & Well No.: Kennedy 1-4		Pit Location (QQQQ): NE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 4 Twp. 29 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 795 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2,175 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) <input type="text"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="text"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 1517 feet Depth of water well 160 feet		Depth to shallowest fresh water 75 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: Allow liquid to evaporate, let cuttings dry and then backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7-10-08 Date		Signature of Applicant or Agent  RECEIVED JUL 14 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: 7/14/08		Permit Number: _____	
Permit Date: 7/14/08		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-151-22308-10000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202