For KCC Effective		4-	08	
District # SGA?	 	4.		

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DMILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 32432 Name: LaVeta Oil & Gas, LLC P.O. Box 780 Is SECTION Regula	Sec. 31 Twp. 21 S. R. 11
Month day year OPERATOR: Licensell 32432 Name: Leveta Oil & Gas. LLC Naddress: P.O. Box 780 Contact Person: Bennie Griffin County: Stafford Lease Name: Robert Fischer Field Name: Mask Is this a Prorated / Spaced Target Formation to Target Formation at Name: County: Stafford County: Staf	feet from
DPERATOR: License# 32432 Name: LaVeta Oil à Gas, LLC Address: P.O. Box 780 City/State/Zip: Middleburg, VA 20118 Contact Person: Bennie Griffin Conne: 620-458-9222 CONTRACTOR: License# 3337 24 CONTRACTOR: License# 33323 3 7 24 Name: Petramark Brilling, LLO (Rig #2, 020-017-4750)* Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Water well within one-quart ONWO Disposal Widdcat Cable Other Setsmic: N of Holes Other Other Cowology of the Conductor Pipe Projected Total Depth: 370 Well Name: Original Completion Date: Original Total Depth: Water Source for Crifiling O County: Station Regular (Note: Locate w County: Station County: Station County: Station Regular (Note: Locate w County: Station County: Station County: Station Regular (Note: Locate w County: Station County: Station Regular (Note: Locate w County: Station Regular (Note: Locate w County: Station Regular (Address: Probert Fischer County: Station Regular (Abote: Locate w (Abote: Abote: Abote: Abote: Abote	feet from
Section Regular Regu	Teet from E / V W Line of Section Irregular?
It Section Regular It It Section Regular It It Section Regular It It It It It It It I	Irregular? Well on the Section Plat on reverse side) If Well #: 1 I Field? Okle Yes Vockle Indary: 330 feet Vest MSL Iter mile: Yes No Ithin one mile: Yes No Italian reverse side) Well #: 1 Yes No Iter mile: Yes No Iter
Mode Locate Widdleburg VA 20118 (Note: Locate VA 20118 (Note:	well on the Section Plat on reverse side) I Field?
ity/State/Zip: Modeburg, va 2016 ontact Person: Bennis Griffin hone: 820-458-9222 CONTRACTOR: Licenses* 33382 33 7 2 4	I Field? Yes No ckile
ONTRACTOR: Licenses 33 7 2 4	I Field? Yes Vockle Indary: 330 feet - 1778
Arbusham Reserved Arbusham Res	I Field? Yes Vockle Indary: 330 feet - 1778
ONTRACTOR: Licenses 33724 ame. Patromark Brilling, 110 (Pig #2, 020-017-4750)* Well Drilled For: Well Class: Type Equipment: V Oil	ndary: 330 feet 1778 teet MSL ter mile: Yes No thin one mile: Yes No vater: 180 feet water: 180 feet 1 2 anned to be sot: 200 feet required: rone 00 feet
Target Formation(s) Arbus Well Drilled For: Well Class: Type Equipment: Own Can Ori II v.c., L.C. Well Drilled For: Well Class: Type Equipment: Gas Storage / Pool Ext. Air Rotary Down Disposal Wideat Cable Setsmic: I of Holes Other Own Own Office Other Own Own Disposal Other Own	ndary: 330 feet 1778 teet MSL ter mile: Yes No thin one mile: Yes No vater: 180 feet water: 180 feet 1 2 anned to be sot: 200 feet required: rone 00 feet
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Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation. V Oil Enh Rec Infield V Mud Rotary Water well within one-quart Gas Storage V Pool Ext. Air Rotary Public water supply well wit OWWO Disposal Wideat Cable Depth to bottom of fresh w Depth to bottom of fresh w Depth to bottom of usable Surface Pipe by Alternate: Length of Surface Pipe Pla Length of Conductor Pipe Well Name: Original Completion Date: Original Total Depth: Airectional, Deviated or Horizontal wellbore? Yes ✓ No Nearest Lease or unit bour Ground Surface Elevation. Water well within one-quart Public water supply well wit Depth to bottom of fresh w Depth to bottom of	ter mile: ter mile: Yes No thin one mile: vater: 180 feet water: 180 feet water: 180 feet vater: 180 f
Well Drilled For Well Links. V Oil	ter mile: ter mile: Yes No thin one mile: vater: 180 feet water: 180 feet water: 180 feet vater: 180 f
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Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Erilling Completional, Deviated or Horizontal wellbore? Ves No	required: none 00 feet
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Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling O	
Original Completion Date: Original lotal Depth: Water Source Mr Drilling Conscional, Deviated or Horizontal wellbore? Yes ✓ No West Farm Por	
