For KCC Use: Effective Date: District # SGA? Vyes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

County. Allon Contact Person: Jerome Thompson Contact Person: Jerome Thompson County C	Must be approved by KCC fiv	re (5) days prior to commencing well	meu
OPERATORS. Licenses 3 2073 See See See See Tone 2 1	Expected Soud Date: July 25 2008	Spot Description:	
Secretary Secr	month day year	SW-NW . SE . NW . Sec. 15 Twp. 24 S. R. 18	٦w
Note: Location Medication Device from the Section Plat for investment with more misc. Section Section	32073	(Q:Q:Q:Q) 3,265 feet from N / X S Line of Se	ction
SECTION: Selection Section Plate on reverse said:)	Name: Thompson oil company	3,565 feet from E / W Line of Se	ction
Address 2:	Address 1: 2260 North Dakota Road	ls SECTION: A Regular Inregular?	
Courty. Also State. No. 7g. 98749 + County. Also Also State. State. No. 7g. 98749 + County. No. 7g. 98749 + County. Also State. No. 7g. 98749 + County. No. 7g. 99749 + County. No. 7g. 99749 + County.	Address 2:	(Note: Locate well on the Section Plat on reverse side)	
Lisses Name More	City: fola State: Ks Zip: 66749 +	County: Alten	
Selection Contract	(CON)2C2 404E	Lease Name: Monfort Well #. 19	
Name: McPharmon diffing Med Drillad For: Well Class: Type Equipment: Mud Rotary Mud R	1 HORE.		
Nearrest Lease or mit boundary line (in bodage) 1964 1975	CONTRACTOR: License#		No
Ground Surface Elevation: Ground Surface Elevat	Name: McPherson drilling	Target Formation(s): Bartlesville	• ······
Ground Surface Elevation: Ground Surface Elevat	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1784-375 +T	
Seismic v of Holes Other	XIOil / Fish Rec XInfield / Mud Rotary	Ground Surface Elevation:feet	_
Seismic Usepost Worker Usepost Worker Usepost Usepos			
Depth to bottom of usable water: 1508 Depth to bottom of usable water: 1508 Surface Pipe by Alternate: Sulface Pipe Pipe Alternate: Sulface Pipe Pipe Alternate: Sulface Pipe Pipe Pipe Alternate: Sulface Pipe Pipe Pipe Alternate: Sulface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip	Disposal Wildcat Cable		Лио
Surface Pipe by Alternate: Surface Pipe Pipe Pilanned to be set: 20th Length of Surface Pipe Pilanned to be set: 20th Length of Conductor Pipe (if any)? Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: South Depth: South	Seismic ; # of Holes Other		
Langth of Surface Pipo Planned to be set: ZR	Other:	Surface Disa by Alternate	A LEWY AVAILABLE !
Operator: Well Name: Original Completion Dete: Original Total Depth: Projected Total Depth: Was In a vertical depth: Was	If OWWO: old well information as follows:	Langth of Surface Bine Diagnod to be set: 20ft	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Control of Press Note: Apoly for Permit with DWFI Wester Sources for Drilling Operations:		to an arthur of Change and a Primer (16 and A. U	**********
Original Completion Date: Original Total Depth: Formation at Total Depth: Bartisevillar Greations: Water Source for Original Operations: Water Source for Diffiling Operation Source for Diffi	•		
Water Source for Oritling Operations: Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Water Source for Oritling Operations: Well Farm Rond Dither: city Well Care Source for Oritling Operations: Well Farm Rond Dither: city Well Care Appry for Permit with Duffe Dither: city Well Care Appry for Permit with Duffe Dither: city Well Care Appry for Permit with Duffe Dither: city Well Care Appry for Permit with Duffe Duffe Dither: city Well Care Appry for Permit with Duffe Duffe Duffe Dither: city Well Care Appry for Permit with Duffe D		Formation at Total Depth: Bartlesville	
Directional, Deviated or Horizontal wellbore? Yes No			
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore?		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cernent to the top; in all cases surface pipe shall be CONSERVATION DIVISION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18- Eastern Karsas surface casing order 133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Ihereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API # 15 . OOI - 29 798 0000 Approved by: Water 7-1508 This authorization expires: 1509 This authorization void if drilling not started within 12 months of approval date.) Well NO Drillied - Permit Expired Date: 1500 Well NO Drillied - Permit Expired Date: 1500 Well NO Drillied - Permit Expired Date: 1500	If Yes, true vertical depth:		
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Title: Date: July 10,2008 Signature of Operator or Agent: Signature of Operator or Agent: Title: Signature of Operator or Agent: Signature of Operator or Agen			
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For KCC Use ONLY API # 15 - OOI - 29798-0000 Conductor pipe required	Date: Signature of Operator or Agent:	Title:	
File Drill Pit Application (form CDP-1) with fintent to Drill; API # 15 - O 1 - 2 9 7 9 8 - 0000 Conductor pipe required	<u></u>	Remember to:	i din
Conductor pipe required	For KCC Use ONLY		
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required	API # 15 - 001-27/70 000		l N
Minimum surface pipe required	Conductor nine required None test	- · · · · · · · · · · · · · · · · · · ·	4
Approved by:	Minimum surface pipe required		1
This authorization expires: 7-15-09 (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:			;
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Well Not Drilled - Permit Expired Date:		check the box below and return to the address below.	[X]
Spud date: Agent: Signature of Operator or Agent:		· · · · · · · · · · · · · · · · · · ·	<u>교</u>
	Spud date: Agent:	Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

