

4-041723

15-065-21203-00-00

TO: 10-2
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: ~~15-065-21,199-00-00~~

NW SW SE /4 SEC. 10, 08 S, 25 W
990 feet from S section line
2310 feet from E section line

Operator license# 8914

Lease: Toll Well # 1

Operator: H & C Operating, Inc.

County: Graham

Address: P.O. Box 86
Plainville, Kansas 67663

Well total depth 3900 ^{126.75} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 269 feet
W/145 sxs.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 2 Month: October Year 1995

Plugging proposal received from: Bob Plante

Company: H & C Operating, Inc. Phone: _____

Were: 4 1/2" casing set at 3883' w/175 sxs cement. Perf. at 3806' - 3811'.
Perf. anhy. at 2070' - Dakota at 1190' - W.L.M. at 3810' - T.O.F. at 1800'.
Ordered 225 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls - plus 8 sxs gel.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 10:30 A.M., Day: 2, Month: October, Year: 1995

Actual plugging report: R.U. cementers - squeezed down 8 5/8" S.P. with 50 sxs cement and 100# hulls. Max. P.S.I. 300#. S.I.P. 200#. R.U. cementers to 4 1/2" casing. Squeezed down casing with 25 sxs cement with 200# hulls, followed with 8 sxs gel, followed with 150 sxs cement with 200# hulls. Max. P.S.I. 800#. S.I.P. 500#.

RECEIVED
STATE CORPORATION COMMISSION

OCT 13 1995 10/13/95

Remarks: _____
Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES
Bottom plug(in place): YES X, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____ Elevation: 2335 GL

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED

DATE 10-17-95

INV. NO. 43809

10-2