

For KCC Use: 7-2908  
 Effective Date: 3  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed  
 Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 31, 2008  
month day year

OPERATOR: License# 34102  
 Name: JayHawk Energy, Inc.  
 Address 1: P.O. Box 191  
 Address 2:  
 City: Girard State: KS Zip: 66743  
 Contact Person: Tony Anderson  
 Phone: 620-724-7040

CONTRACTOR: License# 5675  
 Name: McPherson Drilling, Inc.

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ N/2 . NW . NW Sec. 13 Twp. 28 S. R. 23  E  W  
 (or) 330 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Crawford  
 Lease Name: Burks Well #: 13-1  
 Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Miss Chat

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1045 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 275

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any): None

Projected Total Depth: 600

Formation at Total Depth: Riverton Coal

Water Source for Drilling Operations:

Well  Farm Pond  Other: Air

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 21, 2008 Signature of Operator or Agent: [Signature] Title: Vice-President

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 JUL 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

For KCC Use ONLY  
 API # 15 - D37-22062-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: [Signature]  
 This authorization expires: 7-24-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

13  
28  
23  
 E  
 W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-22062-0000

Operator: JayHawk Energy, Inc.

Lease: Burks

Well Number: 13-1

Field: Wildcat

Number of Acres attributable to well: 40

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - N/2 - NW - NW

Location of Well: County: Crawford

330 feet from  N /  S Line of Section

660 feet from  E /  W Line of Section

Sec. 13 Twp. 28 S. R. 23  E  W

Is Section:  Regular or  Irregular

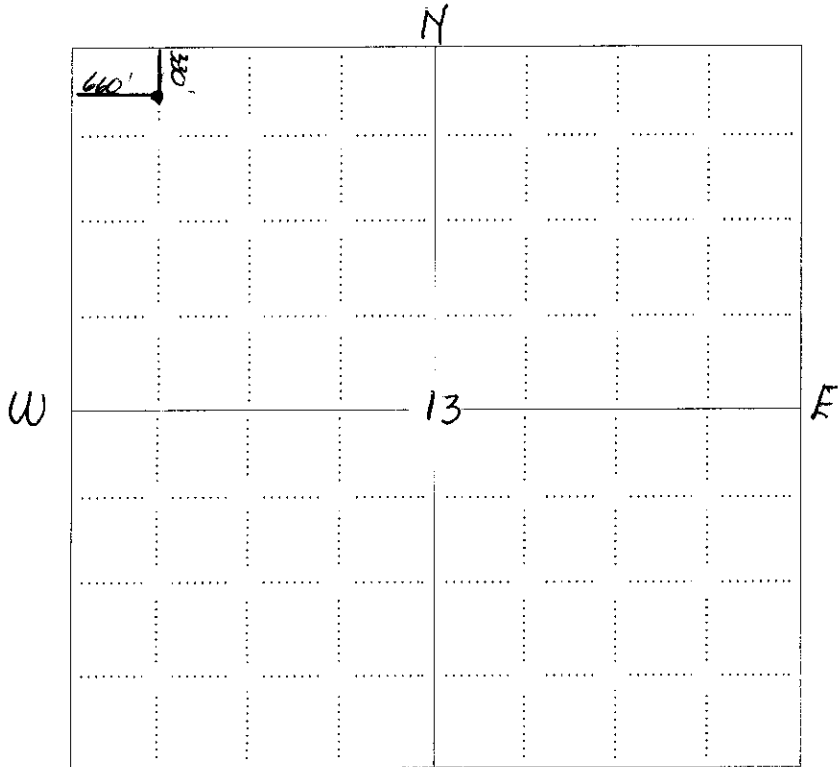
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

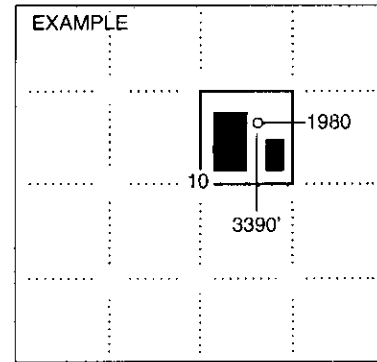
### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>JayHawk Energy, Inc</b>		License Number: <b>34102</b>
Operator Address: <b>P.O. Box 191, Girard, KS 66743</b>		
Contact Person: <b>Tony Anderson</b>		Phone Number: <b>620-724-7040</b>
Lease Name & Well No.: <b>Burks 13-1</b>		Pit Location (QQQQ): <b>N/2 NW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)	Sec. <b>13</b> Twp. <b>28</b> R. <b>23</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>660</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Crawford</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clay</b>
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>15</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>
Distance to nearest water well within one-mile of pit <b>329</b> feet    Depth of water well <b>273</b> feet		Depth to shallowest fresh water <b>20</b> feet. <b>RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2008</b> Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR <b>CONSERVATION DIVISION WICHITA, KS</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Air</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>backfill when dry</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  Date: <b>July 21, 2008</b> Signature of Applicant or Agent: <i>X [Signature]</i>		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/23/08</b> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> Permit Date: <b>7/23/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-037-22062-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15037 22062-0000



102 North Ozark  
P.O. Box 191  
Girard, KS 66743  
Tel: 620.724.7040

July 19, 2008

Dexter Burks, Sr.  
181 W. 690 Avenue  
Farlington, KS 66734

Dear Mr. Burks:

In accordance with Eastern Kansas Surface Casing Order #133,891-C for Area 1, paragraph 2, this is to notify you of our intention to drill an oil/gas well in accordance with a lease we executed with you on April 14, 2008 which intended gas well lies approximately 329 feet from an existing water well also located on your property.

We have visited together in the field and determined that the water well is no longer in use. By signing below, you are acknowledging that you have been notified of this situation. Furthermore, by signing below you are also in agreement for us to proceed with the gas well as proposed.

Cordially,

Dennis J. Lisack  
JayHawk Energy, Inc.

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CONSERVATION DIVISION  
WICHITA, KS

I hereby acknowledge that JayHawk Energy has informed me of their intention to drill a gas well within approximately 329 feet of an existing, but no longer functional, water well and also grant my consent to the drilling of this gas well by my signature.

x   
Dexter Burks, Sr.

Date: x 7-19-08

15-037-22062-0000

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

July 15, 2008

Tony Anderson  
Jayhawk Energy, Inc.  
PO Box 191  
Girard, KS 66743

RE: Notice of Intent To Drill  
Burks 13-1  
330' FNL, 660' FWL, Sec. 13-T28S-R23E  
Crawford County

Dear Mr. Anderson,

Water well records indicate that a domestic water well is located within approximately 329 feet of the referenced location. Eastern Kansas Surface Casing Order #133,891-C for Area 1, paragraph 2 states, "**No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water.**"

Please resubmit this Intent To Drill with a copy of the owner notification. The record shows that this water well has a total depth of 273 feet. Unfortunately, the water well records do not have the well owners name or address. This information may be available through KDHE, or you may be familiar with the owner of this well.

I may be contacted at 316-337-6200 if you need additional information.

Sincerely,

Rick Hestermann  
Production Department

cc: Steve Korf, District 3