mo.	API number: 15-065-21461-00-01
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	NW NE NW /4 SEC. 15 , 08 S, 25 W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	4950 feet from S section line 3630 feet from E section line
WICHITA, KANSAS 6/202	3630 reet from E section line
Operator license# 8914	Lease_Ostmeyer well #_1
Operator: H & C Oil Operating, Inc.	County Graham Well total depth 3944 feet
	Well total depth <u>3944</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>204</u> feet
Aband. oil well, Gas well, Inp	out well <u>x</u> , SWD, D & A
Plugging contractor: <u>Kelso Casing Pull</u>	ing License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: A.M. Day:	6 Month: January Year: 94
Plugging proposal received from: Richa	rd
Company: Kelso Casing Pulling	Phone:
Were: Order 225 sxs. 65/35 pozmix - 10% gel - Allied Cement Company.	
The state of the s	
Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 1:00P.M., Day: 6 , Mo	onth: January , Year: 94
Actual plugging report: 8 5/8" set @ 2	
<u>w/150 sxs. P.B.T.D. 3883'. Top stage with perf. @ 1875' w/350 sxs - 1730' w/350 sxs1410' w/350 sxs1200' w/350 sxs1090' w/350 sxs.</u>	
T.O.C. 1055' - Shot @ 2100' anhy. for critical area control. Shot @ 1000'	
solid. Mix and pump 137 sxs. cement bl	
Shot at 700' solid. Shot @ 600' solid. and 2 for rack. Mixed and pumped 175 s	
casing. Fill 8 5/8" to cellar. Used t	
Remarks:	Dra
Condition of marinatin balakaccon X D	STATION COMMIS
Bottom plug(in place):YES / ,CALC Plugged through TUBING , CASING X	NO Dakota plug: YES Y , NO JAN 2 0 1994
I did [\	CONSERVATION D
1-24-94	(agent) was
MY NO. 39765 3	Form CP-2/3
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