# For KCC Use: 7-27-08 Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC file (5) days prior to commencing well   NUM - 5-E   Section	GA? Yes NOTICE OF IN	ITENT TO DRILL	Form must be Signed All blanks must be Filled
Specific Standard   Spec	Must be approved by KCC five		
### A PRATOR: Loorsee#    32642	7.05.00		
SERATOR: Licensee    Section   Secti	Apecied Oped Date.	•	
Section   Sect	-	Sec. 23 Twp. 25	_s. r. <u>17</u> 🔀 E 🔲 w
Section   Sect	PERATOR: License# 32642	feet from	N / X S Line of Section
triess 2: 2481 110th triess 2: 27, 1549 TRACTOR: Licenses 32642  NTRACTOR: Licenses 32642  NTRAC	ame: nicholas i brown		
titress 2:	44 4. 2481 110th		
States as Zpc. 56749 + County. allen intend Person: nick brown one. \$204-36-6242   Lease Name: works works   Well #: 1-08   Float Name   Nambott-chanule   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Target Formation(s): \$204-36-6242   Is this a Prorated / Spaced Fleid?   Spaced	ddress 2:		
AFFIDAVI  In Nolly the appropriate district of lice prior to appropriate district of the prior to appropriate district office prior to appropriate district office prior to appropriate district office prior as found to the set of the underlying formation.  AFFIDAVIT  AFF		(Noile: Locate well on the Section Plat of	n reverse side)
Constitution   Conductor Pipe (farm)   Conductor Pip	ontact Person; nick brown	County: Sandy	1_08
State a Prozated 1 Specord Field?   Special Popular   Special Po	one: 620-496-6242	Lease Name: humbolt-chanute	Well #; 1-00
Mart Driving Formation(s), Equirrel	32642		NO - 1
Weil Drilled For:   Weil Class:   Type Equipment:   Shares   Lease or unit boundary line (in footage):   820	JNTRACTOR: License# 52512		No.
Solid   Enh Rec   Initial   Mud Rotary   Food Ext.   Air Rotary   Water well within one-quarter mile:   Yes   Mo   No   Disposal   Water well within one-quarter mile:   Yes   Mo   No   Disposal   Water well within one-quarter mile:   Yes   Mo   No   Disposal   Water well within one-quarter mile:   Yes   Mo   No   Water well within one-quarter mile:   Yes   Mo   Surface Pipe by Alternator:   Image:   Ima	THE TRANSPORT CHANGE		
Sicroge   Disposal   Mid Rotary   Mid Rotary   Mid Rotary   Public water supply well within one mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 820	
Selismic   Disposeal   Dispo	XOil / Enh Rec XInfield X Mud Rotary	<del></del>	
Disposal   Militidat   Cable   Other		Water well within one-quarter mile:	Yes X No
Depth to bottom of tresh water: 75 Depth to bottom of usable water: 150 Surface Pipe Dy Afternate:		• • •	Yes No
Depth to bottom of usable water: 150			
Surface Pipe by Alternate: Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Length of Surface Pipe Planned to be set: 20 feet Water Source for Drilling Operations: Water Source for Drilling Operation	}	Depth to bottom of usable water: 150	
Length of Surface Pipe Planned to be set: 20 feet		Surface Pipe by Alternate:	_
Controlled to Depth: Southern   Controlled	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 feet	
Well Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Sectional, Deviated or Horizontal wellbore? Ses, true vertical depth: Storm Hole Location: C DKT 4: Well Sermit #:  Well Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION Colve  as agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating formation. 4. If the well is dry hole, an agreement between the operator and the district office on puly length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface assing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing.  Remember to:  File Completion Form ACC-1 within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing.  Remember to:  File Completion Form ACC-1 within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas completed within 120 motifs approval before disposing or injecting sat water.  File Completion Form ACC-1 within 120 days of spud date.  File Completion Form ACC-1	Operator:		
Original Completion Date:  Original Total Depth:  Sectional, Deviated or Horizontal wellbore?  Set the vertical depth:  Set the Set that the Color of Control of Set that the Control of Set that the Control of Set that the Set that the Color of Set that the Set that Set that the Set that Se	•		
water Source for Diffling Operations:    Water Source for Diffling Operations:   Water Source for Diffling Operation Diffling Different Mater     Water Source for Diffling Operation Different Mater     Water Source for Different Mater     Water Source for Part It Spill     Water Source for Part It Spill     Water Source for			
Sees, true vertical depth:   DWR Permit #:	Ongred total popul		
Ses, true vertical depth:    DWR Permit 8:	rectional, Deviated or Horizontal wellbore?		
