

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-051-06418-0000  
ORIGINAL

Operator: License # 30537  
Name: Venture Resources, Inc.  
Address: P.O. Box 101234  
City/State/Zip: Denver, CO. 80250  
Purchaser: COOP Refining, LLC.  
Operator Contact Person: Ron Mackey  
Phone: (303) 722-2899  
Contractor: Name: Chito's Well Service, LLC  
License: 32028  
Wellsite Geologist: Ron Mackey  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Venture Resources, Inc.  
Well Name: Ridler A-West  
Original Comp. Date: 1-16-1941 Original Total Depth: 3469'  
 Deepening  Re-perf.  Conv. to Enhr. (SWD)  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD) or Enhr.?)  Docket No. 27,752  
7-31-00 8-14-00 8-18-00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

STATE CORPORATION COMMISSION  
RECEIVED  
SEP 11 2000  
WICHITA, KANSAS

API No. 15 - 051-06418-00-01  
County: Ellis  
 NW  NW  NW Sec. 12 Twp. 11 S. R. 18  East  West  
4950 feet from (S) N (circle one) Line of Section  
4950 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ridler A-West Well #: 4  
Field Name: Bemis  
Producing Formation: Arbuckle  
Elevation: Ground: 1897 Kelly Bushing: 1899  
Total Depth: 3550 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 1175' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1175  
feet depth to surface w/ 260 sx cmt.

Drilling Fluid Management Plan OWWO RFR 7/03/07  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 80 bbls  
Dewatering method used None  
Location of fluid disposal if hauled offsite:  
Operator Name: Venture Resources, Inc.  
Lease Name: Ridler A-W License No.: 30537  
Quarter NW Sec. 12 Twp. 11 S. R. 18  East  West  
County: Ellis Docket No.: C-1764 (34,283-C)

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 9/6/00  
Subscribed and sworn to before me this 6 day of September  
2000  
Notary Public: Linda S. Mackey  
Date Commission Expires: 10-31-02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 4  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No \*  
 (Submit Copy) \* Original log sent with Swd application.

List All E. Logs Run:  
None

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka	2859	960
LKC	3154	-1255
Simpson Dol	3395	-1496
Arbuckle Dol	3416	-1517

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17"	13"	50#	120'	Lone Star	125	Unknown
Surface	12"	8 5/8"	32#	1175'	Lone Star	260	Unknown
Production	7"	4 1/2"	9.5#	3469'	Lone Star	125	Unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2645-78'	Allied Common	150	3% CC
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3415-19'	Allied Common	50	7# FL-10, 3 sk CC

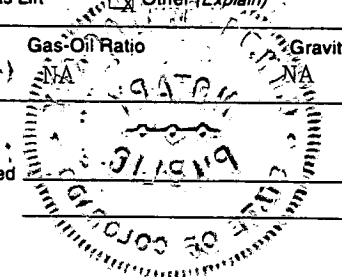
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
Open hole	3469-3550		2000 gals. 28% Fe	Depth 3469-3550

TUBING RECORD		Size	Set At	Packer At	Liner Run
Seal-Tite	2 7/8"	3420'	3420'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (plastic lined tubing)
Date of First Resumed Production, SWD or Enhr.		Producing Method			
8/21/00		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Salt Water Disposal					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA	NA	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) SWD

METHOD OF COMPLETION

Production Interval



NEW well

ORIGINAL

CASING MECHANICAL INTEGRITY TEST

DOCKET # 27,752

Disposal  Enhanced Recovery:

NW NW NW, Sec 12, Twp 11 s, Rge 18  
E/W

Repressuring   
Flood   
Tertiary

4950 Feet from South Section Line  
4950 Feet from East Section Line

Date Injection Started: \_\_\_\_\_

API # 15 - \_\_\_\_\_

Lease Riddler Well # A-4  
County Ellis

Operator: Venture Res, Inc Operator License: 30537

Address: P.O. Box 101234 Contact Person: Ron Mackey AUG 21 2000

Denver, Colo. 80250 Phone: 303-722-2899 HAYS, KS

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi; Maximum Injection Rate \_\_\_\_\_ bbl/day;

