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CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 05 2000

ORIGINAL

Operator: License # 3843
Name: South Bay Oil Corporation
Address: 221 S. Broadway, 604
City/State/Zip: Wichita, KS 67202
Purchaser: Cooperative Refining, LLC
Operator Contact Person: Steve Davis
Phone: (316) 267-9115
Contractor: Name: Sterling Drilling Corporation
License: 5142
Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/8/2000 5/15/2000 6/5/2000
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-223780000
County: Rice
W 2 NE NE Sec. 18 Twp. 19 S. R. 10 East West
680 4640' feet from (S) / N (circle one) Line of Section
990 1133' feet from (E) / W (circle one) Line of Section
Footages Calculated from KCC GPS Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bowbeer Well #: 3

Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1771 Kelly Bushing: 1781
Total Depth: 3374 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 275
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AD #1 KJR 7/05/07
(Data must be collected from the Reserve Pit)
Chloride content 49,000 ppm Fluid volume 800 bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's Oil Service, Inc.
Lease Name: Sieker License No.: _____
Quarter NW Sec. 35 Twp. 19 S. R. 11 East West
County: Barton Docket No.: D-26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/1/2000
Subscribed and sworn to before me this 30th day of August, 2000
Notary Public: Jill K. Glasse
Date Commission Expires: 2-19-03

JILL K. GLASSE
Notary Public - State of Kansas
My Appt. Expires 2-19-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: South Bay Oil Corp. Lease Name: Bowbeer Well #: 3
 Sec: 18 Twp: 19 S: 10 R: 10 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Radiation Guard
Gamma Ray/Neutron
(cased hole)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	520	+1261
B/Anhydrite	532	+1249
Lansing	3024	-1243
Arbuckle	3333	-1552

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	272'	60/40	175	3%cc 2%gel
Production	5 7/8"	5 1/2"	14#	3371'	multi-den	150	gilsonite CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3331-3337	250 gal 28% MCA	3331-3337

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3442		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/29/2000

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	15		5		40

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)