For KCC Use:	7-27-08	
Effective Date: _	11210	
District #	4	
SGA? Yes	. [77] <sub>No</sub>	

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed

Must be approved by KCC five	re (5) days prior to commencing well	lanks must be Filled
Expected Spud Date: August 15 2008 month day year	Spot Description: GENESW	
OBERATOR, Linnary 30537	SE NE SW Sec. 1 Twp. 11 S. R.	_ <del>18</del> ∐€ ⊠w
OPERATOR: License#	loci noni [ ] IV / [X	S Line of Section
Address 1: P.O. Box 101234	reet from LE / [X	W Line of Section
Address 2:	Is SECTION: Regular Irregular?	
City: Denver State: CO Zip: 80250 +	(Note: Locate well on the Section Plat on reverse	e side)
Contact Person: Ron Mackey	County: Ellis	
Phone: 303-722-2899	Lease Name: Ridler G	Vell #; <u>8</u>
CONTRACTOR: License# 33493	Field Name: Bernis-Shutts	
	Is this a Prorated / Spaced Field?	Yes No
Name: American Eagle Driffing, LLC	Target Formation(s): Arbuckle	<del></del>
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'	
⊠Oil	Ground Surface Elevation: 1893.5'	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes 🔀 🕶
Disposal Wildcat Cable	Public water supply well within one mile:	Yes No
Selsmic ; # of Holes Other	Depth to bottom of fresh water: 180	
Other:	Depth to bottom of usable water: set 600	
Dir outre	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210'	
Operator:	Length of Conductor Pipe (if any): NA	
Well Name:	Projected Total Depth: 3525	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?  Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #: 20060346	•
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	(Note: Apply for Fernit with DVA	
KCC DKT #:	Will Cores be taken?	☐Yes ☒No
KCC DKT #:	land the second	
	Will Cores be taken? If Yes, proposed zone:	RECEIVED
AFF	Will Cores be taken? If Yes, proposed zone:  KANS	
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25803-0000	
Operator: Venture Resources, Inc.	Location of Well: County: Ellis
Lease: Ridler G	2461 /553 feet from N / X S Line of Section
Well Number: 8	2,310 feet from E / X W Line of Section
Field: Bernis-Shutts	Sec. 1 Twp. 11 S. R. 18 E W
Number of Acres attributable to well: 10	
QTR/QTR/QTR of acreage: SE _ NE _ SW	ls Section: Regular or I Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

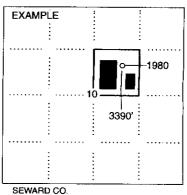
(Show footage to the nearest lease or unit boundary line.)

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\*\*ANSAS CORPORATION COMMISSION\*\*

JUL 2 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Venture Resources,	Inc.		License Number: 30537	
Operator Address: P.O. Box 1012	34	Den	ver, CO. 80250	
Contact Person: Ron Mackey			Phone Number: 303-722-2899	
Lease Name & Well No.: Ridler G #8			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No  Pit dimensions (all but working pits):  Depth fi	Pit is: Proposed If Existing, date of the capacity: 1,000 Area? Yes Artificial Liner? Yes Length (for the capacity of the capacity) Tom ground level to design of the capacity of the capacity:	Constructed:  (bbls)  No  eet)  50  eepest point:	SE NE SW  Sec. 1 Twp. 11 R. 18 East West  1,553 Feet from North / South Line of Section  2,310 Feet from East / West Line of Section  Ellis County  Chloride concentration: 32,000 mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Natural mud and clays  Width (feet) N/A: Steel Pits	
material, thickness and installation procedure.  NA  Distance to nearest water well within one-mile of pit  NA  NA  NA  NA  NA  NA  NA  NA  NA  N		NA  Depth to shallo Source of infor	RECEIVED KANSAS CORPORATION COMMIS  JUL 2 1 2008  CONSERVATION DIVISION WICHITA, KS mation:	
		measured well owner electric log KDWR  Drilling, Workover and Haul-Off Pits ONLY:		
		Number of working pits to be utilized: 3  Abandonment procedure: FVC 22Co 16		
flow into the pit? Yes No	·		pe closed within 365 days of spud date.  of my knowledge and belief.	
7-16-2008 Date	KCC	OFFICE USE OF	grade of Applicant of Agent	
Date Received: 7/21/05 Permit Num	ber:	Permi	t Date: 7/-21/08 Lease Inspection: Yes No	