

For KCC Use:	מת נה. ד"
Effective Date:	7-21-48
District #s	3
SGA2 TVes	™ _{No}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date:	July 25, 2008			Spot Description:		
	month	day	year	.v & SE	NW Sec. 19 Twp. 30	S. R. 15 XE W
	33074			* (00000) -3000 32 00	feet from	N / X S Line of Section
PERATOR: License# lame: Dart Cherokee B		1 C		3300	feet from 🖾 6	E / W Line of Section
		LO		Is SECTION: Reg		- · · · · · · · · · · · · · · · · · · ·
ddress 1: 211 W Myrtle				 -		
ddress 2:	V6	07004		(Note: I	ocate well on the Section Plat on	reverse side)
ity: Independence	State: KS	Zip: <u>67301</u>	- +	County: Wilson		
ontact Person: Bill Barks	3			Lease Name. Olsen-Du	urham irrev Trust	Well #: B2-19
hone: 620-331-7870				Field Name. Cheroke	e Basin Coal Gas Area	
ONTRACTOR: License#	5675			Is this a Prorated / Spa		Yes X No
ame: McPherson Drilling				Target Formation(s):		٠٠٠٠ المنظمة ١٠٠٠
idille.				larger Formation(s).	660	- net
Well Drilled For:	Well Class:	Type Equi	pment:	Nearest Lease or unit	boundary line (in footage): 660 !	
Oil Enh F	Rec Infield	Mud	Rotary	Ground Surface Eleva		feet MSL
Gas / Stora	· · · · · · · · · · · · · · · · · · ·	_	•	Water well within one-	quarter mile:	Yes No
Dispo	· 💻	Cable	-	Public water supply we		Yes X No
Seismic ;# o		L	_	Depth to bottom of free	sh water: 475 7 - 100	
Other:				Depth to bottom of usa	able water: 2001 /50	
				Curfood Dino by Altern		
If OWWO: old well	information as follow	rs:		Length of Surface Pine	e Planned to be set: 40'	
_ _				Length of Conductor F	ine (if anv):	
Operator:				Projected Total Depth:		
Well Name:				Formation at Tatal Des	oth: Mississippian	
Original Completion Da	ate: O	riginal Total Depth	n:			
		Г	Yes No	Water Source for Orillin	ng Operations:	
Directional, Deviated or Ho		L	YesNO	Weil X Farm	Pond Other:	
Yes, true vertical depth: _				DWR Permit #:		
ottom Hole Location:					(Note: Apply for Permit with DWR	
ottom Hole Location:		····		Will Cores be taken?	(Note: Apply for Permit with DWR	☐Yes ☒No
Sottom Hole Location:		····				
S: 3300' FSL	3300' FEI	<u>.</u>		Will Cores be taken?		Yes No
S: 3300' FSL	3300' FEI	<u>.</u>		Will Cores be taken? If Yes, proposed zone:	RECEIVED	∏Yes ⊠No RECEIVED
iottom Hole Location: CC DKT #: S: 3300' FSL S: 3205' FSL	3300' FEL		AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS (RECEIVED CORPORATION COMMISSION (2)	Yes No
ottom Hole Location: CC DKT #: S: 3300' FSL S: 3305' FSL The undersigned hereby	3300' FEL 3300' FEL affirms that the drilli	ing, completion a	AFF and eventual plu	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS (agging of this well will comp	RECEIVED CORPORATION COMMISSION ONLY WITH K.S.A. 55 et. seq.	RECEIVED ANSAS CORPORATION COM
S: 3300' FSL S: 3305' FSL The undersigned hereby	3300' FEL 3300' FEL affirms that the drilli	ing, completion a	AFF and eventual plu	Will Cores be taken? If Yes, proposed zone: FIDAVIT KANSAS (agging of this well will comp	RECEIVED CORPORATION COMMISSION (2)	RECEIVED ANSAS CORPORATION COM
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