CORRECTED

CORRECTED

Form C-1 October 2007

October 2007

Form must be Typed

Form must be Signed

Spud date:

..... Agent:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

GA? ☐Yes ☑No NOTICE OF I Must be approved by KCC fi	INTENT TO DRILL five (5) days prior to commencing well	All blanks must be Filled
xpected Spud Date:	Spot Description:	
month day year	.* SE SE SW Sec. 18 Twp. 29	S. R. 13 XE W
33539	(a(a(a)a). ¥ 350 feet from [N / X S Line of Section
PERAIOH: License#	# 2,440 (eet from	E / W Line of Section
D O D 000	Is SECTION: Regular Inregular?	_ _
ddress 2: ity, Fredonia State: KS Zip: 66736 +	 (Note: Locate well on the Section Plate County: Elk 	on reverse side)
ontact Person: Tracy Miller	C Thomas	97-11 a. A-4
none: 620-378-3650	Lease Name	vven #. J.D
ONTRACTOR: License# 33072	Held Name.	Yes XNo
Mall Refined Drilling		
ame: Well Relined Dilling	Target Formation(s): Mississippian *Nearest Lease or unit boundary line (in footage): 38	50'
Well Drilled For: Well Class: Type Equipment:		
Oil Enn Rec X Infield Mud Rotary		feet MSL
Gas Storage Pool Ext Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	☐ Yes 🗓 No
Seismic ; # of Holes Other	Depth to bottom of fresh water: est. 100'	
Other:		
The Charles and well information to follows:	Surface Pipe by Alternate: III XIII	m 40'
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: Minimum	111 70
Operator:	Length of Conductor Pice (if any): N/A	
Well Name:		
Original Completion Date: Original Total Depth:		
	Water Source for Drilling Operations:	
rectional. Deviated or Horizontal wellbore?	Well Farm Pond Other:	The state of the s
	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Pormit with DV	
ottom Hole Location:	(Note: Apply for Pormit with DV	
ottom Hole Location:	(Note: Apply for Pormit with DV	
ottom Hole Location:	(Nate: Apply for Pormit with DV	□ Yes No
tom Hole Location: CDKT #: -NE-NW UUTFN-/1980'FW- C. Thomas A. E-SE-SW 350'FSL/2440'FWL C. Thomas A. Chas Lagge Submitted 7-21-08	(Nate: Apply for Pormit with DV Will Cores be taken? -3 If Yes, proposed zone: 1-4・ドレン・NLOB FFIDAVIT RECEIVED	Yes No
Intom Hole Location: CC DKT #: -NÉ-NW VWÖFN-/1980'FW- C. Thomas A. E-SE-SW 350'FSL/Z440'FWL C. Thomas A. K bas Loase Submitted 7:21-28 A he undersigned hereby affirms that the drilling, completion and eventual	(Nate: Apply for Pormit with DV Will Cores be taken? -3 If Yes, proposed zone: 1-4・ドレン・NLOB FFIDAVIT RECEIVED	RECEIVED KANSAS CORPORATION COMMIS
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tom Hole Location: CONT #: -NE-NW UND FN-/1980' FW- C. Thornus A. Cose Sw 350' Fst/2440' FWL C. Thornus A. Cose Undersigned hereby affirms that the drilling, completion and eventual as agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the surface of the well is dry hole an agreement between the operator and the description of the surface of the surface pipe and the description of the surface o	Will Cores be taken? Will Cores be taken? Will Cores be taken? RECEIVED Plugging of KARSAS CORECTATION COMMISSION et. seq JUL 2 2008 ach drilling rig: the underlying formation characterist office on plug length and placement is necessary agged or production casing is cemented in: the driven below any usable water to surface within 120 Let #133,891-C, which applies to the KCC District 3 area, a	RECEIVED KANSAS CORPORATION COMMIS JUL 0 9 2008 CONSERVATION DIVISION ipe shall be setWICHITA, KS prior to plugging; 2AYS of spud date. Iternate II cementing
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or DKT #: - NÉ-NW WOFN-/1980' FW- C. Thornes A. - SE-SW 350' FSL/2440' FWL C. Thornes A. - Lease Submitted 7-21-W - Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be sufficiently the well is dry hole an agreement between the operator and the description of the appropriate district office will be notified before well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and correct to the sate: - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08 - 1/2/08	Will Cores be taken? RECEIVED Plugging of VANSAS CORESTATION COMMISSION et. seq JUL 2 2008 ach drilling rig: Bet by circulating construction by child cases surface points underlying formation with the noise of the underlying formation with the placement is necessary agged or production casing is cemented in: #133,891-C, which applies to the KCC District 3 area, a be plugged. In all cases, NOTIFY district office prior to the best of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intentional File Completion Form ACC-1 within 120 days of services.	RECEIVED KANSAS CORPORATION COMMIS JUL 0 9 2008 CONSERVATION DIVISION ipe shall be setWICHITA, KS prior to plugging; DAYS of spud date. Iternate II cementing to any cernenting. nistrative Assistant
