

* 7-21-08
* Correction
CORRECTED

For KCC Use:
Effective Date: 7-21-08
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 25, 2008
month day year

Spot Description: _____
SE NW Sec. 19 Twp. 30 S. R. 15 E W

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co LLC

3300 3205 feet from N / S Line of Section
3300 feet from E / W Line of Section

Address 1: 211 W Myrtle

Is SECTION: Regular Irregular?

Address 2: _____
City: Independence State: KS Zip: 67301 + _____

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Bill Barks
Phone: 620-331-7870

County: Wilson
Lease Name: Olsen-Durham Irrev Trust Well #: B2-19

CONTRACTOR: License# 5675
Name: McPherson Drilling

Field Name: Cherokee Basin Coal Gas Area
Is this a Prorated / Spaced Field? Yes No

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
	<input type="checkbox"/> Other	

If OWWO: old well information as follows: _____

Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 660 Feet

Ground Surface Elevation: 913 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 450-100

Depth to bottom of usable water: 200-150

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1591 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: 3300' FSL 3300' FEL
IS: 3205' FSL 3300' FEL

AFFIDAVIT RECEIVED KANSAS CORPORATION COMMISSION
RECEIVED KANSAS CORPORATION COMMISSION
JUL 21 2008 JUL 16 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: July 15, 2008 Signature of Operator or Agent: Will Barks Title: Operations Manager

For KCC Use ONLY

API # 15 205-27601-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per ALT. I II

Approved by: Bill Barks 7-16-08 / Paul 7-21-08

This authorization expires: 7-16-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

19
30
15
 E
 W