

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 049-223670000

County Elk

SE -SW -NW - SE Sec. 11 Twp. 31 Rge. 10 <sup>X</sup>E W

1580 Feet from S/N (circle one) Line of Section

2220 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Glasscock Well # 10

Field Name Webb Oil and Gas

Producing Formation Layton Sandstone

Elevation: Ground est. 1062 KB est. 1067

Total Depth 2272' PBTD 2100'

Point of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 2270 1/2

feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan APP #2 RGR 7/06/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30484

Name: RoomCo

Address P.O. Box 37

City/State/Zip Moline, KS 67353

Purchaser: Plains Marketing

Operator Contact Person: Jim Boomsma

Phone (316) 647-3473

Contractor: Name: Heyliger Oil and Gas

License: 31964

Wellsite Geologist: Thomas H. Oast

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/8/98 12/31/98 Jan 20, 1999  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas H. Oast

Title Geologist/Agent Date Aug 18, 2000

Subscribed and sworn to before me this 18<sup>th</sup> day of August, 192000.

Notary Public Reda Talbott

Date Commission Expires 2/5/2001

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NOTARY PUBLIC, State of Kansas  
REDA TALBOTT  
My Comm. Exp. 2/5/01

Operator Name BoonCO

Lease Name Glasscock Well # 10

Sec. 11 Twp. 31 Rge. 10

East  
 West

County Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Datum \_\_\_\_\_

Drum Lime 1225 -163

Dennis Lime 1328 -266

Altamont Lime 1481 -419

Pawnee Lime 1582 -520

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		40'	Portland	12	None
Production	6 3/4"	5 1/2"	10 1/2	2272	Pozmix	300	Gel/flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	CIBP set @ 2100. Perfs @ 1102-1108	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None			
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Feb 7, 1999	Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf 35	Water Bbls. None
			Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

0151926

**Ackarman Hardware & Lumber Co.**

HARDWARE - LUMBER - PAINT

HARDWARE  
PHONE  
316-725-3103

BUILDING MATERIALS

LUMBER  
PHONE  
316-725-3390

Sedan, Kans. 67361, 128 1998

Sold to Cash  
Address \_\_\_\_\_ Acc't. Fwd. \_\_\_\_\_

PCS.	DESCRIPTION	FEET	PRICE	AMOUNT
2	Quicksrete		3.25	6.50
10	Portland		5.90	59.00
				<del>65.50</del>
			Tax	4.19
				\$ 69.69

*pd*

By \_\_\_\_\_ Signed \_\_\_\_\_

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 93  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL  
No 001868**

Date 12-31-98	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 10:00 pm	Job Began 3:00 am	Job Completed 3:45 am
Owner Boom CO		Contractor Heylinger Drlg			Charge To Boom CO			
Mailing Address Box 37		City Moline			State KANSAS			
Well No. & Form GLASSCOCK # 10		Place		County EIK		State KANSAS		
Depth of Well 2272	Depth of Job 2283	Casing (New) Size 5 1/2 (Used) Weight 14 @ 17	Size of Hole Amt. and Kind of Cement 7 7/8 300 POZ		Cement Left in casing by		Request Necessity _____ feet	
Kind of Job hangstring					Drillpipe _____	(Rotary Cable) _____		Truck No. H 2

Remarks Rig up to 5 1/2 casing Break circulation w/ 15 Bbl's Fresh water. Mix 300 SK's 60/40 Pozmix 4% Gel 1/4 lb Flocele per sack. Shut down. Wash up Release plug. Displace plug w/ 55 Bbl's Fresh water. Final pump PSI was 906 # Bump plug to 1300 PSI check float, float held close casing in at 0 PSI. Job complete Tear down

Price Reference No. #
Price of Job 665.00
Second Stage
Mileage 307 @ 2.10 63.00
Other Charges
Total Charges 728.00

Cementer Russell McCoy

Helper Brad Butler Steve M. District Eureka

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator

Thank You

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
300	SK's 60/40 Pozmix	4.90	1470.00
1000	1b's Gel (4%)	8.90	86.00
75	1b's Flocele 1/4 lb per sack	1.00	75.00
PAID 12-31-98 # 1768 \$ 2672.11			
1	5 1/2 Top Rubber Plug	30.00	30.00
	300 SK's Handling & Dumping	.50	150.00
Plugs	12.6 Ton Mileage 30	.70	264.60
	Sub Total		2803.60
	Delivered by Truck No. 4	Discount 10%	280.36
	Delivered from Eureka	Sales Tax 5.9%	148.87
	Signature of operator Russell McCoy	Total	2672.11