For KCC Use: Effective Date: 5-10-08 Orstrict # 5

CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

X 7-21-08	
CORRECTE	Form C-1 October 2007 Inust be Typed must be Signed

*	5	8 2	008 .	h Cost Bookistics			
Expected Spud Date:	month	day yo		Spot Description:	. NE Sec. 22	rus 28 e p 13	N ₁ - C ₁
	33539 🗸			1000001	350 feet ((WD 5. Ft	- M. M.
OPERATOR: License#				7000	feet f	rom XN/ S	Line of Section
Name: Cherokee Wells, LI	rc			7		from 🔀 E / 🔲 W I	Line of Section
Address 1 P. O. Box 296				Is SECTION:	Regular Irregular?		
Address 2:		W.,		T	_	i Ellas au varia aldal	
City: Fredonia	State K8	Zip: 66736 +		V-1	e: Locate well on the Sect E i K	init Plat on reverse side)	1
Contact Person, Shannan	Shinkle			County. Wilson			
ራሳስ ሳንቦ ሳወደስ				Lease Name: T. Fin	IK	Well #:	. A-3
rione,				Field Name: Charc	ikee Basin Coal Gas Area		
CONTRACTOR: License#	33072			is this a Prorated /	Spaced Field?	, [Yes XN
Name: Well Refined Ortfling			7 THE R. P. LEWIS CO., LANSING	Target Formation(s)	Mississippian	_	
				Nearest Lease or u	init boundary line (in foot	age): 336 350	う
Well Drilled For:	Well Class:	Type Equipm	ent:	Ground Surface Ele	wation Unknown	95	feet MS
Oil Enhi	Rec XInfield	Mud Rot	ary			r	Yes X
Gas Stora	ige Pool Ex	t. XAir Rota	ry —	Water well within or		ļ	⊣ "" (⊖"
Dispo	osal Wildica:	Capie			well within one mile:	L	Tives [▼]
Seismic #	of Holes Other	Parameter 1		Depth to bottom of	fresh water: est 100		
			<u></u>	Depth to bottom of	usable water:	4	
<u> </u>				Surface Pipe by: Alt	ernate. 🔲 l 🔀 li		
If OWWO: old well	information as follow	vs:		Length of Surlaipe F	Pipe Planned to be set:	40' Minimun	
O				Length of Conducto	or Pipe (if any): N/A		
Operator:				Projected Total Dep			
Well Name:				Corporation of Table	Depth: Mississippian		·····
Original Completion D	ate:O	inginat total Depth:					
Discussion of Development 1999		L_J	Yes X No	Water Source for D	rating Operations:		
Directional, Deviated or Ho				Welt ∠ X Fa	rm Pond Other:		
MAN - As a series of the series							
If Yes, true vertical depth:				DWR Permit #. NW		····	
Bottom Hole Location:				1	(Mate: Apply for Primi	_	
Bottom Hole Location: KCC DKT #:				₩ Will Cores be tellus:	(Note: Apply for Permi	_	Yes X\
Bottom Hole Location: KCC DKT #:				₩ Will Cores be tellus:	(Note: Apply for Permi	_]Yes ⊠N
Bottom Hole Location: KCC DKT #:				₩ Will Cores be tellus:	(Note: Apply for Permi		
Bottom Hole Location: KCC DKT #: S: C-NE-NE-NE. ; SW-NE-NE-NE	330'FNL, 330 350'FNL, 35	D'FEL ALUS: D'FEL ALUS:	350 Elev. (UK Will Cores be taker 795 Yes, proposed zo: KAN	(Note: Apply for Porming: RECEIVED SAS CORPORATION COI	L MMISSION RE KANSAS CORF	ECEIVED
Bottom Hole Location: KCC DKT #: S: C-NE-NE-NE. ; SW-NE-NE-NE	330'FNL, 330 350'FNL, 35	D'FEL ALUS: D'FEL ALUS:	350 Elev. (UK Will Cores be taker 795 Yes, proposed zo: KAN	(Note: Apply for Porming: RECEIVED SAS CORPORATION COI	L MMISSION RE KANSAS CORF	ECEIVED
Bottom Hole Location: KCC DKT #: S: C-NE-NE-NE ; SW-NE-NE-NE The undersigned hereby	330'FNL, 330' 350'FNL, 35	D'FEL ALUS:	350 Elev. (350 Elev. (AFFI l eventual plug	UK Will Cores be taker 795 Yes, proposed zo: KAN	(Note: Apply for Porming: RECEIVED SAS CORPORATION COI	MMISSION RE KANSAS CORF	ECEIVED CO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>O 4 9 - 225 D 9 - 000 D</u> Operator: Cherokee Wells, LLC							-		ill County Wilson EIK				
								Location of Well-					
Lease: T. Fink								350	feet from N / S Line of Section				
Well Number: A-3						-530 360 feet from X E / W Line of Section							
Field: Cherokee Basin Coal Gas Area							_ 5e	Sec. 22 Twp. 28 S. R. 13 X E W					
Number of A	cres attri	ibutable to	well:				le 9	Section:	Regular or Inregular				
QTR/QTR/Q	TR/QTR	of acreag	a .e-	. NE	. NE	. NE							
SW							H S	if Section is imagular, locate well from nearest corner boundary.					
							Se	ction comer	used:NENWSESW				
									RECEIVED				
							PLAT		KANSAS CORPORATION COMMISSION				
			(Show loo						prorated or spaced wells.)				
				(Sho	w footage	to the nea	arest lease	or unit bou	pdary line.) JUL 2 1 2008				
_									CONSERVATION DIVISION				
									WICHITA, KS				
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