irectional, Deviated or Horizontal wellbore? Yes Von Well Well Farm Por	
YPS ITHE VEHICLE DROWN	
100, 1100 101111	Apply for Permit with DWR X
	Yes ✓ No
CC DKT #: Will Cores be talken?	C
Was: NWSW NW	INLUEIVEI
IS: SW NW NW AFFIDAVIT	KANSAS CORPORATION C
the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply it is agreed that the following minimum requirements will be met: 7.15 \$\times \warpin \warpin \text{WAS: Contractor 33:}	with K.S.A. 55 et. seq.
ne undersigned nervoy animals man the draining, completion and stendar programs of the contract 3.3	323 Petromark Orilliag LL APR 30 200
is agreed that the following minimum requirements will be met:	24 Warren Drilling, LLC CONSERVATION DIE
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating certaint to the 	e top; in all cases surface pipe shall belliefilTA, KS
4. If the well is dry hole an agreement between the operator and the district office on plus length at	nd placement is necessary prior to plugging;
The annualists district affice will be college before well to apply building of brothbolished terming is	Maria de la composición dela composición de la composición de la composición dela composición dela composición dela composición de la composición dela composición del composición del composición del composición del composición dela composición del composición del composición dela composición del composición dela composición del composición dela composición dela composic
A Mary ALTERNATE II COMBLETION, production pine chall be comented from below STWINSADIR Wa	MEN TO SUMBLE WITHIN 120 DAYS OF SPECO OCIO.
On the second to Amenday VDP Contarn Kanage surface against 0000 \$130 891-0. Wilkin 8001103 U	O HIG KCC District of a cost superiors
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NO	Office Commission burst to any commission
hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
7/10/08	Title: AGENT
Date: April 30, 2008 Signature of Operator or Agent:	
Remember to:	
For KCC Use ONLY - File Orill Pit Application (f	form CDP-1) with Intent to Drift;
10c 22c27 - 00 - 00	CO-1 within 120 days of spud date:
API # 15 - TOUS - File acreage ditribution D	plat according to field proration orders,
R. Jana a	
Conductor pipe required /VOIC teet Notify appropriate district	t office 48 hours prior to workover or re-entry;
Conductor pipe required //ONC feet - Notify appropriate district	CP.4) after plugging is completed:
Conductor pipe required //One teet - Notify appropriate district Minimum surface pipe required 240 feet per Alt (1) - Submit pluggidg report (6) Copiain written approval by the company of the company	CP-4) after plugging is completed: before disposing or injecting self water.
Conductor pipe required VONC teet Notify appropriate district Submit plugged report (Conductor pipe required 240 feet per Alt (Conductor pipe required 240 f	CP-4) after plugging is completed: before disposing or injecting self water. d (See: authorized expiration date) please
Conductor pipe required Vone feet Minimum surface pipe required 240 feet per Alt. (1) Approved by: 58 5-1-08 / S6 2-4-08/Ruff-7-069 This authorization expires: 5-1-09 feet per Alt. (1) This authorization expires: 5-1-09 feet per Alt. (1) This authorization expires: 5-1-09 feet per Alt. (1) This permit has expired check the box below and check the box below the box	CP-4) after plugging is completed: before disposing or injecting saft water. d (See: authorized expiration date) please d return to the address below.
Conductor pipe required Vone teet Minimum surface pipe required 210 feet per Alt. (1) Approved by: 58 5-1-08 / SB 2-4-08/RCH-7-109 This authorization expires: 5-1-09 / If this permit has expired check the box below and the first authorization void if drilling not started within months of approved date.) Well Not Prilled - Po	CP-4) after plugging is completed: before disposing or injecting saft water. d (See: authonized expiration date) please direturn to the address below.
Conductor pipe required Vone teet Minimum surface pipe required 240 feet per Alt. (1) Submit plugging report (6 Obtain written approval by: 58 2 4 08/R 47 100 III this permit has expired check the bod below and check the	CP-4) after plugging is completed: before disposing or injecting saft water. d (See: authonized expiration date) please direturn to the address below.

RECEIVED KANSAS CORPORATION COMMISSION

JUL 14 2008

CONSERVATION DIVISION WICHITA, KS