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to Hole Location: C DKT #: -NE-NW VWEFN_ISBU'FW- C. Thornes A. C-SE-SW 350'FSL/Z440'FW- C. Thornes A. E undersigned hereby affirms that the drilling, completion and eventual paragreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole an agreement between the operator and the description of the strict office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall ereby certify that the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the statements made herein are true and correct to the strict of the str	Will Cores be taken? Will Cores be taken? RECEIVED plugging of kansas core plugging is comented in plugging is core plug	RECEIVED KANSAS CORPORATION COMMIT JUL 0 9 2008 CONSERVATION DIVISION ipe shall be setWICHITA, KS prior to plugging; DAYS of spud date. Iternate II cementing to any cementing. nistrative Assistant o Drill: pud date: altion orders: workover of re-entry: ampleted (within 60 days),
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Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 049-22506-0000 Operator: Cherokee Wells, LLC	Location of Well: County: Ell	k
Lease: C. Thomas	350	
Well Number: A-4	2,440	feet from N / X S Line of Section feet from E / X W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 18 Twp. 29	S. R. 13 X E W
Number of Acres attributable to well: OTR/OTR/OTR of acreage: SE - SE - SW -	Is Section: Regular or	irregular
	If Section is Irregular, locat Section corner used: N	e well from nearest corner boundary. E NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:		:	<u>:</u>			RECEIVED KANSAS CORPORATION COMMISSION
					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	JUL 2 1 2008 RECEIVED KANSAS CORPORATION COMMISSION WICHITA, KS 1448 - 9, 9, 2000
						JUL 0 9 2008 CONSERVATION DIVISION WICHITA, KS
			:			EXAMPLE
		,				10
		C	Thomas A-4	15		3390'
244	10'Fu	, j	50 ¹ -SL			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections. 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		License Number: 33539					
Operator Address: P.O. Box 296			Fredonia	KS	66736		
Contact Person: Tracy Miller		Phone Number:	620-378-3650)			
Lease Name & Well No.: C. Thomas	A	4	Pit Location (QQ	QQ):			
Type of Pit:	Pit is:	, ,	SE SE SW .				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp.	Sec. 18 Twp. 29 R. 13 East West			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	350 Fe	eet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		2,440 Fe	Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	800	(bbls)	Elk	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentr	ation:		mg/l	
				Emergency Pits and Settling			
Is the bottom below ground level?	Artificial Liner? Yes	No	'	ed if a plastic liner is not o	isea?	İ	
			Natural Clay				
	Length (fe		Width (feet) N/A: Steel Pits 6 (feet) NA Dit				
	om ground level to de	I	(leer)		No Pit		
If the pit is lined give a brief description of the material, thickness and installation procedure		•	edures for periodic including any special	maintenance and determ I monitoring.	iining RECEIVI	=n	
						СОММІЗВІО	
				JL	JL 092	2008	
Depth to shell		owest fresh water	100 feet.	BERVATION WICHITA, I			
		Source of info	rmation:			- '	
N/A feet Depth of water well feet measures		measuredwell owner electric logKDWR					
		kover and Haul-Off Pits ONLY:					
1		erial utilized in drilling/workover: Fresh Water					
		rorking pits to be utilized:					
		procedure: AllOW	to Dry, Level Su	nace			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must	ust be closed within 365 days of spud date. RECEIVED				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS							
7/2/08 Date JUL 2 1 2008 Signature of Applicant or Agent CONSERVATION DIVISION WICHTA, KS							
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 7/9/08 Permit Num	ber:	Perm		28 Lease Inspection:	Yes	No No	