Will Cores be taken?	/es, true vertical depth:		
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COM-  E undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  B agreed that the following minimum requirements will be met:  JUL 2 1 2008  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  CONSERVATION DIVISI  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be shifCHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Bereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Title:  Remember to:  Remember to:  Remember to:  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If it is permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Date:  Da	ttorn Hole Location:		e[X
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Signature of Operator or Agent:  Title:  **Remember to:			
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Remember to:  For KCC Use ONLY  API # 15 - OD I - 29807 - ODOO  Conductor pipe required			_
For KCC Use ONLY  API # 15 - 001 - 29807-0000  Conductor pipe required	ite: 7-13-08 Signature of Operator or Agent:	Title: owne	Γ
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API # 15 - 001 - 29807-0000  API # 15 - 001 - 29807-0000  Conductor pipe required	For KCC Hea ONLY		23
Conductor pipe required	001- 29807-000	, , , , , , , , , , , , , , , , , , , ,	Drill;
Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Approved by: **Public T-22-08**  Approved by: **Public T-22-08**  This authorization expires: 7-22-09*  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date:  **Well Not Drilled - Permit Expired Date:**  **Well Not Drilled - Permit Expired Date:**  **The provided by: **Public T-22-08**  **This authorization void if drilling not started within 12 months of approval date.)*  **Well Not Drilled - Permit Expired Date:**  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval date.)*  **This authorization void if drilling not started within 12 months of approval da			ud date;
Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging is port (CP-4) after plugging is completed (within 60 days);  Approved by: **PROVED TO STATE OF This authorization expires: 7-22-09  This authorization void if drilling not started within 12 months of approval date.)  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging is port (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **This authorization void if drilling not started within 12 months of approval date.}*  **Thi		, , , , , , , , , , , , , , , , , , , ,	
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Spud date: Agent: Signature of Operator or Agent:		· · · · · · · · · · · · · · · · · · ·	<u>m</u>
	Spud date: Agent:	Signature of Operator or Agent:	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29807-0000	
Operator: nicholas I brown	Location of Well: County: allen
Lease: works	2,200 feet from N / X S Line of Section
Well Number: 1-08	2,180 feet from E / W Line of Section
Field: humbolt-chanute	Sec. 23 Twp. 25 S. R. 17 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage. SE - NE -	Is Section: Regular or Irregular
NW-NW-SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

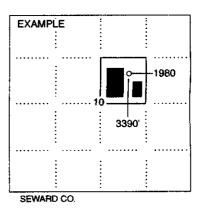
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 1 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Nicholas I Brown	License Number: 32462			
Operator Address: 2481 110th Iola ks 66749				
Contact Person: Nick Brown		Phone Number: 620-496-6242		
Lease Name & Well No.: WORKS 1-08			Pit Location (QQQQ): ルルールルーSC	
Type of Pit:	Pit is:	·	-se se ne.	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 23 Twp. 25 R. 17 East West	
Settling Pit Drilling Pit	If Existing, date or	onstructed:	2,200 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2,180 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	100	(bbls)	allen County	
is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
Yes No	Yes XI	No	natural clay	
Pit dimensions (all but working pits):	5 Length (fe	et) 10	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point:	3 (feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Distance to nearest water well within one-mile of pit  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	Distance to nearest water well within one-mile of pit  Depth to shallowest fresh water 100 feet.			
Source of information:  NA feet Depth of water well feet measured well owner electric log KDWF				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materia			al utilized in drilling/workover: fresh	
Number of producing wells on lease: Number of work		king pits to be utilized: 2		
Barrels of fluid produced daily: Abandonment		procedure: dry out and back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No  RECEIVED  Drill pits must be closed within 365 days of spud date. KANSAS CORPORATION COMMIS				
i hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JUL 2 1 2008				
7-15-08 Date	4	S	CONSERVATION DIVISION WICHITA, KS	
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS	
Date Received: 7/21/08 Permit Num	oer:	Permi	t Date: 7/31/68 Lease Inspection: Yes No	