

CORRECTED

\* 7-21-08  
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For KCC Use: 7-1-08  
Effective Date: 7-1-08  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: \_\_\_\_\_  
month day year

\* Spot Description: N1/2 - S1/2 - NW - NW  
~~G - NW - NW~~ Sec 33 Twp. 27 S. R 15  E  W  
feet from  N  S Line of Section  
660 feet from  E  W Line of Section

OPERATOR: License# 33539   
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2:  
City: Fredonia State: KS Zip: 68736  
Contact Person: Tracy Miller  
Phone: 620-378-3650

Is SECTION:  Regular  Irregular?  
*Note: Locate well on the Section Plat on reverse side!*  
County: Wilson  
Lease Name: G. Sharp 33 Well # A-5  
Field Name: Cherokee Basin Coal Gas Area  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formations: Mississippian

CONTRACTOR: License# 33072   
Name: Well Refined Drilling

Nearest Lease or unit boundary line (in footage): 660'  
\* Ground Surface Elevation: 850'  860' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: est. 100'  
Depth to bottom of usable water: est. 200'  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20' Minimum  
Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 1350'  
Formation at Total Depth: Mississippian

Well Drilled For:  Oil  Gas  Seismic: # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Infield  Pool Ext  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:  
DWR Permit #: \_\_\_\_\_  
*Note: Apply for Permit with DWR*  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: C-NW-NW 660' FNL, Elev 850  
Is: N2-S2-NW-NW 690' FNL, Elev 860

AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION  
RECEIVED KANSAS CORPORATION COMMISSION  
JUL 21 2008 JUN 25 2008  
CONSERVATION DIVISION WICHITA, KS CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 6/23/08 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY  
API # 15: 205-27587-00-00  
Conductor pipe required: none feet  
Minimum surface pipe required: 20 feet per ALT  I  II  
Approved by: [Signature] 6-26-08  
This authorization expires: 6-26-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field production orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water;  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

33  
27  
15  
 m  
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**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - 205-27587-00-00  
Operator: Cherokee Wells, LLC  
Lease: G. Sharp 33  
Well Number: A-5  
Field: Cherokee Basin Coal Gas Area

Location of Well: County: Wilson  
660 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section  
Sec. 33 Twp. 27 S. R. 15  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: 1/2-1/2- NW NW

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

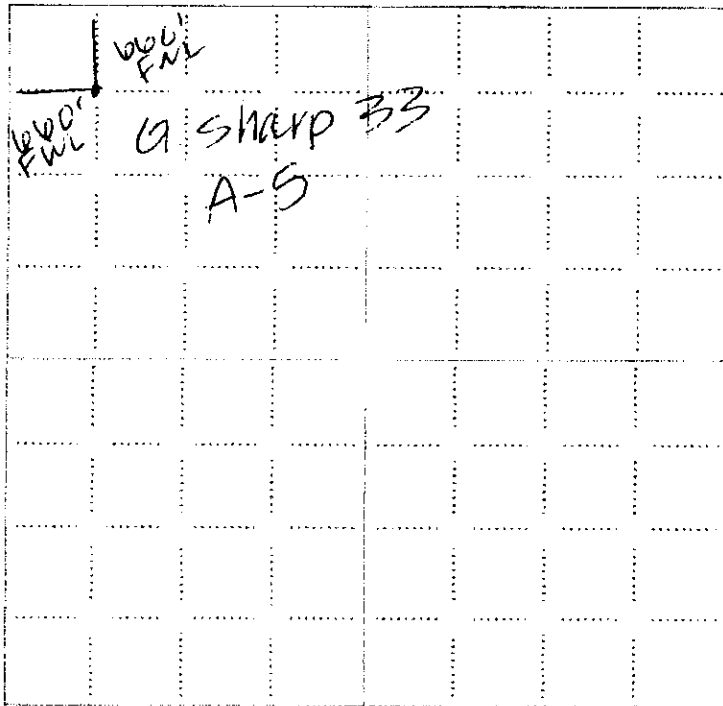
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CONSERVATION DIVISION  
WICHITA, KS

**PLAT**

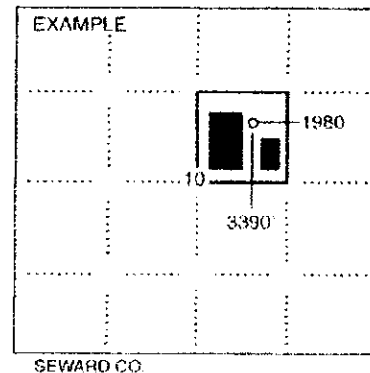
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

**CORRECTED**

Form CDP-1  
April 2004  
Must be Typed

Submit in Duplicate

Operator Name: <b>Cherokee Wells, LLC</b>		License Number: <b>33539</b>	
Operator Address: <b>P.O. Box 296</b>		<b>Fredonia KS 66736</b>	
Contact Person: <b>Tracy Miller</b>		Phone Number: <b>620-378-3650</b>	
Lease Name & Well No.: <b>G. Sharp 33 A-5</b>		Pit Location (QQQQ): <b>N1/2-S1/2-NW-NW</b> <b>C-NW-NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>800</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Natural Clay &amp; Earth</b>			
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>40</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and detection of liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 21 2008</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <b>N/A</b> / feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow to Dry, Level Surface</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION <b>JUN 25 2008</b> CONSERVATION DIVISION WICHITA, KS	
Date: <b>6/23/08</b>		Signature of Applicant or Agent: <i>Tracy Miller</i>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>6/25/08</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <b>6/25/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-205-27587-00-00