

Contractor Corrected 7/10/08

Spot Loc. CORRECTED 6-4-08  
\*Contractor 7-15-08  
CORRECTED

For KCC Use: 5-6-08  
Effective Date: 5-6-08  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 13 2008  
month day year

OPERATOR: License# 32432  
Name: LeVeta Oil & Gas, LLC  
Address: P.O. Box 780  
City/State/Zip: Middleburg, VA 20118  
Contact Person: Bennie Griffin  
Phone: 620-458-9222

CONTRACTOR: License# 33323 / 33724  
Name: Petromark Drilling, LLC (Reg #2, 620-617-4750)  
Warren Drilling, LLC.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Was: NWSW NW  
Is: SW NW NW

Spot 45' N of Cor:  
NW Sec. 31 Twp. 21 S. R. 11  
780 feet from N / S Line of Section  
330 feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stafford  
Lease Name: Robert Fischer Well #: 1

Field Name: Max

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330 feet

Ground Surface Elevation: 1778 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180 feet

Depth to bottom of usable water: 180 feet

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 230 feet

Length of Conductor Pipe required: none

Projected Total Depth: 3700 feet

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met: 7-15-08 \* WAS: Contractor 33323 Petromark Drilling, LLC  
IS: 33724 Warren Drilling, LLC

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

7/10/08  
Date: April 30, 2008  
Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY  
API # 15: 185-23522-00-00  
Conductor pipe required: None feet  
Minimum surface pipe required: 290 feet per Alt. 104  
Approved by: SB 5-1-08 / SB 6-4-08 / RCH 7-15-08  
This authorization expires: 5-1-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 14 2008

CONSERVATION DIVISION  
WICHITA, KS

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