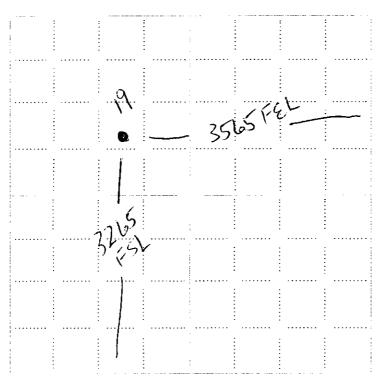
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29798-000	•••
Operator: Thompson oil company Monfort	Location of Well: County: Allen
Well Number: 19	3,265 feet from N / X S Line of Section 3,565 feet from X E / W Line of Section
Field: lola	Sec. 15 Twp. 24 S. R. 18 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE . NW -	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

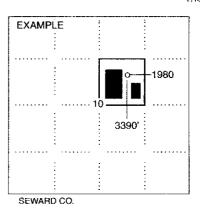
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION WICHITA, KIT



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Thompson oil company		License Number: 32073		
Operator Address: 2260 North Dakota Road				
Contact Person: Jerome Thompson		Phone Number: (620)363-1045		
Lease Name & Well No.: Monfort		Pit Location (QQQQ):		
Type of Pit: Pit is:		- 110 _ SE _ NW _ NW 1/4		
Emergency Pit Burn Pit Proposed	Existing	Sec. 15 Twp. 24 R. 18 East West		
Settling Pit Drilling Pit If Existing, date	constructed:	3,265 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit Pit capacity:	Pit capacity:			
(If WP Supply API No. or Year Drilled)	(bbls)	Allen County		
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l		
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	No	Natural Clay		
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits				
Depth from ground level to o	deepest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure.		ncluding any special monitoring.		
		5		
Distance to nearest water well within one-mile of pit Depth to shallo		owest fresh water // g'		
Source of infor		ured well owner electric log X KDVAR		
Emergency, Settling and Burn Pits ONLY:		over and Haul-Off Pits ONLY:		
		al utilized in driffing/workover: air		
		king pits to be utilized:1		
		procedure: air dry backfill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
JUL 1 4 2008				
July 10,2008 Date	home f	ignature of Applicant or Agent WICHITA, KS		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: $\frac{7/14/08}{0}$ Permit Number:	Permi	it Date: 7/15/08 Lease Inspection: Yes No		



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 15, 2008

Jerome Thompson Thompson Oil Company 2260 North Dakota Road Iola KS 66749

Re:

Drilling Pit Application Monfort Lease Well No. 19

NW/4 15-24S-18E Allen County, Kansas

Dear Mr. Thompson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Joselle Rains

Department of Environmental Protection and Remediation

CC:

Steve Korf

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