

For KCC Use: **7-23-08**
 Effective Date: **3**
 District #: **3**
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 28 2008
 month day year

OPERATOR: License# **31389**
 Name: NOBLE PETROLEUM, INC.
 Address 1: 3101 N. Rock Road, Suite 125
 Address 2:
 City: WICHITA State: KS Zip: 67226
 Contact Person: JAY ABLAH
 Phone: 316-636-5155
 CONTRACTOR: License# **32701**
 Name: C & G DRILLING

| | | |
|--|---|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> Seismic | <input type="checkbox"/> Disposal | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other: # of Holes | <input checked="" type="checkbox"/> Wildcat | |
| <input type="checkbox"/> Other: | <input type="checkbox"/> Other | |

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 NW NW Sec. 36 Twp. 4 S. R. 13 E W
 330 feet from N / S Line of Section
 400 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: NEMAHA
 Lease Name: BOECKMAN Well #: 1
 Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): VIOLA, SIMPSON, HUNTON

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1339? **eat 1260 Top** feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: **230**

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: **250 250 min.**

Length of Conductor Pipe (if any): _____

Projected Total Depth: 3800

Formation at Total Depth: PRE-CAMBRIAN

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

JUL 18 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: **7/11/05** Signature of Operator or Agent: **Mari Beck** Title: **AGENT**

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

36
4
13
 E
 W

For KCC Use ONLY
 API # 15: **131-20213-0000**
 Conductor pipe required **None** feet
 Minimum surface pipe required **250** feet per ALT. I II
 Approved by: **RWA 7-18-08**
 This authorization expires: **7-18-09**
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 131-20213-0000
Operator: NOBLE PETROLEUM, INC.
Lease: BOECKMAN
Well Number: 1
Field:
Number of Acres attributable to well:
QTR/QTR/QTR/QTR of acreage: - NW - NW

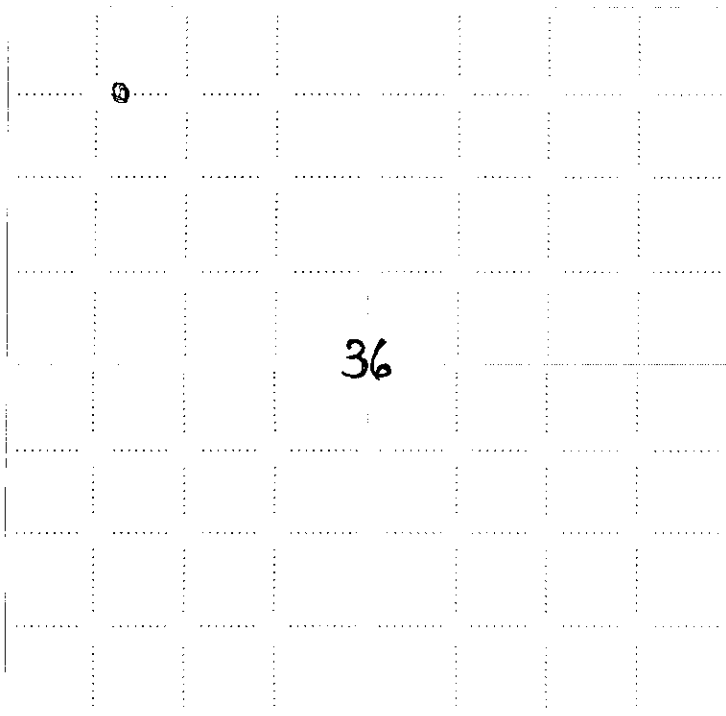
Location of Well: County: NEMAHA
330 feet from [X] N / [] S Line of Section
400 feet from [] E / [X] W Line of Section
Sec. 36 Twp. 4 S. R. 13 [X] E [] W

Is Section: [X] Regular or [] Irregular

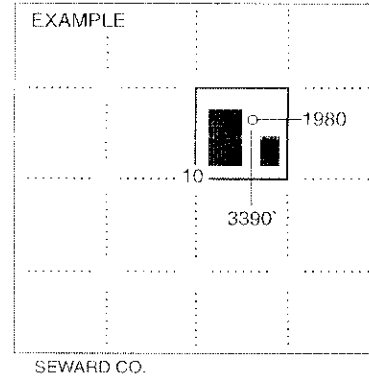
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribut on plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: NOBLE PETROLEUM, INC. | | License Number: 31389 |
| Operator Address: 3101 N. Rock Road, Suite 125 | | WICHITA KS 67226 |
| Contact Person: JAY ABLAH | | Phone Number: 316-636-5155 |
| Lease Name & Well No.: BOECKMAN 1 | | Pit Location (QQQQ): NW NW Sec. <u>36</u> Twp. <u>4</u> R. <u>13</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 400 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section NEMAHA County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUL 18 2008 CONSERVATION DIVISION WICHITA, KS</div> |
| Distance to nearest water well within one-mile of pit <u>3425</u> feet Depth of water well <u>170</u> feet | Depth to shallowest fresh water <u>~ 40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | 15-131-20213-0000 |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING MUD</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>AIR DRY, BACKFILL</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>07/11/08</u> <u>[Signature]</u> Date Signature of Applicant or Agent | | |
| KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | | |
| Date Received: <u>7/18/08</u> Permit Number: _____ Permit Date: <u>7/18/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202