

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5363
Name: BEREXCO INC.
Address: 100 N BROADWAY, STE 970
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: Leon Rodak
Phone: (316) 265-3311
Contractor: Name: BEREXCO INC.
License: _____
Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 065-20,667 - 00 01
County: Graham
SE SE NW Sec. 34 Twp 9 S. R. 23 W
2970 2965' feet from N (circle one) Line of Section
2970 3024' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Law "C" Well # 2
Field Name: Law
Producing Formation: Topeka
Elevation: Ground: 2431' Kelly Bushing: 2436'
Total Depth: 3990' Plug Back Total Depth: 3780'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2008' Feet
If Alternate II completion, cement circulated from 2008'
feet depth to 922' w/ 180 sx. cmt.

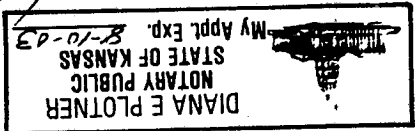
If Workover/Re-Entry; old well info as follows:
Operator: Don E. Pratt
Well Name: Law-C-#2
Original Comp. Date: 6/13/74 Original Total Depth: 3990'
 Deepening Re-Perf Conv. to Inj / SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj ?) Docket No. D-27,724
6/19/00 09/15/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) OWWO RGR 7/06/07
Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No: _____
Quarter _____ Sec. _____ Twp. _____ R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Division Reservoir Engineer Date: 9/18/00
Subscribed and sworn to before me this 18th day of Sept
20 00 [Signature], NOTARY PUBLIC



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BEREXCO INC.

Lease Name: Law "C"

Well # - 2

Sec. 34 Twp. 9 S. Rge. 23 W

County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:

Cement bond log run on 6/20/00 and already submitted to KCC.

Log Formation (Top), Depth and Datum Sample

Name Top Datum

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 20 2000
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	NA	220	NA	150	NA
Production	7 7/8	4 1/2	NA	3967	TOP - 50/50 Pozmix Bottom - NA	180 175	6 % gel NA

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	NA	780	Common	250	3 % calcium chloride
<input checked="" type="checkbox"/> Protect Casing	Surface	490	Common	180	2 % calcium chloride
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	490'		Cement Squeeze - 180 sx Common	490'
2	780'		Cement Squeeze - 250 sx Common	780'
4	3597-3610'		Acidize - 1000 gallons 15% FE	3597-3610'
4	3656-3662'		Acidize - 500 gallons 15% FE	3656-3662'
	3780' - CIBP			
NA	3796-3800'		Acidize - 250 gallons regular	3796-3800'
NA	3808-3814'		Acidize - 250 gallons regular	3808-3814'
NA	3894-3898'		Acidize - Volume NA	3894-3898'
NA	3914-3920'		Acidize - 250 gallons regular, 500 gallons CRA	3914-3920'

TUBING RECORD	Size 2 3/8"	Set At 3559'	Packer At 3559'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj MIT'ed on 9/15/00	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production	Oil Bbls.	Gas Mcf	Water Bbls.	Gas - Oil Ratio	Gravity
Per 24 Hours					

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled Other (Specify) _____

Production Interval
3597-3610'
3656-3662'

(If vented, submit ACO-18.)