

For KCC Use: **8-208**
Effective Date: _____
District #: _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: **08/04/2008**
month day year

OPERATOR: License# **6044**
Name: **Stelbar Oil Corporation, Inc.**
Address 1: **1625 N. Waterfront Parkway, Suite #200**
Address 2: _____
City: **Wichita** State: **KS** Zip: **67206 + 6602**
Contact Person: **Roscoe L. Mendenhall**
Phone: **316 / 264-8378**

CONTRACTOR: License# **5142**
Name: **Sterling Drilling Company**

Well Drilled For: Oil Gas Seismic Other
Enh Rec Storage Disposal # of Holes _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: **SW/4 SW/4 NE/4 NW/4** Sec. **7** Twp. **30** S. R. **40** E W
1030 feet from N / S Line of Section
1500 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: **Stanton**
Lease Name: **Hoskinson** Well #: **2-7**
Field Name: **None**

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): **Morrow**
Nearest Lease or unit boundary line (in footage): **1030'**
Ground Surface Elevation: **3329'** feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: **500' 320'**
Depth to bottom of usable water: **600' 680'**
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: **1700'**
Length of Conductor Pipe (if any): **None**
Projected Total Depth: **5800'**
Formation at Total Depth: **Mississippian**

Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: **Not yet available.**
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: AUGUSTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

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JUL 28 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
Date: **07/25/2008** Signature of Operator or Agent: _____ Title: **Vice-President / Operations**
(Roscoe L. Mendenhall)

For KCC Use ONLY
API # 15 - **187-21133-0000**
Conductor pipe required **None** feet
Minimum surface pipe required **700** feet per ALT. I II
Approved by: **Roscoe L. Mendenhall**
This authorization expires: **7-28-09**
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

7
30
40
E
W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 187-21133-0000
 Operator: Stelbar Oil Corporation, Inc.
 Lease: Hoskinson
 Well Number: 2-7
 Field: None
 Number of Acres attributable to well: 160
 QTR/QTR/QTR/QTR of acreage: SW/4 - SW/4 - NE/4 - NW/4

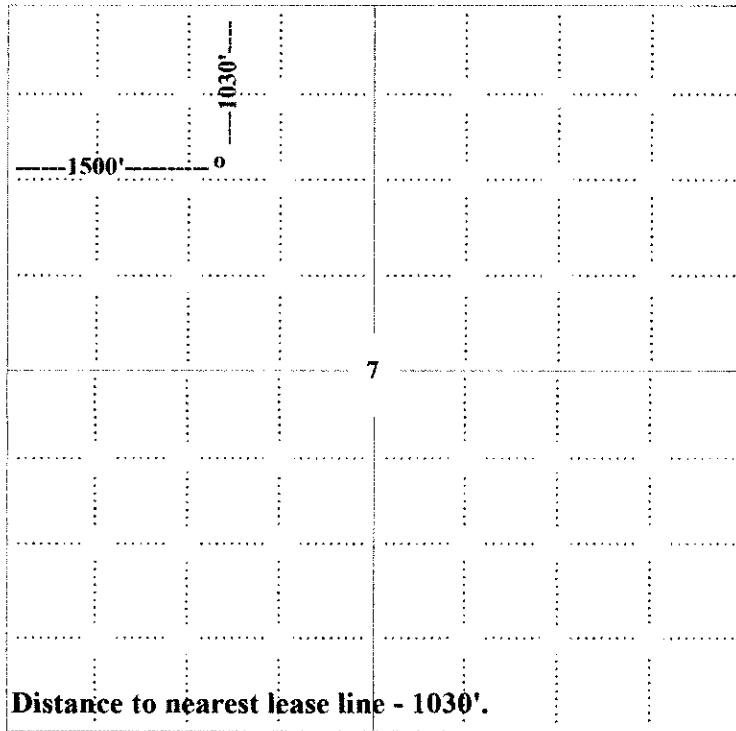
Location of Well: County: Stanton
1030 feet from N / S Line of Section
1500 feet from E / W Line of Section
 Sec. 7 Twp. 30 S. R. 40 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*

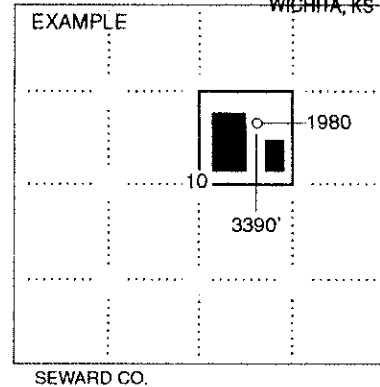


Section 7-T30S-R40W, Stanton County, Kansas

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CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Stelbar Oil Corporation, Inc.		License Number: 6044
Operator Address: 1625 N. Waterfront Parkway, Suite #200, Wichita, KS 67206-6602		
Contact Person: Roscoe L. Mendenhall		Phone Number: 316 / 264-8378
Lease Name & Well No.: Hoskinson #2-7		Pit Location (QQQQ): SW/4 SW/4 NE/4 NW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,700 (bbls)	Sec. 7 Twp. 30 R. 40 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1030 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1500 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Stanton County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural clay
Pit dimensions (all but working pits): 100 Ft. Length (feet) 100 Ft. Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 Ft. (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JUL 28 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1371 feet Depth of water well 322 feet	Depth to shallowest fresh water 80 218 feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud. Number of working pits to be utilized: Three (3). Abandonment procedure: Allow pits to dry and fill with soil. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. STELBAR OIL CORPORATION, INC. 07/25/2008 Date  Signature of Applicant or Agent (Roscoe L. Mendenhall)		

15-187-21133-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 7/28/08	Permit Number: _____	Permit Date: 7/28/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202