

For KCC Use:
 Effective Date: 7-21-08
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

OWWO Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 25 2008
month day year

OPERATOR: License# 33392 ✓
 Name: Keith F. Walker Oil & Gas Company, LLC
 Address 1: 103 West Boyd Street
 Address 2: _____
 City: Norman State: OK Zip: 73069 + _____
 Contact Person: Alan L. Stacy
 Phone: 405-701.0676

CONTRACTOR: License# 34000 ✓
 Name: Kenai Mid Continent

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: Sidwell Oil & Gas, Inc.
 Well Name: Thonhoff #1
 Original Completion Date: 10/17/1976 Original Total Depth: 6280'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 CSW - SE - _____ Sec. 1 Twp. 35 S. R. 28 E W
(a/a/a/a)
660 feet from N / S Line of Section
1,980 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Meade
 Lease Name: Seventy-Six Ranch Well #: 1 #1R

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Chester proper
 Nearest Lease or unit boundary line (in footage): 660'

Ground Surface Elevation: 2339' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 240

Depth to bottom of usable water: 240

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1700' 1475'

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 6280'

Formation at Total Depth: Chester per oppt.

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: Applying for permit
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-10-08 Signature of Operator or Agent: [Signature] Title: Engineer Tech

JUL 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 119-20238-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 1475 feet per ALT. I II
 Approved by: [Signature] 7-16-08
 This authorization expires: 7-16-09
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

1
35
28
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 119-20238-00-01
Operator: Keith F. Walker Oil & Gas Company, LLC
Lease: Seventy-Six Ranch
Well Number: 1 #1R
Field: _____

Location of Well: County: Meade
_____ feet from N / S Line of Section
660 feet from E / W Line of Section
1,980
Sec. 1 Twp. 35 S. R. 28 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: CSW - SE - _____ - _____

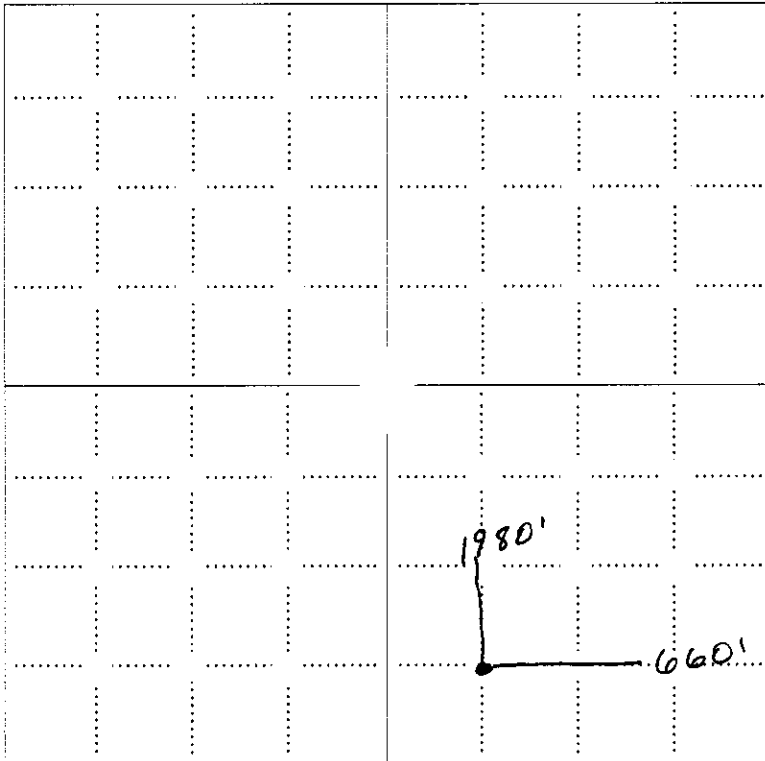
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

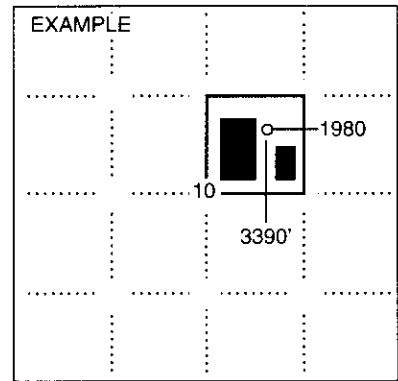
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

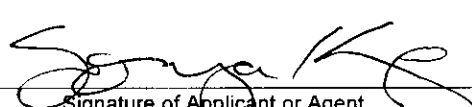
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Keith F. Walker Oil & Gas Company, LLC		License Number: 33392
Operator Address: 103 West Boyd Street		Norman OK 73069
Contact Person: Alan L. Stacy		Phone Number: 405-701.0676
Lease Name & Well No.: Seventy-Six Ranch 1 #1R		Pit Location (QQQQ): CSW SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 12,000 (bbls)	Sec. 1 Twp. 35 R. 28 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Meade County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Compaction
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 23 feet Depth of water well 240 feet		Depth to shallowest fresh water 70 feet. 6 Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water mud Number of working pits to be utilized: 1 Abandonment procedure: Evaporate & backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-10-08 Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Bent

Date Received: **7/14/08** Permit Number: _____ Permit Date: **7/15/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-119-20238-00-01

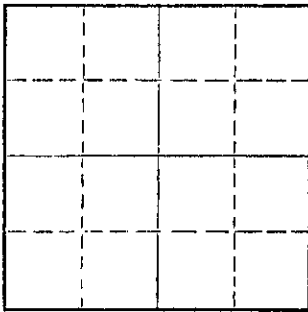
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Meade County, Sec. 1 Twp. 35S Rge. (E) 28 (W)
Location as "NE/CNW/SE" or footage from lines SW SE
Lease Owner Sidwell Oil & Gas, Inc.
Lease Name Thonhoff Well No. 1
Office Address P. O. Box 2475, Pampa, Texas 79065
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed October 17, 1976
Application for plugging filed (Phone) October 17, 1976
Application for plugging approved (Phone) October 17, 1976
Plugging commenced October 17, 1976
Plugging completed October 17, 1976
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thompson
Producing formation Depth to top Bottom Total Depth of Well 6280 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	1475	8 5/8	1475'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st plug @ 1400' w/60 sacks cement.
2nd plug @ 40' w/15 sacks cement.
5 sacks cement in rat hole.
5 sacks cement in mouse hole.

Hole plug thru drill pipe by Halliburton Services.

Job complete 8:15 P.M. 10-17-76

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Zenith Drilling Corporation, Inc.
Address 200 W. Douglas, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
E. E. Hall

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. E. Hall

200 W. Douglas, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of October, 1976

My commission expires August 15, 1979

Maryna D. Murphy
Notary Public



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 15, 2008

Mr. Alan Stacy
Keith F. Walker Oil & Gas Co., LLC
103 West Boyd Street
Norman, OK 73069

RE: Drilling Pit Application
Seventy-Six Ranch Lease Well No. 1 #1R
SE/4 Sec. 01-35S-28W
Meade County, Kansas

Dear Mr. Stacy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, **and lined with bentonite**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: district