If Dual Completion - Injection above production \_\_\_\_\_; Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	<u>13"</u>	<u>8 3/8</u>	<u>4 1/2</u>			<u>2 3/8</u>
Cement Top	<u>Surf</u>	<u>1175</u>	<u>3469</u>		Set at	<u>3419.53</u>
Cement Bottom	<u>126'</u>	<u>Surf</u>	<u>2900 Est.</u>		Type	<u>Sealtite</u>
DV/Perf.	<u>8 3/8 S.P. circ to Surf</u>	<u>1175</u>	<u>3469</u>			
Packer Type	<u>AD-1 tension</u>			TD (and plug back)	<u>3550 Est.</u>	ft. depth
Zone of Injection	<u>3469</u> feet to	<u>3550</u> feet		Size	<u>2 1/2 x 4</u>	Set at <u>3419.53</u>
				Perforations or Open Hole	<u>OH</u>	

Type MIT: Pressure  Radioactive Tracer Survey  Temperature Survey

F I E L D D A T A Time: Start 0 Min. 15 Min. 30 Min.

Pressures: 310 310 310 Set up #1 System Pressure during test 0  
Set up #2 Annular Pressure during test 310  
Set up #3 Fluid loss during test 0 bbls.

Tested: Casing  or Casing / Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date: 8-18-00 Using Leas Tank Sew Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3419 feet was the zone tested.

Larry D. Taylor Production FOR MAN  
Signature and Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent: Dennis J. Hamel Title: P.I.R.T. II Witness: Yes  No \_\_\_\_\_

Remarks: \_\_\_\_\_

Original Conservation Div.;  KDHE/T;  District Office;  
 Computer Update

**ALL CEMENTING CO., INC.**

P.O.  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

**AUG 23**

\*\*\*\*\***ORIGINAL**\*\*\*\*\*

\* **INVOICE** \*

Invoice Number: 081909

Invoice Date: 08/01/00

Sold Venture Resources Co.  
To: P. O. Box 101234  
Denver, CO  
80250-1234

Cust I.D. .... Vent  
P.O. Number... Ridler A-4 W  
P.O. Date..... 08/01/00  
Due Date.: 08/31/00  
Terms....: Net 30

Item I.D./Desc	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	T
Chloride	3.00	SKS	28.0000	84.00	T
FL-10	7.00	LBS	7.2500	50.75	T
Handling	200.00	SKS	1.0500	210.00	T
Mileage (20)	20.00	MILE	8.0000	160.00	T
200 sks @\$.04 per sk per mi					
Squeeze	1.00	JOB	580.0000	580.00	T
Mileage pmp trk	20.00	MILE	3.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 241.48  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2414.75  
Tax..... 154.54  
Payments: 0.00  
Total...: 2569.29

(9-1)

16833

**RECEIVED**  
STATE CORPORATION COMMISSION

SEP 11 2000

CONSERVATION DIVISION  
Wichita, Kansas

COS \_\_\_\_\_  
V # \_\_\_\_\_  
GL# \_\_\_\_\_  
D # 51076-01

# ALLIED CEMENTING CO., INC. 4983

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>8-1-00</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START	JOB FINISH <u>2:45 PM</u>
LEASE <u>Ridler</u>	WELL # <u>A-4 west</u>	LOCATION <u>HAYS TO R.R. 1 1/2 MI N</u>			COUNTY <u>ELLIS</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Chito's  
 TYPE OF JOB Squeeze  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 2 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
200 lb Cem  
7# FL10 3% CC  
 COMMON 200 @ 6.35 1270.00  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE 3 @ 28.00 84.00  
FL-10 7# @ 7.25 50.75  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ 1.05 210.00  
 MILEAGE 4 1/2 / SK / MILE 160.00  
 TOTAL 1774.75

EQUIPMENT

PUMP TRUCK CEMENTER Bill  
 # 345 HELPER Mark  
 BULK TRUCK  
 # 213 DRIVER Jason  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

SERVICE

per fs c 3415-19 Inj 2BPM 1000#  
Packer set c 3300 Cem w/ 25% Cem w/ FL10  
Follow w/ 25% Cem Squeeze to 2000#  
wash clean 1 1/2 7"  
Top hole c 2615-48 packer set c 2500  
Inj take 55 2 1/2 BPM 1600# Cem w/ 160# 3% CC  
Follow w/ 50% Cem Squeeze to 1000#  
pull 30# press to 400# shut in

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 580.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 20 @ 3.00 60.00  
 PLUG @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 640.00

CHARGE TO: Venture  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ron Mabe

PRINTED NAME \_\_\_\_\_