APPLICATION FOR SURFACE PIT

Submit in Duplicate

			,				
Operator Name: Cherokee Wells, LLC	nte Number: 33539						
Operator Address: P. O. Box 296	Fredonia KS 66736						
Contact Person: Shannan Shinkle	e Number: 620-378-3650						
Lease Name & Well No.: T. Fink	A-:		ocation (QQQQ):				
Type of Pit:	Pit is:			NE NE NE			
Emergency Pit Burn Pit	Proposed	Existing	Sec.				
Settling Pit X Drilling Pit	If Existing, date constructed:			339 350 Feet from X North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		.3	60 350 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	800 ,	(bble)	W	Son- EIK County			
is the pit located in a Sensitive Ground Water	Area? Wes X	(No	Chlor	the concentration: mg/l			
				(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?	No	L	s the pit lined if a plastic liner is not used?			
			Nau	nii Clay & Earth			
Pit dimensions (ell but working pits):	Congth (fe	eet)40	₩	ddth (feet) N/A: Steel Pits			
Depth fr	om ground level to de	,		(feet) No Pit			
If the plt is lined give a brief description of the material, thickness and installation procedure		Describe proce	edures f neludino	br periodic maintenance and determining EIVED			
•	·		-	KANSAS CORPORATION COMMISSION			
				JUL 2 1 2008			
				CONSERVATION DIVISION			
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fre	CONSERVATION DIVISION WIGHITA, KS water 100 feet.			
N/A a feet Doorth of contaction	•	mation:					
	feet	red L	<u> </u>				
Emergency, Settling and Burn Pits ONLY:			d Haul-Off Pits ONLY: d in drilling/workover: Fresh Water				
Producing Formation:		ľ		d in drilling/workover: Fresh Water			
Number of producing wells on lease:	Control of the state of the sta	I .		to be utilized: 1			
Sarrels of fluid produced daily:		proceda	res Allow to dry, Level Surface				
Does the slope from the tank battery allow all flow into the pik? Yes No	spilled fluids to	be close	ed within 365 days of spud date. RECEIVED				
I hereby certify that the above state	t of my	KANSAS CORPORATION COMMIS					
		•	MAY 0 2 2008				
5/1 <i>1</i> 08		$\sim av$	CONSERVATION DIVISION				
Date	ignetur	of Applicant or Agent WiCHITA, KS					
	,Steel Pit RFAC RFAS						
, ,	7/21/08						
Date Received: S/2/c/8 Permit Num	it Date:	5 2 03 Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202